COMMONWEALTH OF PENNSYLVANIA

DEPARTMENT OF ENVIRONMENTAL RESOURCES

Harrisburg



1974

ANNUAL REPORT ON MINING, OIL AND GAS, AND
LAND RECLAMATION AND CONSERVATION ACTIVITIES

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COMMONWEALTH of PENNSYLVANIA

Department of Environmental Resources

P. O. Box 1467

Harrisburg, Pennsylvania 17120

June 30, 1975

The Honorable Milton J. Shapp Governor Commonwealth of Pennsylvania Harrisburg, Pennsylvania 17120

Dear Governor Shapp:

The 1974 Annual Activities Report as prepared by the Department of Environmental Resources is herewith submitted. The data on bituminous coal mining is in compliance with the Pennsylvania Bituminous Coal Mine Act (July 17, 1961, P.L. 659) as amended, whereas the information on anthracite is in compliance with the Pennsylvania Anthracite Coal Mine Act (November 10, 1965, P.L. 346) as amended.

The report demonstrates the continued progress in mineral production, safety and environmental protection during 1974.

It is a pleasure to transmit this record of accomplishments especially in view of the fact that this organization is meeting the aims and goals as called for in the original meaning of the Act.

This edition represents the 105th consecutive Annual Report concerning the Anthracite and Bituminous Coal Mining activities and also includes data on oil and gas and pits and quarries in the Commonwealth of Pennsylvania.

Sincerely yours

MAURICE K. GODDARD

FOREWORD

The second year of the energy shortage situation continued to impose upon the Department rapidly increasing responsibilities for miner's health and safety and environmental protection.

Riding in tandem with these responsibilities is our obligation and policy to carry out our regulatory and permit processing duties in a fair and expeditious manner.

We feel we are making good progress in bringing about a balance which will benefit all our citizens by encouraging the continued expansion of our energy and mineral industries while retaining and improving Pennsylvania's precious environment.

Walter Mother

WALTER N. HEINE, P.E. Associate Deputy Secretary for Mines and Land Protection





DEPARTMENT OF ENVIRONMENTAL RESOURCES

OFFICE OF DEEP MINE SAFETY Fulton Bank Building P. O. Box 2063 Harrisburg, Pennsylvania 17120

May 6, 1975

Honorable Maurice K. Goddard, Secretary Department of Environmental Resources Commonwealth of Pennsylvania Room 202, Evangelical Press Building Harrisburg, Pennsylvania 17120

Dear Secretary Goddard:

As required by the mining laws of the Commonwealth of Pennsylvania, I hereby submit to you a brief activities report for the year 1974, Office of Deep Mine Safety.

Statistically, Pennsylvania coal production from deep mine operations dropped several million tons immediately prior to the nation's energy crisis. This reduction was also evident in the number of man days worked wherein a decrease of approximately 100,000 was recorded for 1974 over 1973. However, with the advent of the fuel crisis came a dramatic change in the Commonwealth's coal mining industry. In the past six months, ten new mines have opened in the anthracite region and thirty-plus operations have opened or are undertaking plans to open in the bituminous region.

Throughout this period of change, mine fatalities have remained fairly constant. In 1973, there were 16 fatal accidents; and in 1974, there were 17 miners who lost their lives. It is of course, the goal of our organization to eliminate all mine accidents so that Pennsylvania miners may be afforded the safe working conditions they rightfully deserve. To accomplish this, we have instructed our mine inspectors to pay particular attention in their inspections on potential hazards associated with roof conditions and underground transportation, two of the more dangerous aspects of deep mining. Moreover, our office has initiated a 40-hour pre-employment mine safety training program to be given all prospective deep mine employees and we have developed a 12-hour training course in the use of gas detection equipment to be given all mine officials in bituminous coal mines. It is our belief that a productive mine can exist only if it remains a safe mine; and training, we believe, is one of the major requisites toward accomplishing a zero-frequency of mine accidents.

Walter J. Vichelly

Commissioner

WJV/ch



BUREAU OF SURFACE MINE RECLAMATION

The Bureau controls all aspects of surface mining and is responsible for the enforcement of the Surface Mining Conservation and Reclamation Act and the Clean Streams Law.

During the year applications for permits for surface coal mines has spiraled upward as a result of increased demand for this source of energy. The Bureau's permit application review work load for pit and quarry operations also increased considerably.

The Bureau is continuing its enforcement program to assure proper land reclamation, abatement of water pollution and minimization of complaints over blasting.

The Pennsylvania Coal Industry has for over a year been responding to the anticipated improved future for coal consumption by significantly increasing production and the number of strip mine operations. This is evidenced by the fact that the anthracite and bituminous total coal production increased by 20% in 1974 over 1973. Furthermore, the number of mine drainage permit applications received increased by 140% in 1974 over the preceding year.

BUREAU OF LAND PROTECTION

Mine Subsidence

The Mine Subsidence Regulation Division permitted the mining of nearly 200,000,000 tons of bituminous coal during the past four years while providing surface support protection requirements for nearly 5,000 structures valued at more than \$60,000,000. The Division assisted owners of 111 structures that were damaged by new mining during the past four years in reaching repair settlements with coal operators that amounted to \$320,000. The Division also provided free subsidence evaluation services to more than 4,000 citizens during the past four years. Several hundred public school building site evaluations were also performed for the Department of Education for new school construction projects. Research and studies conducted by the Division have led to a refinement of the formulas used to calculate the coal to be left in place to provide surface support which will reduce the number of structures damaged by new mining in the future.

The Mine Subsidence Insurance Division conducted an intensive public information and sales campaign that resulted in a 110% increase in the number of properties protected against subsidence damage. Nearly 7,000 property owners now subscribe to the fund which has paid claims to homeowners totaling \$540,000 during the past four years.

The payment of the Fund's operating expense by the Department and the exclusive use of premiums collected for claims payment has resulted in drastic reductions in the cost of mine subsidence insurance. Three rate reductions in the past four years, along with discounts for advance premium payment and for senior citizens, have resulted in low rates that make subsidence insurance available to all who need it. The Fund's unique insurance program is now also available for non-residential properties.

Oil and Gas

To assist the industry in maximizing the production of fuels during the current energy crisis the Division has placed highest priority on the issuance of permits for the drilling of new and abandonment of old wells and on the availability of field inspectional personnel to minimize the down time of drilling rigs. Inspectors are available on a 7 day a week, 24 hour a day basis, and permits are being issued on the same day that the applications are received.

The Division has expanded its pollution abatement and prevention work by assisting the Department in abandoned well plugging projects and in implementing the new erosion and sediment control program. Consultation continues to be provided to local government to eliminate safety hazards in private residences in natural gas and coal mining areas.

Solid Waste Management

For the past several years the emphasis in the solid waste management program has been on planning by local government and the closure of inadequate disposal sites. 400 open dumps have been closed by the Division and 500 facilities and sites for solid wastes have been approved. Regional, county-wide and local plans have been completed and are ready for implementation. These plans will consolidate solid waste streams and will form the foundation for resource recovery systems in the future.

Enactment of the Pennsylvania Solid Waste/Resource Recovery Development Act provides a state sponsored funding program to stimulate resource recovery projects. Future program emphasis will deal with the development of such projects to recover materials, fuel and energy from wastes that are now disposed of on the land. Market studies are underway to assess the potential for secondary materials throughout the state. These studies will be completed next year and will form an integral part of the Division's program for resource recovery.

Each advance in the Department's water and air pollution control programs result in increasing quantities of treatment plant residues for land disposal. The Division will begin a hazardous waste management program next year to assure proper disposal of these and other hazardous wastes. Increased activity is also planned in clearing up the unsightliness and pollution caused by the disposal of coal mining and processing wastes.

BUREAU OF OCCUPATIONAL HEALTH

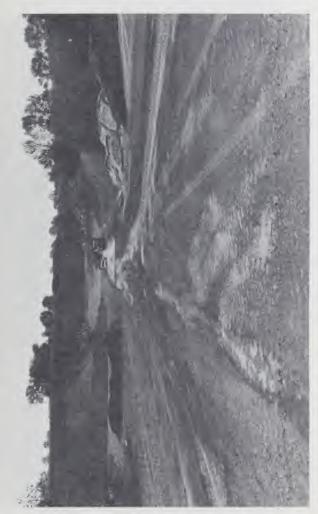
The Bureau of Occupational Health has been operating on three priority areas during the year. These areas are employee complaints, confined space entry procedures and employees' exposures in quarries.

Practically all of the employee complaints have been from Commonwealth employees, especially among the organized groups. The majority of these complaints concern recurring heat and air conditioning problems in office situations. One complaint dealt with an adverse heat exposure and the Bureau was not notified of the problem until it had reached the fourth level grievance stage which complicated the Bureau's actions. It is expected that this problem will be resolved by the installation of air conditioning before the hot weather season of 1975.

During 1973 there were a series of deaths during entry into confined spaces. The biggest problem of the Bureau at the present deals with entry into manholes and other confined spaces in conjunction with work on sewerage and water systems. To combat this problem the Bureau is contacting all governmental sewerage and water system operators and has embarked on a program of explaining the requirements and reasons for these requirements at association meetings and also has acted as a consultant to groups who are establishing training programs to teach the proper use of equipment necessary to serve confined space entry.

The Bureau's current occupational health activities with quarries is concentrating on employees' exposures to dust and noise. Again a combined approach of inspection to document violations of regulations and a dissemination of information on the Bureau's activities to quarry operators through their industry associations is being taken.

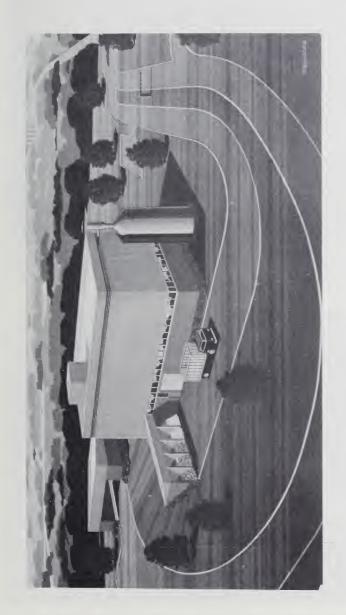
Our major problem in achieving compliance is directed with state government operations. There will be some delay with state government in compliance because of budgetary restrictions concerning purchase of certain necessary equipment and in some cases major capital investment involving some millions of dollars.



In mining consolidated material, the maximum height of faces which may be developed is limited to 50' except where topography influences the uppermost face, in such a case the uppermost face may then be extended to 65' before being benched.



Concurrent reclamation at quarries requires faces to be stoped to 55 degree as the limits of mining are reached. A portion of the uppermost face is being sloped and covered with overburden and topsoil. Each area so completed will be revegetated during the next planting season.



When constructed, this proposed resource recovery plant in Palmer Twp., Northampton County, will convert solid wastes into a low sulfur fuel for industrial use. Metals and glass will also be reclaimed for reuse.



While abandoned coal refuse piles continue to cause many environmental problems, the Department's new regulations for active coal refuse disposal operations will prevent future problems from mining wastes.



Many communities must rely on sanitary landfills for solid waste disposal. The Pennsylvania Solid Waste Resource Recovery Development Act adopted in 1974 will help these communities finance resource recovery projects and phase out reliance on land disposal methods.

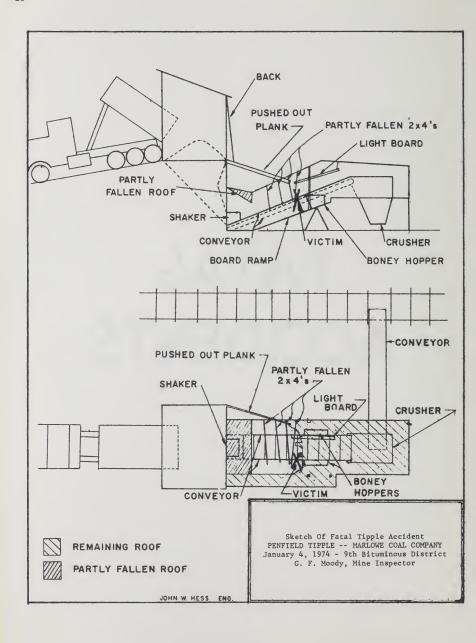




Mine Subsidence damage continues to plague homeowners in the coal mining regions of the state. Reductions in mine subsidence insurance premium rates during 1974 make the Commonwealth's subsidence insurance a bigger bargain than ever before.



FATAL ACCIDENTS



Gerald F. Moody, Mine Inspector

9th Bituminous District

On January 4, 1974, at approximately 8:45 A.M., a tipple foreman, 55 years of age, married, having no children under the age of 18, and having had 15 years experience at this occupation, 35 total years experience in mining, was fatally injured when he was pinned against a belt conveyor at the Penfield No. 1 Tipple, Marlowe Mining Company.

DESCRIPTION OF THE ACCIDENT

This tipple operation started on the date of the fatality at approximately 5:30 A.M. The roads were ashed due to snow the previous night. The tipple started to operate at approximately 7:00 A.M. One truck of coal was dumped into the coal bin and a second truck started to unload when informed by the general superintendent to hold up the unloading until the railroad car could be spotted under the discharge chute from the coal tipple. The truck driver stopped unloading his truck as instructed; then, without authorization, he finished unloading his truck onto the filled coal bin. This caused the coal bin to overflow forcing the back cover open on the cover wall, and this forced the coal to drop onto the structure cover of the belt conveyor. The roof of the structure collapsed pinning the victim and his brother onto the conveyor.

The victim was pronounced dead on arrival at the local community hospital.

CAUSE OF THE ACCIDENT

This accident was the result of an overloading of a coal bin which forced the back cover open, causing the coal to flow onto the conveyor belt structure roof.

MEANS OF PREVENTING A SIMILAR ACCIDENT

A similar accident can be prevented by the employes following the directives of the management.

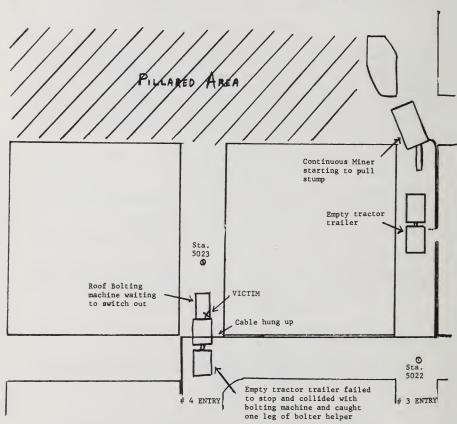
The structure of any bin shall be ample in strength to withstand any excess weight or load limits fully enforced. The management has been instructed to replace the cover with reinforced structural steel of ample strength prior to reactivating the tipple.

RESPONSIBILITY FOR THIS ACCIDENT

The responsibility for this accident must be placed on the truck driver for not carrying out the instructions of the management.

Also, the management must assume their share of the responsibility for not making employes work in a safe manner and carry out all directives providing safe fool proof structures of ample strength.

SKETCH OF MACHINERY ACCIDENT



Sketch Of Fatal Machinery Accident
WARNICK NO. 3 - DUQUESNE LIGHT COMPANY
January 26, 1974 - 4th Bituminous District
E. C. Urbany, Mine Inspector
S. W. Marsinek, Electrical Inspector

Edward C. Urbany, Mine Inspector Stephen W. Marsinek, Electrical Inspector 4th Bituminous District

On January 26, 1974, at approximately 2:30 P.M., a roof bolter, 46 years of age, married, having no children under the age of 18, and having had 4 years experience at this occupation, 24 years total experience in the mines, was fatally injured when he was caught between the bolter and the bumper of the Kersey tractor in the Warwick No. 3 Mine, Duquesne Light Company.

The injured died February 11, 1974 of acute embolism caused by a compound fracture of his left leg.

DESCRIPTION OF THE ACCIDENT

The victim and the roof bolter had hung the miner cable across the intersection where the roof bolting machine was sitting. The continuous mining machine was in the next entry and ready to be moved through the intersection. They, after tying the miner cable, sat on the backend of the roof bolting machine which was parked at the inby side of the intersection. While they were sitting on the bolting machine, a Kersey battery tractor and trailer, operated by another employe, was approaching them.

The operator of the tractor saw a trailer sitting around the corner to the right of the bolting machine as he approached the intersection. After seeing the trailer, he decided that he would pull up close to where the two men were sitting and talk to them. After pulling to within a few feet of them, he applied the brakes on the tractor but they did not work. The operator yelled to the two men, but the victim was caught between the bolter and the bumper of the Kersey tractor. The operator of the tractor had the section mechanic work on the brakes of the tractor during the shift, and just prior to the accident the brakes were working. An investigation of the tractor revealed that the master cylinder on the brakes was dry and that an "O" ring on one of the brake heads had blown out.

CAUSE OF THE ACCIDENT

This accident was the result of the failure of the "O" ring on the brake pad of the Kersey tractor. Also, the tractor operator deviated from his normal route of travel.

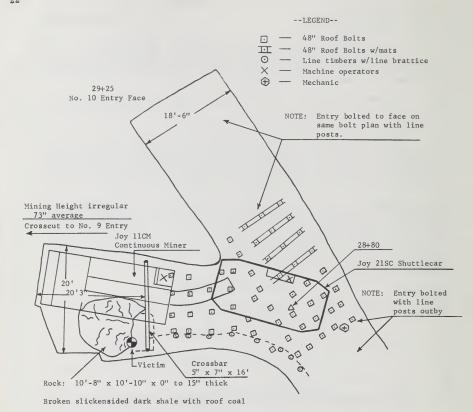
MEANS OF PREVENTING A SIMILAR ACCIDENT

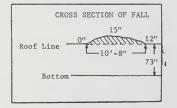
A similar accident can be prevented by the following:

- 1. The operator shall not deviate from normal travel route without first giving adequate warning to working personnel of his intentions.
- 2. If after bleeding the brake system one time and brake begins to fail again, the brake fluid reservoir shall be checked; and if any less brake fluid is indicated, equipment shall be taken out of service until brakes are repaired.
- 3. All personnel shall be reinstructed as to the hazards inherent to mobile equipment.

RESPONSIBILITY FOR THIS ACCIDENT

The responsibility for this accident must be placed on the tractor operator by directing his tractor and trailer toward the two men on the drill without first warning them of his intentions; although, the brake failure was the cause of the accident.





Sketch Of Fatal Roof Fall Accident FLORENCE NO. 2 - THE FLORENCE MINING COMPANY January 31, 1974 -- 16th Bituminous District L. D. Kimmel, Mine Inspector Lester D. Kimmel, Mine Inspector

16th Bituminous District

On January 31, 1974, at approximately 2:30 A.M., a laborer, working as a helper on a Miner at the time of the accident, 32 years of age, divorced, having 4 children under the age of 18, and having had 11 months experience as a helper, 15 months total experience in the mines, was fatally injured in a roof fall accident in the Florence No. 2 Mine, Florence Mining Company.

DESCRIPTION OF THE ACCIDENT

The victim was killed when he advanced beyond supported roof. The machine operator was in the process of cleaning up loose coal with the Miner in preparation to set an additional crossbar, as instructed by the assistant foreman in charge.

CAUSE OF THE ACCIDENT

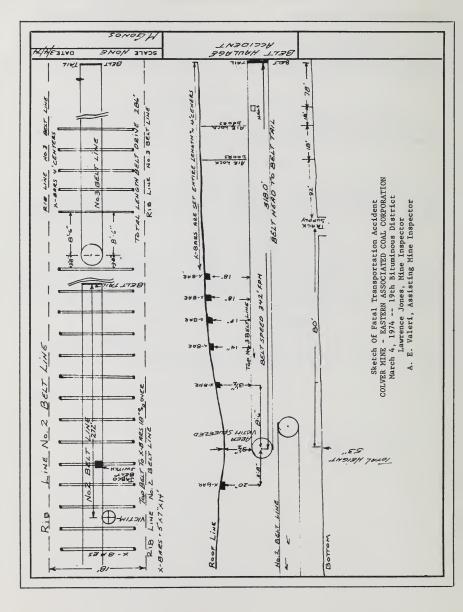
This accident was the result of the victim disregarding the timbering plans for this mine and the instructions given that no one shall advance beyond supported roof except to set temporary supports before installing permanent roof supports. In addition, due to the roof conditions in this mine, the assistant foreman had instructed the crew to cut down the top coal and set another crossbar before continuing any further mining during his inspection at 1:00 A.M.

MEANS OF PREVENTING A SIMILAR ACCIDENT

A similar accident can be prevented by strict compliance of the roof control plans in addition to the safety rules adopted. Also, no one shall be in advance of the Miner operator when the machine is in operation, whether cutting coal or cleaning up spillage. Further, when preparing to set permanent timbers or roof supports, the roof shall be examined carefully by an experienced person and temporary supports set before attempting to set permanent supports.

RESPONSIBILITY FOR THIS ACCIDENT

The responsibility for this accident must be placed on the victim for disregarding the regulations in use and for advancing into a known dangerous condition. Since the Miner operator was in the process of cleaning up, he did not notice the victim had advanced beyond supported roof.



Lawrence Jones, Mine Inspector Anthony E. Valeri, Assisting Mine Inspector 19th Bituminous District

On March 4, 1974, at approximately 5:50 P.M., a mechanic, 56 years of age, widower, having one child under the age of 18, and having had 25 years experience at this occupation, 38 total years experience in the mines, was fatally injured while riding a belt at high speed in the Colver Mine, Eastern Associated Coal Corporation.

DESCRIPTION OF THE ACCIDENT

The crew entered the mine at 4:00 P.M. and went to the Main "H" Section. Two men stopped at the supply track to send timber up on the No. 3 Belt. The mechanic and shuttle car operator went to the tail of the No. 3 Belt to remove the supplies. The mechanic (victim) operated the belt stop switch and the shuttle car operator took the supplies off the No. 3 Belt. When the supplies were all sent up, the No. 3 Belt crew, except the victim, went to the face; and, after changing bits in the mining machine, they started to load coal.

They loaded one shuttle car of coal and dumped it on the No. 3 Belt. When the shuttle car operator arrived at the belt tail to dump the second shuttle car of coal, the belt was stopped. While he was waiting for the belt to start, the assistant came from the face area. After about ten minutes, they called to see if the main line belt was running. They were informed that the main line belt was running. They then checked with the men from the outby section to see if their belt was operating, and were informed that the belt was running and the man on the phone said that the pull cord lights were out on the outby No. 2 Belt. The assistant started down the No. 3 Belt and the man from the outby section started up the No. 2 Belt. As the assistant traveled along the No. 2 Belt, he found the victim lying along the No. 2 Belt in a water hole. The victim was placed on a stretcher and taken to the surface where an ambulance was waiting and took him to the hospital.

During the investigation it was learned that the victim got on the No. 3 Belt for some unknown reason and was taken over the drive unit where the clearance between the roof and the head roller was 9 1/2". The No. 3 Belt line was 286 feet long and traveling 342 feet per minute. He traveled 272 feet down the No. 3 Belt before he got the belt shut off. The pull cord was broken where the victim was found. It is believed that he pulled it apart when he stopped the No. 2 Belt. It was evident that he had struck the timber inby and outby the head roller of No. 3 Belt. When he was asked what he was doing, he stated that he was going for a can to put nails in and was hit by a piece of rock, however, there was no evidence where a piece of rock had fallen.

CAUSE OF THE ACCIDENT

This accident was the result of the victim riding a belt at high speed. When he went over the head roller he was injured so severly that he died three hours later in the hospital.

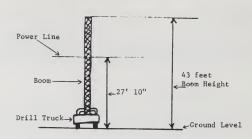
MEANS OF PREVENTING A SIMILAR ACCIDENT

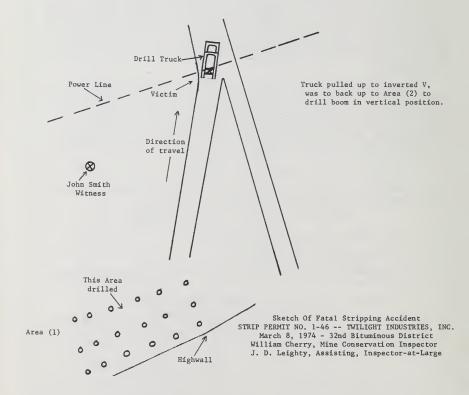
A similar accident can be prevented by the following:

- 1. By not riding belts at high speeds.
- 2, By providing adequate clearance over all belt drives to clear a man in the event he should go over the drive.
- 3. By not riding a belt except when it is being controlled for a mantrip.

RESPONSIBILITY FOR THIS ACCIDENT

The responsibility for this accident must be placed on the victim inasmuch as he was riding a belt that the crew had been instructed not to ride.





William Cherry, Mine Conservation Inspector J. D. Leighty, Assisting, Inspector-at-Large

32nd Bituminous District

On March 8, 1974, at approximately 9:55 A.M., a contract driller, 21 years of age, married, having two children under the age of 18, and having had 23 months experience mining, was fatally injured when his drill contacted the high voltage line at the March Strip, Surface Permit 1-46, Twilight Industries, Incorporated.

DESCRIPTION OF THE ACCIDENT

Drilling was completed on Area No. 1 and the drill rig was being moved to the other area to drill, necessitating driving to an inverted "V" in the road and backing to the second area. The victim's buddy was driving the truck and the victim was at the left rear of the drill truck directing the driver at the "V" in the road from where the truck was to be backed to the second drilling area. The drill boom was in an upright position. A high voltage power line crosses over the "V" at this point and the drill boom came in contact with the line carrying 7400 volts.

It is assumed the victim was holding onto the drill truck when it contacted the line. One of the witnesses, the victim's buddy, stated that he observed the victim in his rear-view mirror and saw him fall from the truck with both hands outstretched with an electric arc between the truck and his hands. Another witness, repairing another drill some 50 feet away, stated that he heard the victim scream and saw the same thing as the victim's buddy.

Artificial resuscitation was given immediately to no avail, and the victim was enroute to the hospital within fifteen minutes.

CAUSE OF THE ACCIDENT

This accident was the result of the drill boom coming in contact with the power line, due to the victim's failure to follow instructions given him by the foreman one-half hour earlier, ie: the boom of the drill rig must be lowered to a horizontal position before moving to the next location of work.

Visibility was poor so it is assumed that the victim had misjudged the position of the power line or forgot about it in the process of directing the truck.

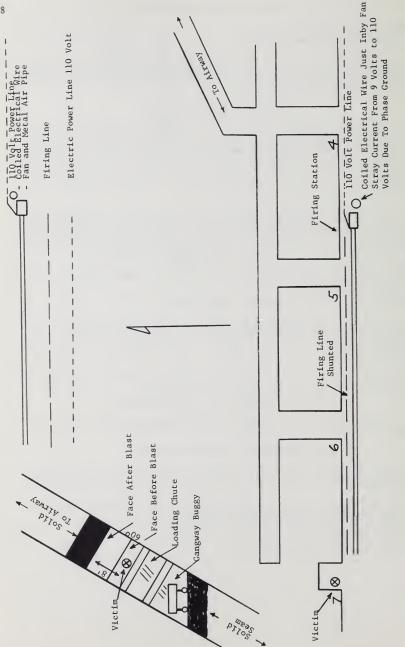
MEANS OF PREVENTING A SIMILAR ACCIDENT

A similar accident can be prevented by taking special precautions at all times while working in the proximity of power lines.

RESPONSIBILITY FOR THIS ACCIDENT

The responsibility for this accident must be placed on the victim as he failed to follow the foreman's instructions to lower the drill boom to the horizontal position before moving to the new location.

The victim either misjudged the distance to the power line or was so pre-occupied with moving the drill rig that he possibly forgot about the power line.



BIG MOUNTAIN COLLIERY -- MOUNTAIN VIEW COAL COMPANY March 22, 1974 -- 7th Anthracite District Sketch Of Fatal Blasting Accident C. E. Kashner, Mine Inspector

REPORT OF FATAL ACCIDENT

C. E. Kashner, Mine Inspector

7th Anthracite District

On March 22, 1974, at approximately 8:30 A.M., a miner 40 years of age, married, having 4 children under the age of 18, and having had 15 years experience at this occupation, 18 years total experience in the mines, was fatally injured when blast holes went off in the Big Mountain Colliery, Mountain View Coal Company.

DESCRIPTION OF THE ACCIDENT

The victim drilled three holes off the gangway, tamped them, then proceeded to install a chute battery and spout at No. 7 chute, 6th level east gangway. Upon completion of the chute, the victim crawled behind the chute battery to connect the blast holes, at which time they went off catching the victim behind the battery.

The firing line had already been energized due to stray current from a 110 volt electric cable.

CAUSE OF THE ACCIDENT

This accident was the result of a stray current emitting from a faulty electric cable used to run a booster fan with 110 volt current on the gangway.

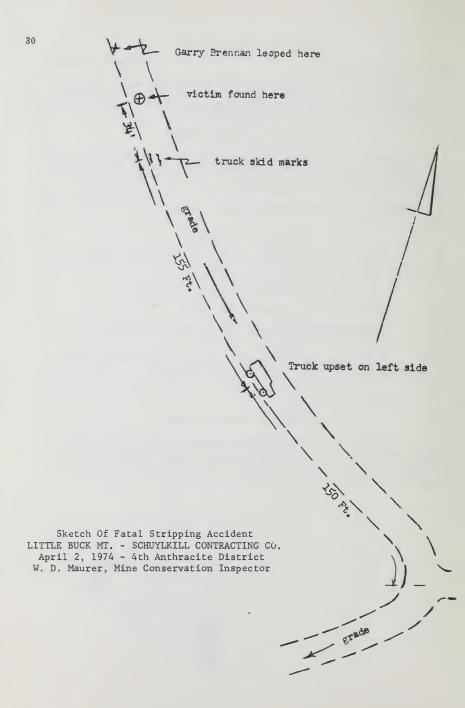
MEANS OF PREVENTING A SIMILAR ACCIDENT

A similar accident can be prevented by the following:

- 1. Ordering the faulty cable removed from the gangway and destroying it so that it cannot be reused in any section of the mine.
- 2. Notify the mine and electrical inspectors before any additional electric installations are made so that proper tests can be made.
- 3. In this case power lines shall be installed on one side of the gangway and firing line on the other side.

RESPONSIBILITY FOR THIS ACCIDENT

The responsibility for this accident must be shared by the mine foreman, victim and remaining partners as a more thorough check of the ground wire during installation may have revealed the ground wire to be broken. Also, the continuity of the ground would have reduced the chance of this defective electric cable emitting sufficient stray current to detonate the three charged holes.



William D. Maurer, Mine Conservation Inspector

4th Anthracite District

On April 2, 1974, at approximately 8:30 A.M., a truck driver, 18 years of age, single, with approximately three weeks experience at this occupation, was fatally injured when the truck he was operating ran out of control while transporting coal from the strip mine operation to the breaker at the Little Buck Mountain Strip Mine of Warcola Construction Company, sub contractor for the Schuylkill Contracting Company.

DESCRIPTION OF THE ACCIDENT

Victim, employed as a truck driver, was hauling strip mine coal from the operation to the Marlin Breaker. According to a co-worker and a passenger in the vehicle, they were descending Mine Hill Road and the victim stated that he was unable to build up any brake pressure, that they would never negotiate the hard curve ahead and to jump. The victim and passenger both jumped from the moving vehicle. The victim was fatally injured with death attributed to a broken neck. (Passenger was hospitalized with fracture of right ankle.) The driverless truck continued for about 200 feet down the hill and then upset on its left side.

CAUSE OF THE ACCIDENT

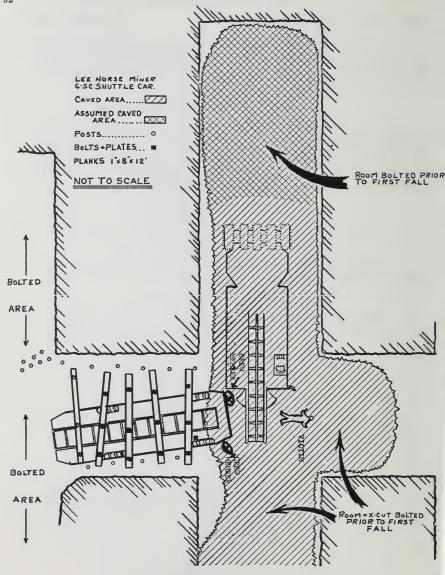
The truck ran out of control and the victim leaped from the moving vehicle.

MEANS OF PREVENTING A SIMILAR ACCIDENT

Loaded trucks shall descend steep grades in lower gear and driver should always ascertain that the braking system is in proper working condition.

RESPONSIBILITY FOR THIS ACCIDENT

The responsibility for this accident must be placed on the victim as he apparently made an error in judgment.



Sketch Of Fatal Roof Fall Accident
MARGARET MINE -- ROCHESTER & PITTSBURGH COAL COMPANY
April 11, 1974 -- 10th Bituminous District
C. F. Kelly, Mine Inspector
F. J. Shoaf, Jr., Assisting Mine Inspector

Clarence F. Kelly, Mine Inspector Frank J. Shoaf, Jr., Assisting Mine Inspector 10th Bituminous District

On April 11, 1974, at approximately 5:30 P.M., an assistant mine foreman, 60 years of age, married, having no children under the age of 18, and having had 10 years experience at this occupation, 36 years total experience in the mines, was fatally injured by a roof fall in the Margaret No. 7 Mine, Rochester and Pittsburgh Coal Company.

DESCRIPTION OF THE ACCIDENT

The loading crew on the 12:01 shift in the 5 Butt, 11 Left Section, on April 10, 1974, had mined in the No. 3 Room and at quitting time moved the machine back from the face approximately 50 feet and parked at the last open crosscut. When the day shift crew arrived in the heading at approximately 9:00 A.M., they found that a fall had occurred and covered the machine, the area of the crosscut and the No. 3 Room outby the crosscut.

The mine foreman was sent for and after assessing the condition of the place, instructed the foreman in charge to clean up the rock and timber the place as the work advanced. The afternoon shift of April 10 and the 12:01 shift of April 11 continued with the cleanup. At approximately 2:30 A.M. the crew stopped working due to roof movement inby the caved area in the No. 3 Room. They returned sometime later after the roof had quieted down and resumed work

The members of the crew questioned stated that the roof above the cave sounded very good and due to the angle of the roof and loose material it was not practical to set temporary supports.

The victim and one crew member were on top of the fall sliding the rock off the top. Four other crew members were down below along the edge of the fall loading the rock into a shuttle car when, suddenly and without warning, a massive fall occurred and caught the victim and three other crew members who were struck with the fall of sliding rock.

CAUSE OF THE ACCIDENT

This accident was the result of persons, cleaning up a roof fall to recover a mining machine, exposing themselves beyond roof supports when a second fall occurred.

MEANS OF PREVENTING A SIMILAR ACCIDENT

A similar accident can be prevented, when work of this nature is in progress, by no person exposing himself beyond the safety of the supported roof.

RESPONSIBILITY FOR THIS ACCIDENT

The responsibility for this accident must be shared by the assistant mine foreman (victim) for exposing himself and allowing his men to be exposed beyond supported roof, and the workmen under his supervision for allowing themselves to be exposed beyond supported roof.

feeder portawide tight side 15 MTS -98+ CUSTER COER 8-10" SOZODO Dinner Hole shuttle & TANDEM LOCOMOTIVE 12 LOADS DIRECTION OF PULL

Sketch Of Fatal Transportation Accident MONTOUR NO. 4 - PITTSBURGH COAL COMPANY April 11, 1974 -- 6th Bituminous District Joseph Regglanni, Mine Inspector A. S. Gillingham, Assisting Mine Inspector

Joseph Reggianni, Mine Inspector A. S. Gillingham, Assisting Mine Inspector 6th Bituminous District

On April 11, 1974, at approximately 10:00 P.M., a mechanic, employed as a shuttle car operator at time of accident, 29 years of age, married, having one child under the age of 18, and having had 4 years 8 months experience in the mines, was fatally injured when he was crushed between cars in the Montour No. 4 Mine, Pittsburgh Coal Company.

DESCRIPTION OF THE ACCIDENT

The victim entered the mine at the Lake Portal on the afternoon shift to perform his duties as a regular mechanic in the 16 Face, Section 10 Mains. He was then instructed to perform several maintenance jobs and then to fill in as a shuttle car operator due to the absence of the section foreman. The victim was familiar with this job as he was a shuttle car operator prior to becoming a maintenance man.

At approximately 10:00 P.M., the victim was on the loading ramp operating the shuttle car, and had dumped all but a few bushels which filled the mine car. The brakeman (victim's buddy) pulled the uncoupling lever on the loaded car and signaled with his headlight down the entry for the motorman to pull away; but he did not get the signal, so he did not move the trip. The brakeman then asked the victim to hold down the uncoupling lever while he signaled the motorman to pull away. The victim left the shuttle car on the ramp with the boom over the side of the cars and attempted to follow the brakeman's orders by trying to uncouple the mine cars from the tight side. One witness, standing on the ramp, said the victim attempted to uncouple the loads and failed; thus, he reached down between the cars as they started to move to make the cut by pulling the chain. Due to the distance traveled by the mine cars, the victim was trapped with no way to escape and was crushed between the mine car and shuttle car. The witness immediately drifted the shuttle car off the ramp freeing the victim who was lying in the center of the ramp.

He was given first aid and placed on a stretcher and taken outside to an ambulance. He was then taken to the Washington Hospital where he was dead on arrival.

CAUSE OF THE ACCIDENT

This accident was the result of the following:

The victim placed himself between the mine cars and shuttle car when uncoupling; poor communications between the brakeman and locomotive operator; the victim left his shuttle car on the ramp with the boom over the side of the mine cars; and the uncoupling of the mine cars from the tight side.

MEANS OF PREVENTING A SIMILAR ACCIDENT

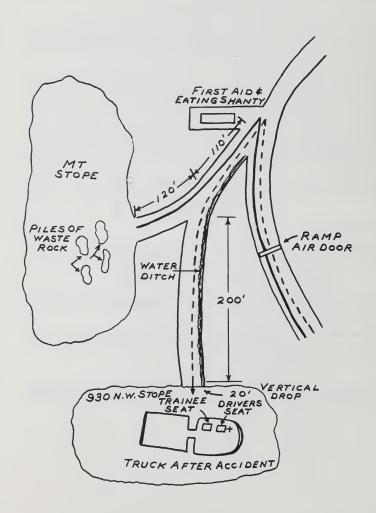
A similar accident can be prevented by better communications between brakeman and motorman. Also, signal lights or other means of communications shall be installed at section loading ramps. Shuttle cars shall be backed off of ramps immediately upon unloading their contents.

Also, no one shall attempt to uncouple mine cars when a shuttle car is on a ramp with boom over the side of the mine cars or without proper clearance. Uncoupling of cars shall be done from clearance side; uncoupling levers shall be maintained in good operating condition.

RESPONSIBILITY FOR THIS ACCIDENT

The responsibility for this accident must be shared by the victim and the management alike; primarily the victim for placing himself in a position to be trapped; the management for not providing better communications between brakeman and motorman.

Sketch Of Fatal Non-Coal Accident
NEW JERSEY ZINC MINE -- NEW JERSEY ZINC COMPANY
May 3, 1974 - East District
William M. Smith, Inspector



William M. Smith, Inspector for Mines Other Than Coal Mines East District

On May 3, 1974, at approximately 2:30 A.M., an underground truck driver, 24 years of age, single, and having 4 months total experience in the mines, was fatally injured when his truck ran off a cliff at New Jersey Zinc Mine, New Jersey Zinc Company.

DESCRIPTION OF THE ACCIDENT

The victim was a truck driver and up until the time of the accident, had been hauling waste into an empty stope. To get into the empty stope, he had to back the truck 175 feet around a sharp left turn. On the trip the accident occurred, the driver failed to make the left turn and backed straight onto an unused road that was supposed to have an earthen or rock barricade.

Backing an extra 200 feet more than the normal distance than he would have had to back into the stope, he ran off a twenty foot cliff. This truck was equipped with a trainee seat and the trainee that was on the truck was slightly injured.

CAUSE OF THE ACCIDENT

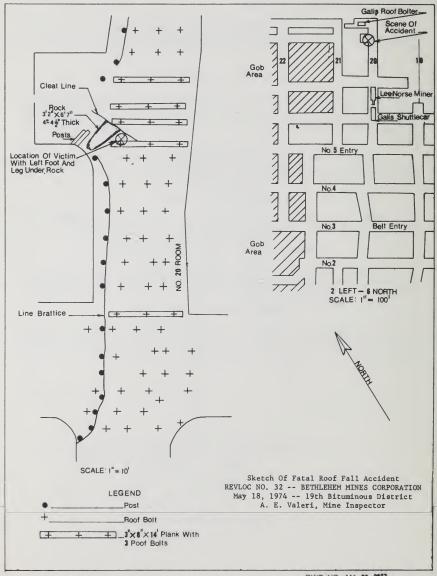
This accident was the result of the victim backing the truck where it should not have been; also, removal of the barricade that was supposed to protect this road.

MEANS OF PREVENTING A SIMILAR ACCIDENT

A similar accident could have been prevented by closer control by the management to be assured that the barricades are present on all unused roads; also, more care by the drivers to be sure that they are not placing the equipment in a dangerous position.

RESPONSIBILITY FOR THIS ACCIDENT

The responsibility for this accident must be shared by the company and victim; the company in that they failed to maintain a proper barricade across the unused road, the victim in that he backed his truck down a dangerous road where he had no business to be.



DWG. NO. MA 32-2632

Anthony E. Valeri, Mine Inspector Michael Phillips, Assisting Mine Inspector 19th Bituminous District

On May 18, 1974, at approximately 8:30 P.M., a general inside laborer, employed as a continuous miner operator's helper at time of accident, 21 years of age, single, having 2 months experience as a continuous miner operator's helper, and having 6 1/2 months total experience in the mines, was fatally injured by a roof fall at Revloc No. 32 Mine, Bethlehem Mines Corporation.

DESCRIPTION OF THE ACCIDENT

After tramming the mining machine out of place, the miner operator and victim had instructions from the foreman to post mined out area with props and prepare place so that the pinning machine operator could set planks and pin same. While making preparation to timber place, as per instructions, a piece of rock fell from the roof striking the victim on the head and knocking him to mine floor.

CAUSE OF THE ACCIDENT

This accident was the result of a piece of rock falling and striking the victim on left front side of his head and fracturing his skull.

Since there were no eye witnesses to the accident, the actual location and position of the victim and what he was doing immediately prior to the rock fall, it is supposed that the cause was due to the lack of immediate proper supervision, where a known dangerous condition existed and where apprentice miners were involved, and due to the hazards of the industry, particularly in pillar mining.

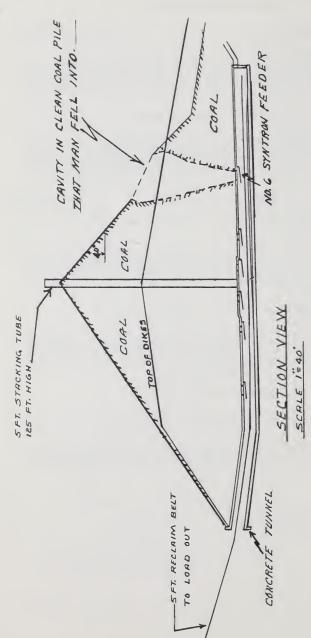
MEANS OF PREVENTING A SIMILAR ACCIDENT

A similar accident can be prevented by work being done under constant supervision where known dangerous conditions exist, particularly where apprentice miners are involved, that they may receive proper instructions as to the dangers involved with the job. Management shall instruct and/or re-instruct all employes on the job safe work procedures. Also, all apprentice miners at the working face will be under constant supervision.

RESPONSIBILITY FOR THIS ACCIDENT

The responsibility for this accident must be shared by the management, victim, machine operator and the hazards of the industry, particularly in pillar mining.

From the testimony given there seemed to be enough instructions given everyone concerned; however, instructors agreed that support was required. But, whether through misunderstanding, misjudgment or lack of knowledge a proper determination in evaluating the conditions was not made.



Sketch Of Fatal Miscellaneous (Outside) Accident RUSHTON MINE - RUSHTON MINING COMPANY May 21, 1974 - 17th Bituminous District William Garay, Mine Inspector

William Garay, Mine Inspector Gerald F. Moody, Assisting Mine Inspector 17th Bituminous District

On May 21, 1974, at approximately 11:58 A.M., a dozer operator, 54 years of age, married, having no children under the age of 18, and having 2 years experience at this occupation, 36 years total experience in the mines, was fatally injured when he fell into a porthole on the surface at Rushton Mine, Rushton Mining Company.

DESCRIPTION OF THE ACCIDENT

After reporting to work on May 21, the victim was instructed by his foreman as to his duty, then proceeded to his assigned work area and began at approximately 9:30 A.M. The victim was next observed by the foreman at approximately 11:00 A.M. when he went to check on men working on a ventilation pipe from the stockpile area. The foreman again visited the stockpile area at approximately 12:00 Noon and discovered the dozer idle on the stockpile and the victim missing. A thorough search was made but the victim could not be found.

There was evidence from the footprints of the victim leading onto the stockpile and into the porthole which led down the chute, leading onto the main loading conveyor belt which leads into the railroad car loading side.

When the victim could not be located in or about the surface plant and stockpile area, it was assumed that he had strayed too far onto the stockpile area and had fallen into the loading chute, thence through the Syntron feeder No. 6, onto the belt line and dumped into the No. 10 railroad car loading on the siding. The final search proved this to be factual. The victim was recovered from the car at the Pennsylvania Electric Company power plant at Shawville, Pennsylvania at approximately 8:50 P.M.

CAUSE OF THE ACCIDENT

This accident was the result of the victim misjudging the edge of the coal stockpile over the active porthole over the Syntron belt feeder. This caused the victim to either fall or slide into the porthole.

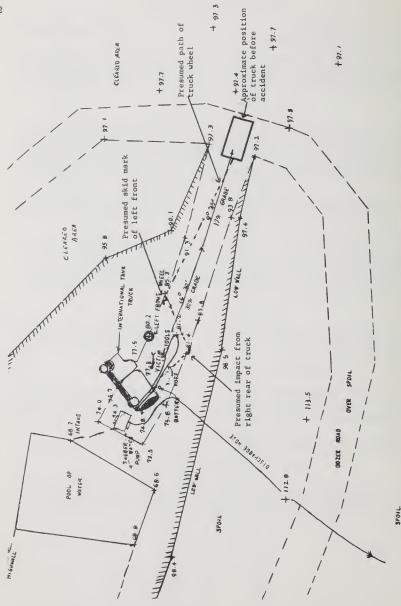
MEANS OF PREVENTING A SIMILAR ACCIDENT

A similar accident could be prevented by the employes following the orders of their supervisors and the warnings of fellow employes. Signs are being erected to instruct all personnel, except when authorized, to stay out of this area. Employes doing this work shall stay on their dozer equipment except when off the stockpile area on solid footing.

This victim was instructed many times as to the hazards of open portholes in the surrounding area of his assigned environment.

RESPONSIBILITY FOR THIS ACCIDENT

The responsibility for this accident must be charged to the hazards of the coal mining industry as there were no eye witnesses. There were no violations of the Coal Mining Act of Pennsylvania, NO. 339, approved July 17, 1961.



Sketch Of Fatal Strip Mine Accident
PERMIT NO, 9-38 - W. P. STAHLMAN COAL CO., INC.
June 15, 1974 -- 36th Bituminous District
Gharles Speelman, Wine Inspector

Charles F. Speelman, Mine Conservation Inspector

36th Bituminous District

On June 15, 1974, at approximately 8:10 A.M., a fuel tank truck driver, 21 years of age, single, with approximately three years part-time experience at this occupation, was fatally injured when he was reeling in fuel hose on fuel tank truck and the truck drifted down the ramp into the pit crushing him at the strip mine operation of W. P. Stahlman Coal Company, Inc. under Permit No. 9-38.

DESCRIPTION OF THE ACCIDENT

The victim, employed as a fuel tank truck operator, started his regular workday at 7 A.M. from the Ray B. Kennedy storage yard and shop. He was dispatched to the W. P. Stahlman Coal Company's open pit in Limestone Township, Clarion County to fuel and service equipment. He fueled a dozer and then proceeded to a Jaeger 4" diesel pump located in an open pit at the bottom of a ramp, approximately 100' from where the tank truck was parked at the top of the ramp. It appears that he had completed fueling the pump as the fuel tank on pump was full and the nozzle to hose was in place on the tank truck. It is presumed that, while reeling the hose onto the tank truck, the truck drifted backward and crushed the victim.

CAUSE OF THE ACCIDENT

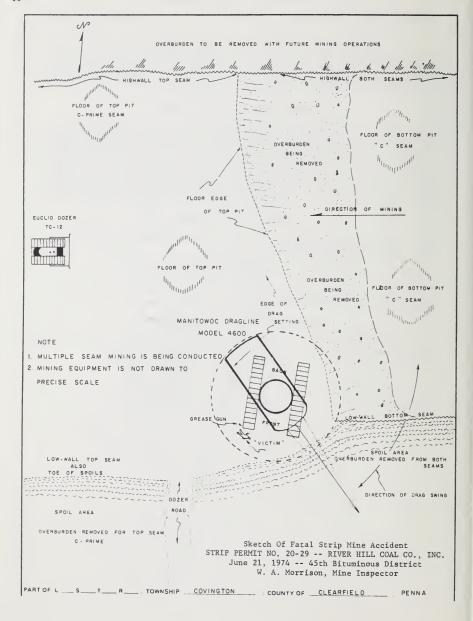
Failure to properly secure tank truck while performing other duties outside of tank truck. (No eye witnesses to accident.)

MEANS OF PREVENTING A SIMILAR ACCIDENT

Secure mobile equipment by use of brakes, chocks or other means in case of failure of any electrical or mechanical holding devices.

RESPONSIBILITY FOR THIS ACCIDENT

The responsibility for this accident lies upon the victim for not securing the tank truck while performing other duties.



Wayne A. Morrison, Mine Conservation Inspector

45th Bituminous District

On June 21, 1974, at approximately 2 P.M., a dragline oiler, 18 years of age, single, with four weeks known experience at the strip mine, all at this occupation, was fatally injured by a 4600 Manitowac dragline at the Kunes operation, Permit No. 20-29, of the River Hill Coal Company, Inc.

DESCRIPTION OF THE ACCIDENT

The victim, employed as a dragline oiler, had finished lunch and was presumed to be in the house cab at the rear of the dragline where he was to be cleaning up spilled oil. He was last seen approximately one hour before the accident occurred by another employe who was repairing the dozer. Since there were no eye witnesses, it is presumed that the victim placed himself in such a position that he was exposed to a hazard while the dragline was in operation, whereby he was struck by the rotating dragline, crushing him between the right front side of the counterweight and the right front crawler pads. The victim, lying face down on the ground just in front of the right crawler, was found by the foreman as he walked from the nearby parked dozer to the dragline. A hand grease gun was found on the ground at the front side of the right crawler near the victim.

CAUSE OF THE ACCIDENT

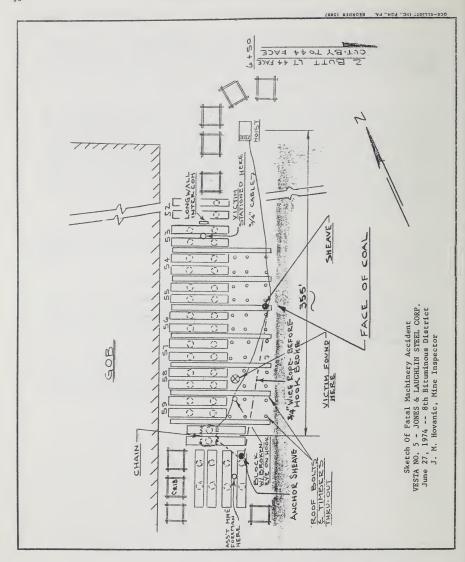
The accident was caused by the victim placing himself whereby he was precariously positioned in line of the rotating dragline that he could not recover to safety before being drawn into a fatal position.

MEANS OF PREVENTING A SIMILAR ACCIDENT

To prevent, or appreciably reduce the possibility of the reoccurrence of a similar accident, the use of simulated hazardous motions, positions, and circumstances that could cause an accident (such as moving or rotating equipment) could be incorporated into the training program, along with other related safety measures where it is found that an individual is an inexperienced worker.

RESPONSIBILITY FOR THIS ACCIDENT

The responsibility for this accident must be placed upon the victim for allowing himself to be in such a position that he was in line of the rotating dragline and could not recover to safety in time.



J. M. Hovanic, Mine Inspector John Pringle, Electrical Inspector 8th Bituminous District

On June 27, 1974, at approximately 7:50 P.M., a repairman, 59 years of age, married, having no children under the age of 18, and having 2 years experience as a repairman, 30 years total experience in the mines, was injured when a clevis eye broke at the Vesta No. 5 Mine, Jones & Laughlin Steel Corporation.

The injured died several hours later as a result of the accident.

DESCRIPTION OF THE ACCIDENT

During the vacation period the longwall system was being moved. The shift the victim was working entered the section at 4:30 P.M. After examinations of chock to be removed, some grading was done and other preparations for height. Rope, clevis, chain and shive pulleys were placed and anchored and chock was moved ahead toward runaway along the face 42 inches. At approximately 7:50 P.M. the foreman directed the phone operator to call the hoist operator, 300 feet away, to release the tension on the rope. (The hoistman in turn calls over the PA system to confirm that tension was released.)

The victim, stationed between chock 53 and 54, stepped out of chock protection and started toward anchor point before the hoistman had confirmed over the PA system that tension was released. At that instant, the clevis eye broke under tension and struck the victim resulting in injuries which caused his death several hours later.

CAUSE OF THE ACCIDENT

This accident was the result of failure of the clevis eye hooked to chain and rope for tension used to move chocks with shive pulleys; the failure of the victim hearing or waiting to hear the hoist operator confirm that tension was released on rope; and, failure of the management and employes adhering to stricter communication enforcement. (The use of two-call confirmation from hoist operator before any employe moves out of chock protection.)

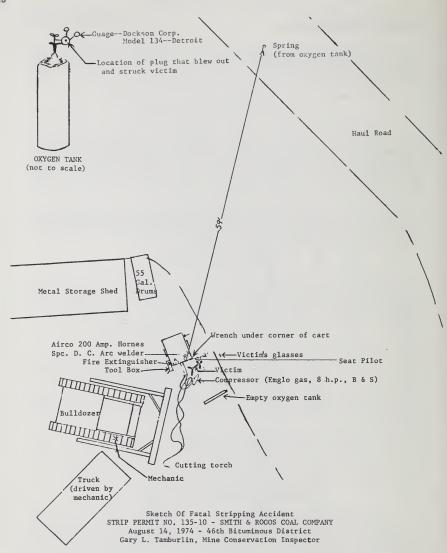
MEANS OF PREVENTING A SIMILAR ACCIDENT

A similar accident can be prevented by the following:

- 1. Two-call confirmation that rope tension has been released be made by hoistman over the PA system before any employe moves from chock protection.
- 2. Moving controls of hoist near to work area so that foreman, phone man and hoist operator can better communicate and all concerned can be better informed of what moves are to be made.
- 3. Allowing no one along runway or rope area before and during time same would be placed under any tension.
- 4. Better and closer inspection of clevises, chains, ropes, and shive pulleys and heavier clevises than the one that broke (5/8 inch).

RESPONSIBILITY FOR THIS ACCIDENT

The responsibility for this accident must be shared by the victim and management; the management for failing to enforce stricter rules as to not allowing any employe out of chock protection until the hoist operator had made secondary PA system announcement that rope tension was released; the victim for failing to appraise danger by not waiting for confirmation of hoist operator over the PA system and leaving chock area while rope was under tension.



Gary L. Tamburlin, Mine Conservation Inspector

46th Bituminous District

On August 14, 1974, at approximately 11:10 A.M., a coal strip mine operator, 64 years of age, married, with two children both over 18 years of age, with approximately 35 years experience at this occupation, was fatally injured when an explosion occurred inside the regulator as he was changing gauges on an oxygen tank and the back cap blew out, striking victim on left part of forehead. Accident occurred at strip mine of Smith & Rogos Coal Company, Strip Permit No. 135-10.

DESCRIPTION OF THE ACCIDENT

The victim had just changed the oxygen tanks; and after replacing the gauges onto the new tank, he reached up and turned the oxygen tank on. In so doing an explosion took place inside the regulator and the back cap of the regulator was blown out, striking victim in the left part of forehead, thus causing fatal accident. The victim was transferred from the site to the Ridgway Hospital.

CAUSE OF THE ACCIDENT

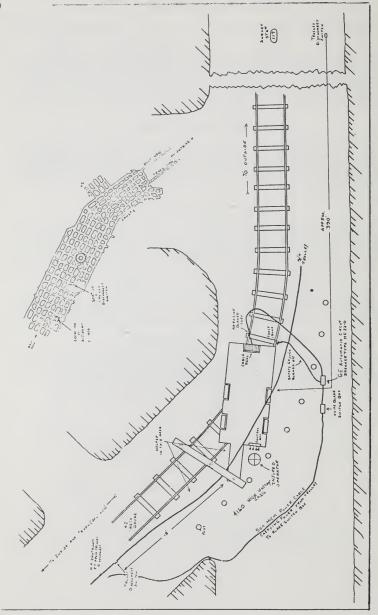
It appeared that either grease, oil or dust in the gauges caused the explosion inside the regulator and blew the back cap out. Possibly in removing the gauges, or replacing them, there could have been some grease, dust or oil on the fitting. When turning the oxygen on, the amount of pressure causes a great deal of heat and it may have ignited the unknown substance.

MEANS OF PREVENTING A SIMILAR ACCIDENT

Take greater precautions in the handling and placing of the gauges, and also follow the gas safety fundamentals issued by the suppliers of this oxygen, particularly, when turning on an oxygen valve, "Stand to the side of regulator when opening cylinder valve."

RESPONSIBILITY FOR THIS ACCIDENT

The responsibility for this accident must be placed on the victim as when he replaced the gauges on the tank he did not check for dust, oil or grease on the fittings, nor did he stand off to the side of the regulator when turning on the oxygen valve as recommended.



Sketch Of Fatal Machinery Accident JANE NO. 1-2 - ROGHESTER & PITTSBURGH COAL CO. August 31, 1974 - 10th Bituminous District C. F. Kelly, Mine Inspector

C. F. Kelly, Mine Inspector E. R. Shoemaker, Electrical Inspector 10th Bituminous District

On August 31, 1974, at approximately 10:30 A.M., a roof bolter, 58 years of age, married, having no children under the age of 18, and having 8 years experience at this occupation, 31 years total mining experience, was injured when hydraulic oil ignited at the Jane 1-2 Mine, Rochester and Pittsburgh Coal Company.

The victim died on September 22, 1974 as a result of first, second and third degree burns of the back of the neck, head and back.

DESCRIPTION OF THE ACCIDENT

Two men were installing roof bolts along the main tract heading, approximately 900 ft. inby the slope bottom. The 550 volt D.C. Galis roof bolter was mounted on rubber tires and was connected to the power supply through an automatic circuit breaker set to trip at 800 amp (Federal standards for #2 cable, 2 c/wg).

The bolter operator was instructed to install three bolts along the clearance side of the heading and then go to another job. The men installed five bolts and were drilling the sixth bolt hole and had it drilled about 47"deep when the victim (bolter operator) lowered the bolter head to the bottom as stated by the bolter operator helper.

The bolter operator nor the helper could state exactly what happened. The bolter operator was to state later that no part of the machine came in contact with the energized trolley wire.

The investigating committee heard the testimony of all persons concerned and are of the opinion that a taped abrasion on the trailing cable of the bolting machine, approximately four feet from the bolter, shorted from the positive wire to the safety ground. The safety ground then burned off about 18" from the point it was clamped to the bond return of the track. This would allow the safety ground to remain at a positive potential of 550 volts; this ground wire was bolted to the frame of the machine. This would now charge the machine with 550 volts as it was mounted on rubber tires.

It appears that when the boom was lowered to the bottom, the dust hose, wire braid, contacted the rail, causing a short circuit between the rail and the positive charged machine frame. The resulting short circuit current heated the iron wire braid in the dust collector hose which burned a hole in the high pressure hydraulic hose causing hydraulic oil to spray on the machine operator and helper. The hydraulic oil was ignited causing first, second, and third degree burns on the head, neck and back of the operator and slightly burning the helper's face.

It appears as though the current was on the safety ground wire for a period of time as the safety ground wire burned out through the cable at various spots on the reel. It would appear that the cable finally shorted direct to the return and tripped the machine circuit breaker.

CAUSE OF THE ACCIDENT

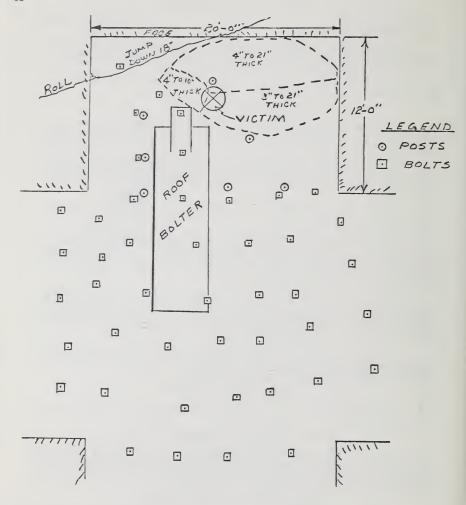
This accident was the result of a short circuit in a faulty trailing cable (seven temporary splices) on the roof bolting machine.

MEANS OF PREVENTING A SIMILAR ACCIDENT

A similar accident can be prevented by the trolley wire being disengaged or guarded when men are working under same. Also, the trailing cable should meet the requirements of the law regarding temporary splices. Circuit breaker setting should conform to State specifications (maximum setting, 150 amp). Use of fire resistant hydraulic fluid in machine where practical. Also, when bolting with rubber-mounted bolter along the track haulage, additional frame ground shall be installed from the rail to the machine.

RESPONSIBILITY FOR THIS ACCIDENT

The responsibility for this accident must remain with the management for failing to maintain the bolting machine with less than five temporary splices. Also, failure of the foreman to see that trolley was de-energized or guarded. Failure of machine operator to adequately examine the trailing cable. And, failure of operator helper to guard or de-energize trolley wire.



Sketch Of Fatal Roof Fall Accident RUSHTON MINE -- RUSHTON MINING COMPANY September 11, 1974 -- 17th Bituminous District William Garay, Mine Inspector

William Garay, Mine Inspector Arthur L. Shank, Assisting Mine Inspector 17th Bituminous District

On September 11, 1974, at approximately 11:15 A.M., a roof bolter, 48 years of age, married, having four children under the age of 18, and having 20 months experience at this occupation, 24 total years experience in the mines, was fatally injured by a roof fall accident at the Rushton Mine, Rushton Mining Company.

DESCRIPTION OF THE ACCIDENT

The victim and his fellow employe started to work on the day shift at 8:00 A.M. After bolting and performing other duties in another place, the victim and his fellow worker went to No. 7 Room. The roof was acknowledged unsafe and abnormal by both the employes and the assistant mine foreman. Inserting of roof bolting procedure prior to making the place safe by conventional timbering roof support methods was done knowingly that the roof was unsafe and abnormal.

A rock fell from the roof knocking the victim to the ground. His fellow employe removed the rock from him, but could not remove the victim before additional rock fell.

The victim's body was recovered as soon as possible and the victim was pronounced dead upon arrival at the Philipsburg General Hospital at 12:20 P.M. An autopsy showed the victim died of a crushed chest and multiple injuries.

CAUSE OF THE ACCIDENT

This accident was the result of a series of errors and failures by the victim and mine management. The victim and his fellow worker were aware that the roof was bad, abnormal and contained a clay vein. Yet, they failed to place adequate temporary support prior to trying to place permanent roof bolt support in the working place.

The management was aware that the roof was bad and contained abnormal roof with a clay vein running across the place. Although instructing the employes of the abnormal condition, the assistant foreman did not see that the dangerous condition was eliminated prior to his leaving the area and allowing the men to work in an unsafe place to do work other than making the place safe by setting temporary roof supports (sufficient posts or crossbars). Also the roof control plan was not being followed or complied with.

MEANS OF PREVENTING A SIMILAR ACCIDENT

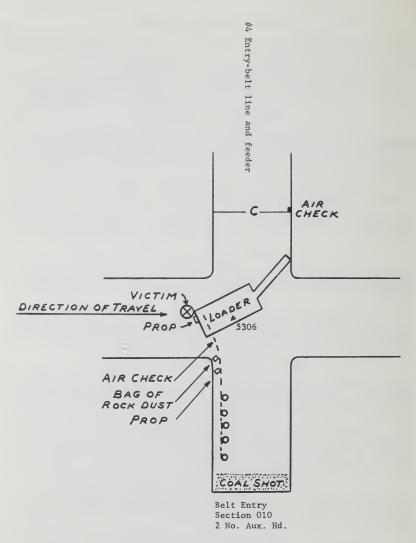
A similar accident can be prevented by full compliance with the Pennsylvania Bituminous Coal Mining Laws as adopted by Act 339. The employes and mine managemnt must fully cooperate in carrying out the provisions of the laws and the regulations and procedures contained in the approved roof control plan which outlines the requirements and procedures for roof control and support of abnormal roof in all areas of the mines.

The employes must work in a safe manner as required by the laws and outlined for safe operation of the working places. The mine management must insist on full compliance with the laws and carrying out the conditions and procedures of the roof control plan as agreed to by the operator and mine inspector of the district. Men installing roof support must be adequately trained and well conversed on the roof control plans and the rock structure overlying the mine coal seam.

RESPONSIBILITY FOR THIS ACCIDENT

The responsibility for this accident must primarily rest with the assistant foreman and mine foreman. The assistant foreman for not assuming his full responsibility as outlined in Section 222 (a), (c) and (g). The mine foreman for not seeing the assistant foreman fully complied with Section 222 of the Bituminous Coal Mining Laws of Pennsylvania.

Secondarily, the victim and his fellow employe for not complying with Section 252 of the laws.



Sketch Of Fatal Machinery Accident
STOTT NO. 1 MINE -- LADY JANE COLLIERIES, INC.
September 27, 1974 - 9th Bituminous District
G. F. Moody, Mine Inspector

Gerald F. Moody, Mine Inspector

9th Bituminous District

On September 27, 1974, at approximately 1:15 P.M. a Joy loader operator, 38 years of age, married, having two children under the age of 18, and having six weeks experience at this occupation, 20 years total experience in the mines, was fatally injured when he was pinned under machinery at the Stott No. 1 Mine, Lady Jane Collieries, Inc.

DESCRIPTION OF THE ACCIDENT

The victim and his fellow employe started to work at approximately 8:00 A.M. on the date of the accident. They performed their usual work of loading the prepared coal with a 14-BU Joy loader. Both were experienced miners.

It is the policy to have the helper (victim) relieve the loader operator at lunch and test periods. This policy was practiced by the loader operator and the victim. It was during this period that the accident occurred.

The victim loaded out the last shuttle car of coal in the No. 5 Entry of the 2 North Auxiliary Section of the Stott No. 1 Mine. He then proceeded to tram the machine to the No. 4 Entry.

The victim was then found pinned under the front end of the loader conscious and in pain and agony. The fellow employes jacked the front end off of his leg releasing the body for first aid treatment; the victim stated, "I was squeezed. Get me out of here." He was released as soon as possible and died on the way to the Clearfield Area Hospital.

The victim was experienced around machinery and was capable of the operation of this machine. This is the opinion of the mine management and his immediate supervisor along with his fellow employe who was the training instructor for the person to learn to operate this type of equipment and perform in a safe manner.

The machine was thoroughly inspected by the State and Federal authorities and the mine electrician. No defective parts of the machine were found and the electrical portions were functioning properly at the time of the inspection. The section foreman, section mechanic and the regular operator of the machine stated the machine was not malfunctioning and they could not see any reason for this accident.

CAUSE OF THE ACCIDENT

The cause of this accident is unknown. The victim's statement is the only indication of what happened. Many theories were brought forth by State and Federal authorities and management employes but none were established as the cause.

The position of the body and the machine were inconsistent with any theory or fact for an explanation of this accident. The victim was pinned to the mine floor by the head of the loader resting on his leg. However, his death was caused by a crushed pelvis with internal hemorrhages and other injuries. As there were no eye witnesses, any conclusions would only be assumptions.

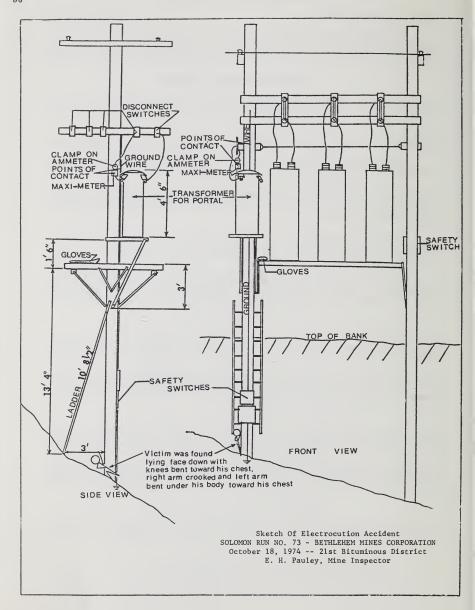
MEANS OF PREVENTING A SIMILAR ACCIDENT

A similar accident can be prevented by not allowing any one person to operate or work in any place without a buddy present. It appears this victim was trapped by misjudgment on his part. A buddy may have been able to foresee or prevent this person from error in judgment or placing himself in an indeterminate position.

Also, Legislation requiring all machinery to have panic bars or self-centering safety shut-off controllers or installation of de-energizing deadman controls which stop the machinery upon removal of the operator's hands from the controls. Also, preventive locks to be installed to prevent unintentionable activation of the control levers.

RESPONSIBILITY FOR THIS ACCIDENT

Since there were no eye witnesses to the accident and it is only a possibility that the victim may have misjudged, the responsibility for this accident rests with the hazards of the industry.



E. H. Pauley, Mine Inspector Michael Phillips, Assisting Mine Inspector Michael Anderson, Electrical Inspector 21st Bituminous District

On October 18, 1974, at 12:15 P.M., a Chief Electrician (outside), 47 years of age, married, having had 27 years mining experience, 7 years at this occupation, was electrocuted at the Solomon Run No. 73 Mine of the Bethlehem Mines Corporation.

DESCRIPTION OF THE ACCIDENT

On Thursday, October 17, 1974, the victim placed a Max-I-Meter on the primary lead into the transformer. On Friday, October 18, 1974, he was on an elevated platform checking the Max-I-Meter when he noticed that the reading on it was near zero. He was using a clamp-on meter (tong-tester) to evaluate the accuracy of the Max-I-Meter when his hand came in contact with the energized Max-I-Meter which was touching the lead connector at the insulator entering the transformer.

CAUSE OF THE ACCIDENT

This accident was caused by the victim's one hand coming in contact with the charged Max-I-Meter, and the other hand was in contact with the ground wire extending down the pole into the ground bed.

MEANS OF PREVENTING A SIMILAR ACCIDENT

The following are means of preventing a similar accident:

- 1. Insulating the bushings of all transformers where the cable enters the transformer.
- 2. When hazardous work of this type is being done, the electrician shall be accompanied by another person who is familiar with this type of work.
- 3. Insulating cables shall be used for the voltage involved.
- 4. Pull all disconnect switches when putting meter on the line, and pull all disconnect switches when taking the meter off.

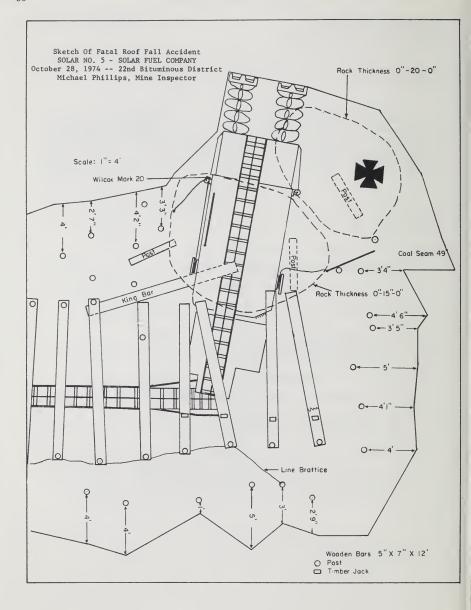
RESPONSIBILITY FOR THIS ACCIDENT

The responsibility of this accident must be placed on the victim for the following reasons:

- 1. Not wearing protective lineman gloves.
- 2. Not pulling disconnect switches when putting meter on the line or taking meter off the line.

Mine management must share the responsibility for the following reasons:

- 1. Not having the bushing of the transformer insulated where the primary lead enters the transformer.
- 2. Not using proper insulation for the primary lead into the transformer.



Michael Phillips, Mine Inspector W. L. Reynolds, Assisting Mine Inspector 22nd Bituminous District

On October 28, 1974, at 6:30 P.M., a jacksetter, 34 years of age, married, the father of two children under 18 years of age, and having had 9 months mining experience, all at this occupation, was fatally injured by a fall of roof in the Solar No. 5 Mine of the Solar Fuel Company.

DESCRIPTION OF THE ACCIDENT

While preparing to pull Miner back towards the center of the place and make another sump, for some unknown reason by fellow workmen, a chain reaction of the king bar and other props used for roof support were tripped out and two large pieces or rock, sometimes called pots, fell from the roof and pinned the victim to the mine floor.

CAUSE OF THE ACCIDENT

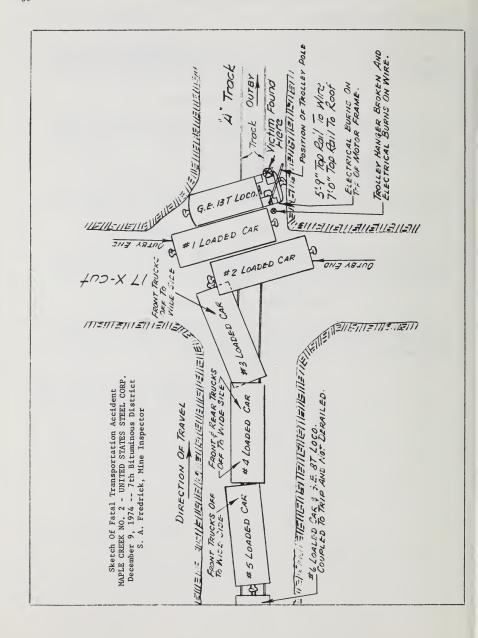
This accident was caused by the lack of close supervision, failure to observe or evaluate roof conditions and the victim placing himself in an area for which his fellow workmen cannot explain.

MEANS OF PREVENTING A SIMILAR ACCIDENT

To prevent a similar accident there should be closer supervision, closer inspections of roof conditions by all and reevaluation of the present roof control plan so that the required crossbars are set immediately after sumping into solid coal or before cutting across the full length of the face regardless of the apparent roof condition.

RESPONSIBILITY FOR THIS ACCIDENT

The responsibility for this accident must be shared equally by the foreman, fellow workmen and victim inasmuch as a crossbar was not set sooner, the failure of evaluating the roof conditions by all, the victim for placing himself in an area for reasons unknown to his fellow workmen and the lack of proper, adequate supervision.



S. A. Frederick, Mine Inspector

7th Bituminous District

On December 9, 1974 at 5:50 A.M., a motorman, 61 years of age, married, and having had 36 years mining experience, 4 months at this occupation, was fatally injured when he was thrown out of the locomotive he was operating in the Maple Creek No. 2 Mine of the United States Steel Corporation.

DESCRIPTION OF THE ACCIDENT

The victim, operating a 13-ton lead locomotive, and his buddy, operating an 8-ton trail locomotive with six loaded mine cars, left the loading ramp in 2 Main Straight enroute to the Section sidetrack with their second trip of the shift.

They descended a 1% grade and then ascended a 5% grade. They were unable to clear the 5% grade, so they backed the trip up on the 1% grade. As a second attempt was made to clear the 5% grade, a derailment occurred in the dip of the two grades which swung the 13-ton lead locomotive crossways in the entry and caused the loaded mine cars to buckle as it stopped suddenly. The victim was either thrown out or jumped to the mine floor from the cab of his locomotive and was caught under the locomotive frame.

CAUSE OF THE ACCIDENT

This accident was caused by excessive speed. Therefore, the victim did not have his trip under control as he descended the downhill grade with his second attempt to make the 5% grade.

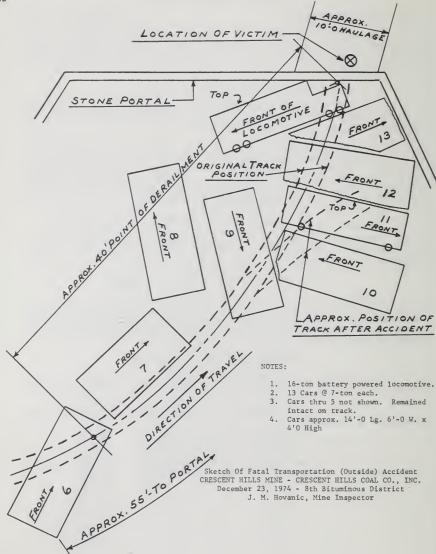
MEANS OF PREVENTING A SIMILAR ACCIDENT

To prevent a similar accident the management shall immediately instruct all motor crews in the safe performance of their duties, and only experienced motor crews shall operate where steep grades are present. Haulage roads shall be kept in good repair at all times, and excessive speed to make a grade shall be stopped immediately. Motor crews that are hung up on a grade should get another locomotive to help pull the trip.

RESPONSIBILITY FOR THIS ACCIDENT

The responsibility for this accident must be shared by the management as well as the victim for the following reasons:

- 1. It is management's responsibility to constantly instruct motor crews in the safe performance of their duties.
 - 2. The victim for operating at an excessive speed.
- 3. Motor crews shall comply with Section 270 (a) Operation of Haulage Equipment of the Bituminous Coal Mining Laws of Pennsylvania at all times.



J. M. Hovanic, Mine Inspector

8th Bituminous District

On December 23, 1974, at 9:30 A.M., a motorman, 58 years of age, widower, having had 25 years experience in the mines, 2 years at this occupation, was so seriously injured in a derailment that threw him from the cab of the locomotive on the outside of the Crescent Hills Mine of the Crescent Hills Coal Company, Inc., that he died at 2:30 P.M. the same day.

DESCRIPTION OF THE ACCIDENT

The victim, making his first trip of the day, placed empties into No. 3 hill section and picked up 13 loads to deliver to the tipple, which has an approximate grade of from 1½ to 3% for a distance of 3,500 feet on the surface before entering the tunnel through the hill toward tipple. Generally two motors were used, but for two days the spare motor was used in another section due to the motor there being in the shop. In the two days seven trips were hauled with one motor, with sanding rails and use of electric brakes. Trips of equal amount of cars were hauled. The motor had hydraulic and mechanical brakes besides the electric brakes.

For some unknown reason, the motorman, victim, failed to sand rails while delivering the empties up hill and did not stop at the top of the grade to place skids under the wheels to control the trip. He lost control of the trip and failed to jump off the motor for a distance of 2,000 feet in an open area outside before the derailment. The cab of the locomotive overturned upon hitting the tunnel wall on the surface.

CAUSE OF THE ACCIDENT

This accident was caused by the failure of the motorman, victim, to properly appraise the hazard of using one motor to haul the same amount of cars that originally were hauled by two motors; his failure to sand rails going up grade for the trip down which was the past practice even with two motors; and his failure to stop and place skids at the top of grade to control the trip which was also done with the two motors. Too much dependence was placed on the dynamic brakes to control the trip, which it failed to do once it got out of control on the hill. The brakemen tried to place skids when the motorman told him to, but failed as the wheels threw them off due to double fanged skids that were on the motor at the time.

MEANS OF PREVENTING A SIMILAR ACCIDENT

The following are means of preventing a similar accident.

- 1. Use two motors to control trips.
- It was directed that two derail switches be placed. One at the top of the grade for stopping to properly place skids under wheels and pull onto skids and the second at the bottom of the grade to make sure the trips will be controlled to stop before entering tunnel on curve.
- 3. If only one motor is available, the foreman shall direct the amount of cars that one motor can handle, which shall not be more than one-half of the number in trips using two motors.
- 4. Motor crews, and any new motormen that are assigned to a motor, are to be reinstructed on these rules.

RESPONSIBILITY FOR THIS ACCIDENT

The responsibility for this accident must be placed on the victim as he was an experienced motorman and knew this haul and grade. Also, he had the chance of leaving the trip after it got under way and uncontrollable, this being on the outside of the mine where there was no interference of any kind to keep him from jumping off the motor.

Part of the responsibility must be placed and carried by the management as the mine foreman did not properly instruct the victim to cut the size of trips when using only one motor. The foreman claims he did instruct the victim but his orders were not carried out.



ANTHRACITE REGION STATISTICAL REPORTS



Production, Employes, Fatalities, 1870 to 1974

	Production	Washery and Bank	Stripping	Postone	Fatal-	Production	Fatal- ities Per 1,000,000 Tons Pro-	In- spec-
Year	(Net Tons)	Production*	Production*	Employes #	#	fatality #	duced #	tors #
1870	14,172,004			35,600	211	67,166	14.89	5
1871	15,532,252			37,488	210	73,963	13.52	5
1872	15,567,973			44,745	223	69,811	14.32	5
1873	21,001,521			48,199	264	79,551	12.57	5
1874	19,930,240			53,402	231	86,278	11.59	5
1875 1876	23,402,646 23,440,666			69,966 70,474	238 228	98,330 102,810	10.17 9.73	6 6
1877	24,727,213			66,842	194	127,460	7.85	6
1878	20,900,966			63,964	187	111,770	8.95	6
1879	31,036,600			68,847	262	118,460	8.44	6
1880	27,974,532			73,373	202	138,488	7.22	6
1881	34,202,558			76,031	273	125,284	7.98	7
1882	35,057,430			82,200	295	118,839	8.41	6
1883	37,747,369			91,421	323	116,865	8.56	6 6
1884 1885	36,468,738 38,232,155			101,073 100,320	332 332	109,846 115,157	9.10 8.68	7
1886	38,950,932			103,044	279	139,609	7.16	7
1887	42,156,300			106,517	316	133,406	7.50	7
1888	46,635,037			122,218	364	128,118	7.81	8
1889	43,650,768			119,646	397	109,952	9.09	8
1890	44,986,286			119,919	378	110,011	8.40	7
1891	49,701,322			123,308	428	116,125	8.61	8
1892 1893	51,226,978 52,841,110	¢		130,300 138,069	418 456	122,553 115,880	8.16 8.63	8
1894	50,966,920	386,960		139,939	446	114,276	8.75	8
1895	56,948,756	386,534		143,705	421	135,270	7.39	8
1896	53,843,250	527,809		150,088	502	107,257	9.32	8
1897	52,581,036	732,743		149,557	423	124,305	8.04	8
1898	52,812,675	697,759		142,420	411	129,498	7.78	8
1899 1900	60,518,331 57,363,396	1,055,426		140,604	461	131,276	7.62	8
1901	67,094,665	1,818,170 2,009,864		143,824 147,651	411 513	139,570 130,789	7.16 7.65	8 8
1902	41,340,935	2,965,792		148,139	300	137,803	7.26	8
1903	75,232,585	4,119,258		151,827	518	145,237	6.89	15
1904	73,594,369	3,440,420		161,330	595	123,688	8.08	15
1905	78,647,020	3,897,688		168,254	644	122,123	8.19	15
1906	72,139,510	4,880,402		166,175	557	129,514	7.72	19
1907 1908	86,056,412 83,543,243	5,630,169 4,635,923		168,774 174,503	708 678	121,549 123,220	8.23 8.12	20 20
1909	80,223,833	5,206,562		174,303	567	141,488	7.07	20
1910	83,683,994	5,412,167		168,175	601	139,241	7.18	20
1911	90,917,176	4,555,457		173,338	699	130,067	7.69	21
1912	84,426,869	4,317,161		175,098	601	140,477	7.12	21
1913	91,626,964	2,934,157		175,310	624	146,838	6.81	21
1914 1915	91,189,641 89,377,706	2,702,537 3,418,427		180,899	600 588	151,983	6.58 6.58	21 21
1916	87,680,198	4,432,606		177,339 159,169	565	152,003 155,186	6.44	25
1917	100,445,299	6,408,227		156,148	581	172,883	5.78	25
1918	99,445,794	7,246,454		148,226	556	178,859	5.59	25
1919	87,838,024	3,616,675		153,780	636	138,110	7.24	25
1920	89,636,036	5,435,697		149,117	490	182,931	5.47	25
1921	90,358,642	1,842,096		161,926	546	165,492	6.04	25
1922 1923	53,910,201 92,653,641	2,525,402		159,880	300 515	179,701	5.56 5.56	25 22
1923	87,277,449	4,212,001 1,141,796		158,764 162,503	496	179,910 175,963	5.68	22
1925	61,334,145	894,187		163,825	401	152,953	6.54	18
1926	83,874,500	1,365,175		168,734	455	184,340	5.42	18
1927	79,367,154	1,841,440		167,648	492	161,315	6.20	25
1928	74,552,312	1,614,863		160,721	447	166,784	6.00	25
1929	72,985,844	878,599		153,422	483	151,109	6.62	25
1930 1931	68,776,559	890,389	0)	151,171	444	154,902	6.46	25
1731	59,115,387	1,468,572	%	138,400	384	153,946	6.50	25

							Fatal-	
							ities	No.
							Per	of
						Produc-	1,000,000	Mine
		Washery				tion	Tons	In-
	Production	and Bank	Stripping		Fatal-	per	Pro-	spec-
Year	(Net Tons)	Production*	Production*	Employes	ities	fatality	duced	tors
1932	49,501,511	1,062,853	3,545,948	119,480	243	203,710	4.91	21
1933	49,507,577	2,090,996	4,308,811	102,469	232	213,395	4.69	21
1934	56,798,951	1,516,393	4,461,894	106,251	260	218,458	4.58	19
1935	51,359,111	1,876,700	4,962,514	100,539	267	192,256	5.20	17
1936	54,264,016	1,411,988	3,757,678	99,704	241	225,162	4.44	16
1937	51,700,296	1,882,026	5,014,052	99,117	212	243,869	4.10	22
1938	46,269,511	2,031,432	5,080,344	96,998	223	207,487	4.82	20
1939	51,399,707	2,347,269	5,308,049	93,352	210	244,761	4.09	24
1940	51,526,454	2,599,280	6,010,364	90,790	182	283,112	3.53	23
1941	53,942,177	3,689,538	7,855,945	88,849	189	285,408	3.50	22
1942	57,939,629	4,045,970	9,657,307	83,707	225	257,509	3.88	22
1943	60,511,730	7,715,860	8,688,896	79,369	218	277,577	3.60	23
1944	64,112,589	10,527,481	10,925,619	78,145	171	374,927	2.67	24
1945	55,901,235	9,454,205	10,521,174	76,265	137	408,038	2.45	23
1946	61,978,710	9,214,678	12,912,992	80,556	169	366,738	2.73	24
1947	58,227,985	7,076,796	12,691,382	80,730	165	352,897	2.83	24
1948	59,108,810	6,735,688	13,485,837	80,390	131	451,212	2.22	26
1949	44,710,118	4,823,144	11,081,087	79,209	92	485,980	2.06	26
1950	46,339,255	4,027,249	12,291,325	75,231	86	538,829	1.86	25
1951	42,389,055	4,843,834	11,376,379	70,357	94	450,927	2.22	25
1952	40,067,130	4,710,495	11,019,185	66,483	92	435,512	2.30	25
1953	30,495,391	3,892,083	8,883,984	56,952	59	516,871	1.93	25
1954	26,612,312	3,055,528	7,852,186	44,731	47	566,219	1.76	24
1955**	25,934,792	3,618,121	7,826,029	37,397	60	432,247	2.31	20
1956	28,175,633	4,336,168	8,527,613	35,029	54	521,771	1.92	18
1957	25,163,466	4,356,958	7,831,511	32,767	51	493,401	2.03	21
1958	20,456,474	2,711,152	7,001,422	26,738	31	659,886	1.52	20
1959	19,670,615	2,981,696	7,272,661	24,112	46	427,622	2.34	20
1960	17,721,113	3,006,803	7,138,743	20,269	35	506,318	1.98	23
1961	16,506,612	2,418,433	7,279,371	16,971	19	868,769	1.15	23
1962	16,496,315	2,829,421	6,942,675	14,704	26	634,474	1.58	22
1963	17,411,202	2,965,213	7,552,995	14,323	30	580,373	1.72	22
1964	16,524,687	3,013,307	7,248,900	13,584	24	688,529	1.45	22
1965	14,229,817	2,611,189	5,996,536	11,839	8	1,778,727	0.56	21
1966	12,031,375	2,662,558	5,317,432	9,621	5	2,406,275	0.41	21
1967	11,552,441	3,335,557	4,910,209	7,828	9	1,283,605	0.78	21
1968	11,025,482	3,571,862	4,918,353	6,682	4	2,756,370	0.36	16
1969	10,165,805	3,319,018	4,696,123	6,461	13	781,985	1.28	16
1970	9,248,011	2,956,707	4,624,610	6,286	4	2,312,002	0.43	16
1971	8,187,961	2,492,178	4,450,457	5,816	2	4,093,980	0.24	16
1972	6,462,093	2,072,658	3,492,444	4,431	3	2,154,031	0.47	16
1973	6,293,013	2,305,265	3,284,905	4,053	1	6,293,013	0.16	12
1974	6,090,421	2,645,613	2,812,618	3,831	2	3,045,210	0.32	12

Included in total production
 No accurate record previous to 1870
 No accurate record previous to 1894
 No accurate record previous to 1932
 In 1955 and subsequent years the production, employes, fatalities, etc., of deep mines employing fewer than five (5) persons inside are included in this report.

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Total Production (Net Tons)

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886 777 777 880 777 777 780 780 780 780 780
230 231 283 283 283 283 44 150
1965 1966 1968 1969 1970 1971 1973

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DAUPHTY 756, 377 756,	7, 7, 4, 4, 7, 7, 7, 7, 7, 7, 7, 7, 7, 7, 7, 7, 7,
COLUMBIA 257, 537 277, 537 178, 123 378, 747 378, 747 378 378, 747 378, 747 378, 747 378, 747 378, 747 378, 747 378, 747 378, 747 378, 747	317, 830 526, 441 526, 441 121, 122 121, 1
CARBON 1,325,996 1,325,996 727,162 727,163 725,560 728,168 821,619 821,619 821,619 821,621 821,635 1,126,102 1,126,102 1,126,102 1,126,102 1,126,102 1,126,102	1,856,4080 870,6728 870,6728 873,173 870,7738 87
	78 1918 1918 1918 1953 1954 1955 1956 1956 1966 1967 1968 1977 1977 1977
	Man-Days

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SUSQUE 298	2860 2860 2860 2860 2860 2860 2860 2860
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Schutzkii 271 271 271 188 188 188 188 186 26 a 191 274 256 f 256 f 277 277	255 256 256 257 257 257 257 257 257 257 257 257 257
MORTHUMBD. 273 265 265 213 116 116 119 119 119 25 25 25 25 25 25 25 25 25 25 25 25 25	28 28 28 28 28 28 28 28 28 28 28 28 28 2
11/2/2010 27.0 27.0 21.1 1.81 1.90 1.90 2.55 2.75 2.77 2.77 3.94 2.77 3.94 2.77 3.94 3.94 3.94 3.94 3.94 3.94 3.94 3.94	1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
LACKAWANNA 276 212 212 212 201 118 119 21,1 21,1 21,1 21,1 21,1 21,1 21,1	28 5 3 3 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5
DAUPHIN 277 184 1193 1092 201 204 204 204 205 205 205 205 205 205 205 205 205 205	28 E 28 28 28 28 28 28 28 28 28 28 28 28 28
225 117	2222 2222 234 247 247 255 255 257 257 257 257 257 257 257 25
OARBON 11/2	20 20 20 20 20 20 20 20 20 20 20 20 20 2
OAR	

DIVISION	######################################	7
WAYNE	3 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	1 1
SIISOITE	1000E	1)
SITLITUAN	SULTUNAM	1 1
SCHIPTKITI.	2001 1000 1000 1000 1000 1000 1000 1000	
NORTHITMED	MORALINE MARKET NAMED NA	1
TAIZERNE	100 100 100 100 100 100 100 100 100 100	Т.
TACKAWANNA	140KMANAMAN	1 1
DAIIPHTN	DAMPHE	1 1
COLIMBTA	ODITION OF THE PROPERTY OF THE	1 1
CARRON	CARBON 11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1)
YEAR	1924 1938 1938 1938 1938 1938 1938 1938 1938	1973 1974
	Fatal- ities	

DIVISION	175,963	154,902	192,356	225,162	243,869	207,487	244,761	283,112	285,408	257,509	277 577	371, 927	104,00	366.738	350 771	4 - 6 - 6 - 7 - 1	200	400,000	230,027	450,947	435,512	516,871	566,219	432,247	521,771	493,401	659,886	427,622	506,318	868,769	634,474	580,373	688,529	1,788,727	2,406,275	1,283,605	2,756,370	781,985	2,312,002	4,093,980	2,154,031	6,293,013	3,045,012
WAYNE	1 6	766,04	ı		102,858	. 1	ı	•	1	1	1		. 1	•			1		ı	ı	ı	1	1	ı	1	1	ı	ı	ı	1	ı	1			,	ı	1	1	1		ı	1	
SUSTUE.	655,000	91,296	ı		•	1	124,791		•	•	,						1			ı	ı	ı	1	1	1	1	ı	í	ı	ı	ı	ı	ı	1	•	,	1	1	1	ı		1	ı
SULLIVAN	1	1	59,711	•	99,879		1	1		1			787 007	105,862		1	,		1			1				1	1	1	1	1	1				1				,	1		1	
SCHOYLKILL	174,893	127,425	176,426	362,748	301,620	222,141	366,138	340,672	337,776	375, 568	200150	788 787	700 NA	1,04,037	1 082 070	1000 E	יייייייייייייייייייייייייייייייייייייי	121,26)	1,270,772	591,867	589,890	676,192	979,584	671,472	628,672	851,832	811,982	1,061,726	1,386,229	1,703,547	469,279	720,548	747,312	2,747,459	1,541,344	1,419,764	. •	516,748	1,347,778	3,569,335	1,393,299		3,102,366
NORTHUMBD.	189,672	232,734	341,830	372,014	306,947	374,676	370,403	1,149,91,6	701, 868	330,995	1.00 00.1	382 80K	281, 607	104,000 108,000	יוסא רכא	287 J.68	7 00 000	2,000,242	579,034	718,746	532,615	1,415,854	1,641,657	458,231	587,476	569, 269	650,208	637,901	804,866	668,093	1,702,891	520,742	283,385	1,600,886		708,710		1,309,666	. '	894,468			1,044,012
LUZERNE	179,851	167,415	171,213	155,584	220,462	199,661	216,460	21,3,785	21,8,127	201,307	023 810	151, 1,20	307 600	288 236	071 1.60	220 180	20162CC	744,007	329,091	338,237	372,296	340,064	395,377	310,040	424,468	419,463	451,602	257,197	384,335	530,795	533,688	534,365	807,129	2,673,338	2,239,108	1,048,071	1,738,032	840,244	2,719,940	. '	2,022,194	1,960,574	
LACKAWANNA	163,139	141,786	208,745	223,094	260,500	172,241	199,969	261,556	21,2,536	266, 983	251, 157	25, 200	2000	335 1.01.	21.7 1.02	1,52 201.	400,000	OT) (TO	815,808	444,293	530,355	507,949	414,781	518,986	461,795	382,916	1,047,085	176,726	168,455	1,194,971		321,491	849,848	ı			279,229	. •	•	•			
DAUPHIN	159,007	173,473	78,495	200,379	53,823	85,174	158,987	168,519	172,773			200 31,0	/1/9/4/				,		1	•	1	1	,		•	195,499		•	1	1	•	1	1	196,495			1	•			1		
COLUMBIA	94,975	•	274,934	1	208,507	289,478	192,869	513,813	533,736	166,351	170,001	286 287	186,871	21,0 0,0	207 577	750 830	300,000	1,500,132	706,070	328,392	152,130	745,649	284,366	. 1		212,620	888,009	346,112	474,234	•	1	445,749	1	208,136		1	•	•		,			
CARBON	241,347	159,467	425,755	644,894	415,280	324,629	359,165	362,558	300,218	699,200	120	303 200	777	107 707	733 1.50	5,000	70000	100,007	470,079	473,509	237,412	520,612	1,272,419	349,938	436,572	369,014	1	518,252	519,583	579,106	•	727,455	•	1	1	1	1	1	1	1	1	1	
YEAR	1924	1930	1935	1936	1937	1938	1939	1970	1971	2/61	1013	1011	1015	7101	101.7	101.8	1010	1247	1950	1951	1952	1953	1954	1955 #	1956	1957	1958	1959	1960	1961	1962	1963	1961	1965	1966	1967	1968	1969	1970	1971	1972	1973	1974

DIVISION	76 LL	20-1/1	11,19	12,58	11.52	13.45	12,19	10.72	10.69	10.94	10.19	7.50	6.82	7.88	7.41	90.9	5.62	7.89	5.98	6.57	2,80	6.11	8.94	7.39	8.25	6.37	11.06	9.62	5.72	8.69	9.71	8.19	3.54	2.73	5.26	2.67	9,46	2.84	1.58	3.16	1.06	2,39
WAYNE		69-03		1	102,94	1	1	ı	ı	1	ı	ı	ı	ı	ı	1	ı	ı	ı	ı	ı	ı	1	ı	1	ı	ı	1	ı	ı	ı	1	ı	ı	ı	1	ı	ı	1	ı	1	ı
SUSOUE	2 85	18.96	1	1	1	1	22.91	ı	ı	1	1	ı	ı	1	1	ı	ı	ı	ı		ı	ı	ı	ı	ı	ı	ı	ı	ı	ı	ı	ı	ı	1	1	1	ı	ı	1	ı	ı	ı
	1															1	1	1	1	•		1	1	•	1	1	1		1	1		1	1	1	1							1
SCHITY LKT L.L.	77 OF	18.97	17.08	9.45	11.16	84.45	9.35	10.76	10.73	90.6	11.59	6.24	69.9	7.34	2,66	6,63	4.15	2,18	5.07	5, 80 9, 80	2.60	3.53	6.78	6.07	5.5	5.72	6.51	4.34	3.47	12,46	8.18	7.98	5.46	7.60	4.91		14.32	5.12	1.80	98.4		2,25
NORTHITIMBD.	A. O	0.63	9.28	8.71	10.75	9.87	8.76	7.53	4.73	10.42	7.74	8.92	8.57	7.63	7.26	2.90	1.42	4.59	4.72	8.70	3.41	2,11	11.54	00.6	8.94	7.17	7.47	6.17	7.35	2,56	9.26	19.60	3,36	1	10.13	ı	6.53		8.03	1	1	9.72
TITZERNE	00 11	12.62	15.57	17.02	11.75	13.25	13.11	11.68	17.41	12,59	10,40	6,83	5,88	8,23	10.83	6.74	9.12	7.83	7.20	6.18	69.9	8.75	10.01	7.71	8,46	8,28	17.51	10,99	8.77	11.02	10.92	6.62	2,35	2.74	5.92	3,84	η8°8	2.15		3.22	3,13	
TACKAMANNA	TO CE	70.41	11.62	11.26	9.82	15.49	14.26	10.64	12,08	10,11	10.08	66.6	8.78	8.16	7.39	5.57	3.06	3,15	5.37	06.4	5.01	8,34	5.93	7.12	8,48	3.60	9.00	20.68	2,28	1.	11.57	3.99	•	•	1	19.82	•					•
NTHHID	75 5 L	13.5	35.77	14.13	50.92	28.42	16.19	16,96	15.41	1	1	21.51	1	ı	1		1	1	1	ı	1	ı	1	ı	25,39	ı	,	1	1	1	ı	1	36.66	1	1	ı	1		ı	1	1	ı
COTTIMETA	COLORIBLA	60.22	16.8/		15,84	10.74	15.68	6.21	7.29	17.18	14.24	8,00	11,49	11.84	7.98	9,38	1.96	3.80	8,12	16.60	4.73	1,22	1	1	18.77	5,50	14.03	12,92	ı		17.93	1	32.67	1	1					1		٠
MODELL	CALIDON	0.00	1	5	6.89	7.66	8.52	7.60	9.45	3.92	6.05	8,30	4.94	4.99	3.03	3.97	3.45	7.86	5.42	11.43	5.97	2.72	13.24	99.6	11.23	1	11.33	12.86	12,65		9.77	1	1	1	1	1	1	1				1
VEAD	ILEMIN	1924	1035	1936	1937	1938	1939	1940	1941	1942	1943	1944	1945	1946	1947	1948	1949	1950	1951	1952	1953	1954	1955 #	1956	1957	1958	1959	1960	1961	1962	1963	1961	1965	1966	1967	1968	1969	1970	1971	1972	1973	1974
													Fatal-	ities	Per	Million	Man-	Days																								

EXPLANATION OF SYMBOLS USED IN THIS REPORT

County	Ε	Ξ	=	=	Ξ	E	Ξ	=	±	±	Ξ	=	Ξ	=	=	=	Ξ	=	=	Ξ	=	=	Ξ	Ξ	=	=
Lebanon	E	=	±	=	E	=	=	E	=	=	±	=	=	=	Ξ	E	=	E	=	=	=	=	±	=	±	=
for	=	=	=	=	=	=	=	=	=	=	=	Ξ	=	=	=	=	=	=	=	=	=	=	=	=	E	=
days	E	=	=	=	=	Ξ	=	=	=	=	=	=	=	=	=	=	=	=	=	=	=	=	=	=	=	=
man-days	=	=	=	=	=	=	Ξ	=	=	=	Ξ	=	=	=	=	=	=	=	=	=	=	=	=	=	=	=
	980	1,773	4,856	4,593	5,654	2,940	9,881	1,338	1,582	1,335	2,020			2,480	2,358	940	588	910	9	360	824	2,893	1,737	1,630	634	8
and	=	=	=	=	=	=	Ξ	=	=	=	=	=	=	±	=	=	=	±	=	=	=	=	=	=	=	=
days	=	=	=	=	=	=	=	=	=	=	=	=	=	=	=	=	=	=	=	=	=	±	=	=	=	=
124	198	136	187	118	257	210	241	223	226	267	308	286	917	120	107	188	98	153	230	72	118	192	124	163	2	18
employes,	=	Ξ	=	E	=	E	=	=	=	=		±	=	=	Ξ	=	=	Ε	=	=	=	=	=	=	=	E
13		13	56	39	22	17	I	9	2	۷.	13	H	9	8	22	2	9	9	~	N	2	15	77	10	6	Ŋ
tons	=	=	Ξ	Ξ	=	Ξ	=	Ξ	=	=	=	=	=	=	=	E	=	=	=	=	Ξ	=	Ξ	=	=	=
6,184	13,927	17,330	30,716	35,641	21,981	21,550	37,690	21,982	21,763	22,978	26,657	24,767	6,560	3,752	6,359	3,550	9,106	4,150	2,770	13,654	13,101	26,192	33,019	43,000	39,237	2,700
ncludes	=	=	=	=	=	=	E	E	=	E	=	=	=	=	Ξ	E	=	=	E	E	=	=	=	=	=	=
я, П	ا م	0	r G	0	٠ ا	t bu	۱ ک, د	ا ا		۲. ا	E	n	0	Ω	1 0	r I	S	۱ د	u -	1	W	×	۱ ۲	1 2	aa -	- qq

The year 1924 was selected as a normal year, in order that comparison might be made with the depression years that are a part of this report. NOTE:

* Not segregated from Lackawanna County.

In 1955, and subsequent years, the production, employes, fatalities, etc., of deep mines employing fewer than five (5) persons inside are included in the County totals. #

ANTHRACITE REGION PRODUCTION OF COAL, EMPLOYES, AND FATALITIES BY COUNTY

						Emp	Employes by County	County				
County	Deep Mined Production	Bank Mined Production	Stripping Production	Total Production	Deep	Bank	Strip	Breaker and Washery	Total Empl- oyes	Fatal Acci- dents	Non- fatal Acci- dents	Production Per Fatal
Carbon	1	96,901	107,615	204,516	1	16	53	1	69	1	9	1
Columbia	17,211	1,909	18,855	37,975	28	9	∞	ı	39	ı	1	4
Dauphin	17,682	55,421		73,103	16	9		22	777	•	1	ı
Lackawanna		67,721	65,566	133,287	1	14	152	73	239	ı	7	1
Luzerne	26,321	432,771	860,766	1,453,190	176	112	391	470	1,149	1	21	1
Northumberland	61,456	654,325	328,231	1,044,012	82	27	179	163	451	1	67	1,044,012
Schuylkill	509,520	1,329,004	1,263,842	3,102,366	397	198	588	624	1,807	1	179	3,102,366
Sullivan		280	34,411	34,691	1	2	5	6	16	1	1	1
Susquehanna	1	7,281	1	7,281		12	1	5	17			-
REGION TOTAL	632,190	2,645,613	2,812,618	6,090,421	669	390	1,376	1,366	3,831	2	262	3,045,210

SUMMARY OF ANTHRACITE MINES, PRODUCTION AND FATALITIES BY DISTRICT

1974

1. 1. 1. 1. 1. 1. 1. 1.					Number		Number		Total Number of	Total Number Number of of	Number of Non-			Strip	Breaker and Washery	Total		Bank	Strip		No.	Prod-	Number Non- fatal
M. A. Sanders 7 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 3 1 2 3 2 3 2 2 2 2 3 2 2 4 2 3 4 3 3 <	trict	Inspe		perators	- 1	Bank Minės			Oper- ations	Mines	Mines	- 1		oyes	Emp1- oyes	emp1-	Production	Mined	Production	Production		Fatal	Acc1-
A. J. Latz 8 - 15 - 15 - - - 538 - - 1,200,800	-	W. A.	Sanders	7		٠	13	,	13			1	1	255	1	255	ŧ	1	239,543	239,543	1		0
R. B. Martinet 15 - 1 -	2	A. J.	Latz	œ		1	15	1	15	1	1	1		538		538	1	1	1,200,809		٠	٠	119
R. E. Mnither 15 - 25 -	3	J. R.	Ruane	12	,		31	1	31	1	1	- 1		272	,	272	1	1	498,140	498,140	1	٠	12
A. A. Joyce 24 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	4	R. E.	Whitmer	15			25	1	25	1	1		1	311	1	311	1	1	874,126	874,126	-	874,126	28
C. E. Kaahner L. M. Rogers L. M. C. E. Kaahner L. M. C. E. M. C. M.	2	A. A.	Joyce	24	3	21	1	20	777	1	1	176	-		349	919	26,321		1	403,830	1		=
C. E. Kaahner 27 16 6 6 6 7 11 33 2 14 8 8 14 7 7 9 15 19 19 35,578 316,402 7 316,402 7 318,980 1 319,980 1 319,980 1 319,980 1 319,980 1 319,980 1 319,980 1 319,980 1 319,980 2 1 319,980 3	9		Rogers	19	2	20		11	36	2	3	26			246	359	20,472		•	381,278	1	٠	20
C. E. Kahnhor, Actg. 12 7 5 - 6 6 16 1 6 7 8 9 14 - 70 122 39,121 330,294 - 869,415 - 969,415 - 969,415	7	C. E.	Kashner	27	* 91	9		11	33	2	14	83		1	95	190	35,578		1	351,980		351,980	24
L. W. Rogers, Actg. 22 4 22 - 20 46 - 4 11 140 - 409 560 9,830 791,289 - 801,119 1 J. J. Halaburda 29 18 5 - 9 32 3 14 79 14 - 72 165 80,207 155,893 - 236,100 2 A. E. Hand 14 9 3 - 4 16 3 6 86 21 - 82 189 139,716 254,961 - 339,407 3 C. E. HILLER 24 17 3 - 5 25 5 12 200 11 - 43 254 280,945 58,459 - 339,404 3 SCHON TOTAL 213# 79 85 84 # 84 332 16 59 699 390 1,376 1,366 3,831 632,190 2,645,613 2,812,618 6,090,421 2,3,045,510	00	C. E.	Kashner, Acts.		7	2		4	16	1	9	38		1	70	122	39,121		1	369,415	1	1	19
J. J. Halaburda 29 12 3 14 79 14 7 16 3 6 86 21 6 18 19 19 155,893 - 236,100 - - 236,100 - - 236,100 - - 236,100 - - 236,100 - - - 236,107 - <th< td=""><td>6</td><td>L. W.</td><td>Rogers, Actg.</td><td></td><td>4</td><td>22</td><td></td><td>20</td><td>94</td><td>1</td><td>4</td><td>11</td><td>140</td><td></td><td>604</td><td>260</td><td>9,830</td><td></td><td>1</td><td>801,119</td><td>•</td><td></td><td>102</td></th<>	6	L. W.	Rogers, Actg.		4	22		20	94	1	4	11	140		604	260	9,830		1	801,119	•		102
A. E. Hand 14 9 3 - 4 16 3 6 86 21 - 82 189 139,716 254,961 - 394,677 C. E. Miller 24 17 3 - 5 25 5 12 200 11 - 43 254 280,945 38,459 - 339,404 C. E. Miller 24 17 79 85 84 84 332 16 59 699 390 1,376 1,366 3,831 632,190 2,645,613 2,812,618 6,090,421 2 3,045,210	01	J. J.	Halaburda	29	18	2	1	6	32	3	14	79		1	72	165	80,207		1	236,100	•	٠	
C. E. Miller 24 17 3 - 5 25 5 12 200 11 - 43 254 280,945 58,459 - 339,404 5 5100 TODAL 213 # 79 85 84 # 84 332 16 59 699 390 1,376 1,366 3,831 632,190 2,645,613 2,812,618 6,090,421 2 3,045,210	-	A. E.		14	6	3	•	4	16	3	9	86	21	1	82	189	139,716		1	394,677	1	٠	16
213# 79 85 84# 84 332 16 59 699 390 1,376 1,366 3,831 632,190 2,645,613 2,812,618 6,090,421 2 3,045,210	12	C. E.	Miller	24	17	3	-	5	25	5	12	200			43	254	280,945			339,404	-		4
	REGIO	N TOTAL		213 #	79	85	84 ,		332	16	59	669		1,376	1,366	3,831	632,190	2,645,613	2,812,618	6,090,421	2 3	,045,210	262

NO TE:

(*) One deep mine in the TATA Anthracite District is
a Tourist Atraction only.

(b) Due to some Companies operating in more than 1 District, the
actual total number of Atthracite Operators is 174, including
38 Companies operating strip mines.

ANTHRACITE REGION

Production, How Shipped, Average Days Worked, Employes, Explosives Fatals and Nonfatal Accidents

By Inspection District---1974

	Non- Fatal Accidents		19	12	28	11	20	24	19	102	2	16	4	262
	Fatal Accidents	1	1		1		•	1		,	1	1		2
	Number of Employes	255	538	272	311	616	359	190	122	260	165	189	254	3,831
	Aver- age Days Worked	173	288	263	251	113	185	240	500	233	226	250	254	218
	Other (Name)	1	,	591,950	1	ı	1	20,300	9,875	1	850	97,575	39,400	759,950
	EXPLOSIVES Dynamite (Pounds used)	5,300	6,381,305	47,295	575,795	,	14,300	1		1,330	79,800		171,550	7,276,675
	Ammonium Nitrate (Pounds	1,335,840	7,536,225	3,492,904	7,303,411	1		٠			2,000			19,670,380
	Total :	239,543	1,200,809	498,140	874,126	403,830	381,278	351,980	369,415	801,119	236,100	394,677	339,404	6,090,421
	Used at Mine for Steam and heat	26	3,644	555	1,447	263	1	41	1	2,125	1,521	633	1,781	12,036
et Tons	Sold to trade	23,967	181,957	62,152	186,609	50,214	31,188	30,620	17,604	62,241	38,881	60,062	105,383	850,878
Production - Net Tons	Shipped to Market By Iroad Truck	197,251	447,715	281,527	253,660	265,894	152,936	67,651	316,049	431,797	133, 132	272,344	154,252	2,974,208
	Shipped By By Railroad	18,299	567,493	153,906	432,410	87,459	197,154	253,668	35,762	304,956	62,566	61,638	77,988	2,253,299
		1	2	3	4	5	9	7	00	6	10	11	12	TOTAL

SUMPMARY OF EMPLOYES BY DISTRICT
ANTHRACITE REGION--1974

	: Total : Inside & Outside	52	538	272	11	919	69	190	122	260	165	189	954	31
	: Total : Inside & (255	53	27	311	61	359	19	12	56	16	18	254	3,831
	Total Outside	255	538	272	311	925	340	140	91	849	105	120	95	3,292
ES	All Others	244	493	245	304	110	06	38	20	129	27	35	97	1,781
OUTSIDE EMPLOYES	Breaker and Washery	,	1	ı	ı	349	246	98	70	607	72	82	43	1,366
10	Office	,	,	1	1	9	ı	3	ı	1	1	1	1	6
	: Super-	11	4.5	27	7	11	7	7	1	11	9	я	9	136
	Total : Inside :	ı	1	1	ı	140	19	20	31	11	99	69	159	539
	All Others	,	ı	,	1	07	1	ı	1		1	,	7	65
INSIDE EMPLOYES	Miners Laborers	,	1	1	ŧ	97	1	3	4		9	13	43	113
INS	Miners	ı	1	1	1	45	11	31	19	9	37	43	84	276
	Foreman	1	ı	1	ı	6	7	91	7	5	19	13	25	101
	Dis-	-	2	3	4	5	9	7	∞	6	10	11	12	TOTAL

OPERATORS PRODUCING 40,000 OR MORE TONS

1974

District	Company	Production
3-4-7-8-9-10	Reading Anthracite Co.	775,521
2-6	Jeddo-Highland Coal Co.	699,735
8-10	Hecla Machinery & Equipment Co.	350,955
2-9	Greenwood Stripping Corporation	346,322
4-11-12	Leon E. Kocher Coal Co.	336,817
7-9	Gilberton Coal Co.	275,896
9-11	Manbeck Dredging Co., Inc.	258,420
1-2-5	Beltrami Enterprises, Inc.	240,457
6-9	B-D Mining Co.	210,698
2-3-5-6-9	Lehigh Valley Anthracite, Inc.	201,695
5-11	Ken Pollock, Inc.	197,566
4-9	Schuylkill Contracting Co.	167,186
3	Kerris & Helfrick, Inc.	149,956
9	William Schickram	87,034
1	Blue Coal Corporation *	82,382
2	Brook Contracting Corporation	77,440
7	W & J Coal Co.	71,656
5	Popple Brothers	67,993
3	Rosini Coal Co.	67,710
3-8	Split Vein Coal Co.	62,107
5	Carrier Coal Co.	60,337
10-12	Hatter Coal Co.	49,154
5	Sebastopol Coal Co.	48,719
7-11	Bush Coal Co.	46,966
2-6	Gowen Coal Co.	41,482
12	Williamson Coal Co.	41,239
6-9	Premium Fine Coal, Inc.	41,059

^{*} Ceased operating in 1974.

ANTHRACITE FATAL ACCIDENT VICTIMS -- 1974

Cause of Accident	Blast (Inside)	Stripping
Date of Accident	Mar. 22	Apr. 2
Dat Name of Mine Acc	No. 1 Slope Mai	Strip Permit No.36-12 Ap
Company	Mountain View Coal Co.	Schuylkill Contracting Co.
Victim's Address	Pitman	Marlin
Name of Victim	Robert Moore	Paul M. Botek
District	7	7

PRODUCTION AND ACCIDENT RECORD FOR OPERATORS HAVING A FATALITY 1974

	Deep	Strip	Bank	Total		Fatal Accidents	idents		Nonfatal	Production	
Operator	Mined	Mined	Mined	Production	Deep	Strip Bank	Bank	Total	Accidents	Per Fatal	Employes
Schuylkill Contracting Co.	1	46,045	121,141	167,186	1	-	1	1	•	167,186	777
Mountain View Coal Co.	6,399		1	9,399	1	1	1	1		9,399	7
Total Production for Operators with a fatality	ors 9,399	46,045	121,141	176,585	1	1	1	2	•	88,292	48
Total Production for Operators without a fatality	ors 622,791	2,766,573	2,766,573 2,524,472	5,913,836		1		'	262	1	3,783
REGION TOTAL	632,190	632,190 2,812,618 2,645,613	2,645,613	6,090,421	-	1	1	2	262	3,045,210	3,831

CAUSES OF FATAL ACCIDENTS BY COUNTY--1974

											of Total
	Carbon	Columbia	Dauphin	Lackawanna	Luzerne	Carbon Columbia Dauphin Lackawanna Luzerne Northumberland Schuylkill Sullivan Susquehanna Total	Schuylkill	Sullivan	Susquehanna	Total	Accidents
Blast	1	1	1		1	1	•	1		1	50.00%
Stripping	-	1	1	1		1	1			-	50.00
Total		1	-		1	1	1	1	-	2	100.00%
Percent of Total Accidents	otal	1		,	1	20.00%	20.00%		1	100,00%	

ANTHRACITE ANTHRACITE ACCIDENTS IN WHICH FIVE OR MORE PERSONS WERE KILLED

1847-1974

Year						
	Date	Colliery	Company	of Colliery	Cause of Accident	Killed
1847	Feb.	Spencer	Spencer Coal Co.	Pottsville	Explosion of gas	7
1869	Sep. 6	Avondale	Delaware, Lackawanna & Western Railroad Co.	Plymouth	Mine fire	110
1870	Mar. 22	Potts	Locust Dale Coal Co.	Locust Dale	Boiler Explosion	2
	Aug. 10	Heins & Glassmire	Heins & Glassmire	Middleport	Cage fell down shaft	6
	Aug. 29	Preston No. 3	Preston Coal & Improvement Co.	Girardville	Car fell down slope	7
1871		West Pittston	Lehigh Valley Railroad Co.	West Pittston	Suffocated by smoke	
					from burning breaker	20
	0ct. 2	Otto Red Ash	Cain, Hacker & Cook	Branch Dale	Explosion of gas	2
1873	June 10	Henry Clay	Langdon & Co., R.	Shamokin	Explosion of gas	10
1877	May 9	Wadesville	Wadesville Shaft Colliery	Wadesville	Explosion of gas	7
1878	Jan. 15	Potts	Philadelphia & Reading Coal & Iron Co.	Locust Dale	Explosion of gas	5
1879	May 6	Audenried	Lehigh & Wilkes-Barre Coal Co.	Audenried	Explosion of gas	9
	Nov. 2	Mill Creek	D. & H. Canal Co.	Mill Creek	Explosion of gas	5
1880	May 3	Lykens Valley	Short Mountain & Lehigh Valley Coal Co.	Shamokin	Explosion of gas	5
1882		Kohinoor	Heckscher & Co., R.	Shenandoah	Explosion of gas	2
1884	Aug. 21	Buck Ridge	Philadelphia & Reading Coal & Iron Co.	Shamokin	Mine fire	7
1885	Apr. 6	Cuyler	Heaton & Co., S. M.	Raven Run	Fall of roof	10
	Aug. 11	West End	West End Coal Co.	Mocanaqua	Suffocated by gas from	
					boiler fire	10
	Oct. 21	Plymouth No. 2	D. & H. Coal Co.	Plymouth	Explosion of gas	9
		Nanticoke No. 1	Susquehanna Coal Co.	Nanticoke	Inrush of quicksand	26
1886	Aug. 30	Fair Lawn	Fair Lawn Coal Co.	Scranton	Explosion of gas	9
	Sep. 13	Marvine	D. & H. Coal Co.	Scranton	Suffocated by gas	80
		Conyngham	D. & H. Coal Co.	Wilkes-Barre	Explosion of gas	12
1887	Apr. 27	Tunnel	Philadelphia & Reading Coal & Iron Co.	Ashland	Suffocated by gas	5
		Bast	Philadelphia & Reading Coal & Iron Co.	Big Mine Run	Explosion of gas	5
1889	May 9	Kaska, William	L. C. & N. Co.	Middleport	Car fell on cage in shaft	10
1890		Nottingham	Lehigh & Wilkes-Barre Coal Co.	Plymouth	Explosion of gas	00
			Lehigh & Wilkes-Barre Coal Co.	Wilkes-Barre	Explosion of gas	00
		Susquehanna No. 4	Susquehanna Coal Co.	Nanticoke	Explosion of gas	2
	May 15	Jersey No. 8	Lehigh & Wilkes-Barre Coal Co.	Ashley	Explosion of gas	26
1891	Feb. 4	Spring Mountain No.1	Spring Mountain Coal Co.	Jeanesville	Drowned-water from old workings	13
	6.1	Richardson	Philadelphia & Reading Coal & Iron Co.	Glen Carbon	Suffocated by gas	7
	Nov. 8	Susquehanna No. 1	Susquehanna Coal Co.	Nanticoke	Explosion of gas	12
1892	Apr. 20	Lytle	Lytle Coal Co.	Minersville	Drowned-water from old workings	10
	July 23	York Farm	Lehigh Vallev Coal Co.	Potterille	Fynlogion of one	15

ACCIDENTS IN WHICH FIVE OR MORE PERSONS WERE KILLED, 1847-1974

Number	Killed	10	2	9	13	80	5	9	5	7	58	9	5	5	9	9	5	6	7	9	7	5	2	5	5	10	10	2	7	10	7	9	7	7	12	S	9	w	00	.6	7	7	72	'n	0
	Cause of Accident	Mine fire	Explosion of gas	Explosion of gas	Fail of roof	Explosion of powder & dynamite	Mine fire	Boiler explosion	Explosion of gas	Explosion of gas	Fall of roof	Explosion of gas	Crosshead fell down shaft	Mine fire	Mine fire	Drowned-water from old workings	Mine fire	Car fell on cage in shaft	Explosion of gas	Explosion of gas	Explosion of gas	Explosion of powder & dynamite	Explosion of powder & dynamite	Explosion of powder & dynamite	Mine fire	Suffocated by gas from mine locomotive	Falling down shaft	Fall of roof	Falling down shaft	Falling down shaft	Explosion of powder & dynamite	Explosion of gas	Explosion of gas	Explosion of gas	Explosion of gas	Fall of roof	Explosion of powder & dynamite	Mine cars	Explosion of gas	Mine fire	Explosion of gas	Explosion of gas	Mine fire	Suffocated by gas from underground fire	Explosion of gas
Location	of Colliery	Shamokin	Nanticoke	Plymouth	Plymouth	Stockton	Shamokin	Shamokin	Mahanoy Plane	Wilkes-Barre	Pittston	Wilkes-Barre	Wadesville	Rendham	Scranton	Middleport	Wilkes-Barre	West Pittston	Mahanoy City	Plymouth	Shamokin	Wilkes-Barre	Mahanoy City	Plymouth	Locust Gap	Williamstown	Nanticoke	Minersville	West Pittston	Wilkes-Barre	Shenandoah	Nanticoke	Taylor	Priceburg	Wyoming	Midvale	Williamstown	Wilkes-Barre	Pittston	Nanticoke	Plymouth	Wilkes-Barre	Throop	Dorrancetown	Shamokin
	Company	Langdon & Co., Inc., A. L.	Susquehanna Coal Co.	Lehigh & Wilkes-Barre Coal Co.	Kingston Coal Co.	Linderman & Skeer	Mineral Railroad & Mining Co.	Philadelphia & Reading Coal & Iron Co.	Philadelphia & Reading Coal & Iron Co.	Lehigh Valley Coal Co.	Newton Coal Co.	Lehigh & Wilkes-Barre Coal Co.	Philadelphia & Reading Coal & Iron Co.	Jermyn & Co.	D. & H. Coal Co.	Dodson Coal Co.	Lehigh Valley Coal Co.	Lehigh Valley Coal Co.	Mill Creek Coal Co.	Parrish Coal Co.	Mineral Railroad & Mining Co.	Lehigh & Wilkes-Barre Coal Co.	Philadelphia & Reading Coal & Iron Co.	Lehigh & Wilkes-Barre Coal Co.	Philadelphia & Reading Coal & Iron Co.	Summit Branch Mining Co.	Delaware, Lackawanna & Western Railroad Co.	Lytle Coal Co.	Clear Spring Coal Co.	D. & H. Coal Co.	Philadelphia & Reading Coal & Iron Co.	Susquehanna Collieries Co.	Delaware, Lackawanna & Western Railroad Co.	Scranton Coal Co.	Temple Iron Co.	Lehigh Valley Coal Co.	Summit Branch Mining Co.	Lehigh Valley Coal Co.	Pennsylvania Coal Co.	Glen Alden Coal Co.	Lehigh & Wilkes-Barre Coal Co.	Lehigh & Wilkes-Barre Coal Co.	Price-Pancoast Coal Co.	Delaware & Hudson Co.	Mineral Kaliroad & Mining Co.
7	Colliery	Neilson	Susquehanna No. 1	Lance No. 11	Gaylord	East Sugar Loaf	Luke Fidler	Henry Clay	West Bear Ridge	Dorrance	Twin	S. Wilkes-Barre No. 3	Wadesville	Jermyn No. 1	Von Storch	Kaska, William	Midvale	Exeter	Buck Mountain	Buttonwood	Luke Fidler	S. Wilkes-Barre	Maple Hill	Lance	Locust Gap	Williamstown	Auchincloss	Lytle	Clear Spring	Conyngham	Shenandoah City	Susquehanna No. 7	Holden	Johnson No. 1	Mount Lookout	Prospect	Williamstown	Warrior Run	Pennsylvania No. 14	Auchincloss		S. Wilkes-Barre No. 5		Plymouth No. 5	Cameron
4-6	Dare	Apr. 1	July 22	Sep. 21	Feb. 13	July 17	Oct. 8		Feb. 18	Oct. 7			Jan. 13	Sep. 28		May 26	Oct. 1	Nov. 5		Oct. 25	Nov. 29	Dec. 9	m	May 5	May 5			-					Mar. 2							Nov. 9		Mar. 12		May 10	ria 2/
7,000	rear	1893			1894				1895		1896		1897			1898			1900	1901	1902		1904					1905			1906		1907	1908					1909		1910	,	1911		

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;					Location	4	Number
Year	Date		Colliery	Company	or colliery	cause of Accident	Killed
1911	Sep.	Sep. 12		Delaware & Hudson Co.	Scranton	Mine cars	S
	Oct.	13	Drifton No. 2	Coxe Bros. Co., Inc.	Freeland	Cave-in	2
1912	Jan.	6	Parrish	Parrish Coal Co.	Plymouth	Explosion of gas	9
1913	Aug.	7	East Brookside	Philadelphia & Reading Coal & Iron Co.	Tower City	Explosion of gas	20
1914	May	53	Maryd	Maryd Coal Co.	Maryd	Overwinding of cage	9
	Sep.	16	Lehigh No. 4	Lehigh Coal & Navigation Co.	Lansford	Explosion of gas	7
	Dec.	6	Diamond	Delaware, Lackawanna & Western Railroad Co.	Scranton	Falling down shaft	13
1915	Feb.	17	Prospect	Lehigh Valley Coal Co.	Wilkes-Barre	Explosion of gas	13
1916	Feb.	8	Lance No. 11	Lehigh & Wilkes-Barre Coal Co.	Plymouth	Explosion of gas	7
	Mar.	6	Hollenback No. 2	Lehigh & Wilkes-Barre Coal Co.	Wilkes-Barre	Explosion of gas	9
	Aug.	8	Woodward	Delaware, Lackawanna & Western Railroad Co.	Edwardsville	Explosion of gas	9
1919	June	2	Baltimore Tunnel	Hudson Coal Co.	Wilkes-Barre	Explosion of powder & dynamite	92
	July	∞	Lansford	Lehigh Coal & Navigation Co.	Lansford	Explosion of gas	_∞
1921	Mar.	6	Rahn	Lehigh Coal & Navigation Co.	Seek	Explosion of gas	5
1922	Nov.	e	Eddy Creek	Hudson Coal Co.	Scranton	Premature blast	9
1923	Feb.	21	Alliance	Alliance Coal Mining Co.	Middleport	Explosion of gas	5
	June	56	Richards	Susquehanna Collieries Co.	Mount Carmel	Explosion of gas	5
	Dec.	8	Mount Jessup No. 2	Mount Jessup Coal Co.	Jessub	Fall of roof	5
1924	June	9	Loomis	Glen Alden Coal Co.	Nanticoke	Explosion of gas	14
1925	May	22	Woodward	Glen Alden Coal Co.	Edwardsville	Explosion of gas	7
	Aug.	က	Dorrance	Lehigh Valley Coal Co.	Wilkes-Barre	Explosion of gas	10
1926	May	9	Randolph	So. Penn Collieries Co.	Port Carbon	Explosion of gas	5
	July		Pettebone	Glen Alden Coal Co.	Kingston	Explosion of gas	7
	Oct.		Susquehanna No. 7	Susquehanna Collieries Co.	Nanticoke	Explosion of gas	6
1927	May			Glen Alden Coal Co.	Edwardsville	Fall of roof, followed by explosion of gas 7	E gas 7
1928	May	25	Baltimore No. 5	Hudson Coal Co.	Wilkes-Barre	Explosion of gas	10
1930	Aug.		Gilberton	Philadelphia & Reading Coal & Iron Co.	Gilberton	Fall of roof	8
1931	May		Richards	Susquehanna Collieries Co.	Mount Carmel	Explosion of gas	5
1935	Jan.	21	Gilberton	Philadelphia & Reading Coal & Iron Co.	Gilberton	Explosion of gas	13
	May		S. Wilkes-Barre	Glen Alden Coal Co.	Wilkes-Barre	Piece of rock fell down shaft, struck cage	age 7
1936	Aug.		Clear Spring	Sullivan Trail Coal Co.	West Pittston	Explosion of gas	2
1938	Apr.		St. Clair	St. Clair Coal Co.	St. Clair	Explosion of gas	œ
	June	7	Volpe	Volpe Mining Co.	Pittston Twp.	Explosion of gas	10
1943	Sep.	54	Primrose	M. & S. Coal Co.	Minersville	Explosion of gas	14
1947	Jan,		Nottingham	Glen Alden Coal Co.	Wilkes-Barre	Explosion of gas	15
	Apr.	10	Schooley	Knox Coal Co.	Exeter Boro	Explosion of gas	10
	Dec.		Franklin	Lehigh Valley Coal Co.	Wilkes-Barre	Explosion of gas	80
1951	Mar.	59	Buttonwood	Glen Alden Coal Co.	Hanover Twp.	Explosion of gas	2
1952	Mar.	27	Holmes Slope	Cano & Martin, Inc.	Forrestville	Drown - blast blew through to old	
0.0	,	0	ı			workings	5
1959	Jan.	7.7	Ewen	Knox Coal Co.	Port Griffith	Drown - river broke into mine	12

ANTHRACITE REGION

COUNTY -- DISTRICT CROSS REFERENCE LIST

1974

County	Mine Inspection District
Carbon	2, 6, 9
Columbia	3, 6, 7
Dauphin	12
Lackawanna	íO
Luzerne	2, 5, 6
Northumberland	3, 6, 7, 8
Schuylkill	2, 3, 4, 6, 7, 9, 10, 11, 12
Sullivan	ī.
Susquehanna	S

PRODUCTION TABLE



			Production - Net Tons	- Net To	ns								
		: Shipped to Market	o Market :	Sold	Used at Mine		Ammonium	Dynamite		Aver-	No. of F	Non- Fatal fatal	Non- fatal
Operators and Mines	County	By Railroad	By : Truck:	Local	for Steam and Heat	Total : Production:	(Pounds used)	(Pounds used)	Other (Name)	ed	pl- es	Acci- Acci-	ci- nts
T contract to													
Strip Permit No. 30-21		5,490	7,152	4,425	•	17,067	360,252	750		94	26		,
Strip Permit No. 30-83)	Luzerne	183	111	147	٠	1441	12,008	25		104	00	,	•
	Luzerne										^		
	Luzerne	10,430	13,667	8,404	•	32,501	684,479	1,425		125	20)	ı	
Strip Permit No. 30-89)	Luzerne	2,196	3,210	1,769		67,175	1 200 000	300		104	₅ 1		'
Total		18,299	74,140	14,/40	•	27,104	1,200,040	2,300			30		'
Strip Permit No. 30-83)	Luzerne		27,550	,		27,550	1	,		115	*	,	
Strip Permit No. 30-87)	Luzerne		16,874	•		16,874	1	,	,	115	-)¢	•	
	Luzerne		35,356	1		35,356	•	•	1	115	*	•	-
Strip Permit No. 30-89)	Luzerne		2,531	ı		2,531	1	•	ı	115	*	·	ı
	Luzerne		7.1	1		7.1	-	1	-	24	*	-	1
Total			82,382	1	,	82,382(c)	- (÷		-
Carbondale Coal Co. (b)													
Strip Permit No. 64-1	Lackawanna			ı	•	(p) -	•	•	ı	122	11	ı	,
Locey Coal Co.													
Strip Permit No. 1102-1	Sullivan		34,163	242	9	34,411	110,000	2,500		295	2	1	ı
Northwest Mining Co. (b)									•				
Strip Permit No. 81-6	Lackawanna		14,628	1		14,628	,	,	,	100	25		
Strip Permit No. 81-7	Lackawanna		1,218	ı		1,218	1	1		42	e		
Strip Permit No. 81-8	Lackawanna		9,348	1		9,348		1	•	100	13		ı
Strip Permit No. 81-9	Lackawanna		13,851	1		13,851		,	-	100	14		2
Total			39,405	-		39,045 ((e) -				55	1	2
Pasternak Brothers													
Strip Permit No. 21-2	ц	•		8,980	20	000,6	25,000	300		290	e	ı	
Raymond Colliery Co., Inc.													
Strip Permit No. 149-1	Lackawanna		17,521		1	17,521 (e)	- (a	•		100	83	-	2
District Total		18.299	197,251	23.967	96	239,543 1,335,840	1.335.840	5.300	,	173	255	,	5
							, , , , ,						٠

* Men were transferred to Beltrami Enterprises, Inc. from Blue Coal Corporation in July, 1974. NOTE:

(a)-Beltrami Enterprises, Inc. operated the Strip Permits issued to Blue Coal Corporation from July to December, 1974 as a contractor.

(b)-Blue Coal Corporation, Carbondale Coal Co., Northwest Mining Co., Inc. and Raymond Colliery Co. are now owned by the Great American Coal Co.

(c)-Blue Coal Corporation operated the Strip Permits from January to June 1974, produced 82,382 tons, worked 115 days, had 1 nonfatal accident. (d)-Mine abandoned in June 1974.

(e)-Estimated figures taken from Monthly Reports submitted from January to April, 1974

			Production	Production - Net Tons	ns								
				Sold	Used at		Ammonium			Aver-	No.		Non-
		: Shipped :	Shipped to Market :	to	Mine for Steam	Total	Nitrate (Pounds	Dynamite (Pounds	Other	age Days	of Empl-	of Fatal fatal Empl- Acci- Acci-	fatal Acci-
Operators and Mines	County	: Railroad	Truck:	Trade	and Heat	Production:	nsed)	(pasn)	(Name)	Worked	worked oyes	dents dents	dents
Beltrami Enterprises, Inc.													
Strip Permit No. 816-1	Luzerne	51,677	15,836	24,768	1	92,281	1,262,144	10,180	,	309	28	1	•
Strip Permit No. 816-4	Luzerne	48,191	37,864	-	-	- 1	1,893,216	15,270		309	39	J	•
Total		898'66	53,700	24,768		178,336	3,155,360	25,450	1		67	1	1
	ion									200	c		
	Schuylkill	,	٠	ı		ntj I			ı	293	7 0		
	Schuylkill			ı		eg .			ı	167	7 -		
	Luzerne			ı		60 / 1	000		ı	000	1 2		
	Schuylkill	16,097	12,649		,	28,746	728,700	ı	ı	283	13	1	l.
	Luzerne	18,440	14,492			32,937	730,340		ı	2/2	77	3	
	Schuylkili			1 1	•	03 F		,	ı	100	7 0		1
Strip Permit No. 86-9	Luzerne	3,939	8,030	3,/82	1	15,/5/	21,500	,	•	31/	OT	1	1
Course Cost Co		38,481	35,1//	3,782		0440	1,510,540		1		74	1	'
Crafe Downst No 38-1	Cohumltet 11	13 788	27 69%			41 482	85 000	3 000		260	23		
Greenwood Stringing Cornoration	orion	13,700	460,12			704,14	20,000	2,000		2004	3		
Strin Permit No 33-1	Schuvlk(11	72.412	50.365	13.151	716	136.344	2.143.900	170.990	,	252	126	1	9
Strip Permit No. 33-27	Carbon	26.251	18.259	4.918	,		152,125	4,250	,	232	13		1
	Carbon				٠	00			,	208	2	•	
	Carbon	٠		•		1	,		1	204	3	1	1
	Schuylkill			1	,	r cs	ı	ı	,	224	1	J	1
	Carbon			,	,	- 8	1		1	226	2	1	١
Strip Permit No. 33-35	Carbon	30,903	21,494	5,790		58,187	456,600	64,070	-	260	31	٠	3
Total		129,566	90,118	23,859	915	243,959	2,752,625	239,310	1		178	1	6
Honeybrook Mines, Inc.		0				. 6	0			000	c		
Jeddo-Highland Coal Co.	Schuylkill	8,022	14,654	9,414	ı	32,090	32, /00	1	ı	305	73	ı	ı
Strip Permit No. 22-8 (Jeddo Basin J-43)	Luzerne	136,597	84,872	88,190	1,655	311,314	1	2,596,251	ı	345	16	1	7
Strip Permit No. 22-8	Luzerne	122,843	127,463	27,839	1,480	279,625	1	2,703,299	ı	330	100	1	•
Strip Permit No. 22-10	Luzerne	1.833	1,391	411	6	3.644	,	235,701		81	00	1	9
Strip Permit No. 22-12	Luzerne	12,190	9,378	2,730	63	24,361	1	578,294		345	10	1	2
Total		273,463	223,104	119,170	3,207	618,944		6,113,545			194		10
Kassa Coal Co.											•		
Strip Permit No. 44-1 Lehigh Valley Anthracite,	Carbon Inc.	1	ı		1	ı			ı	203	2	1	
Strip Permit No. 16-8	Luzerne		,		,	-		,		165	7		
Strip Permit No. 16-20	Luzerne	4,305	3,268	964	21	8.558	1	,	٠	183	. 5	1	1
Total		4,305	3,268	796	21	8,558	9	8			6	,	

	1		Production	Production - Net Tons	ns Used at		Ammonium			Aver-	, CN	Ž	, C
Owerators and Mines	County	Shipped to Market By By Railroad Tru	o Market : By : Truck:	to Local Trade	Mine for Steam and Heat	Total	Nitrate (Pounds used)	Dynamite (Pounds used)	Other (Name)	age Days Worked	. i o	Fatal fatal Acci- Acci- dents dents	atal
District Total		567,493	447,715	181,957	3,644	1,200,809 7,536,225	7,536,225	6,381,305	1	288	538	,	19
NOTE: (a) Backfilling													
			District 3	33									1
Strip Permit No. 31-13	Northumberland	1	5,898	1	1	5,898	18,700	1	•	118	10	1	
Strip Permit No. 91-21	Northumberland	1	10,695	,	•	10,695	44,350	٠		140	10	ı	
		,	1,255	•	1	1,255	1,200	150	1	09	2	1	ì
Strip Permit No. 119-7	Northumberland	1 1	4,100	1 1		4,100	9,000	200	1 1	180	2)		
July Fermit NO: 127-7	יוסד רווישווספו דשווים		6,755	1	1	6,755	12,200	850	,		4	1	
H. J. & H. Coal Co., Inc.	Northimberland	,	586 7		,	4 235	14,000	1.000		076	7	'	,
	Northumberland	23,425	17,384	6,238	1	47,047	209,963	1	183,504*	238	15	ı	,,
Strip Permit No. 7-28 Strip Permit No. 7-30	Northumberland	1,638	1,216	670,0	1 1	3,290	13,546	1 1	11,839*	200	C 8		7 1
	Columbia	9,388	6,967	2,500	•	18,855	88,049	1	76,954*	291	00	1	1
	Northumberland	8,452	6,272	2,251		16,975	74,503	ı	65,115*	288	6	i	í
Strip Permit No. 7-34	Northumberland	6,905	5,124	1,839	1	13,868	60,957		53,275*	261	9	1	1 <
Shop & Ullice Total	Not citampet falla	74,664	55,409	19,883	,	149,956	677,300		591,950	720	98		1 -
Lehigh Valley Anthracite, Inc.	Inc.									,	:		
Strip Permit No. 16-14(a)Schuylkill	16-18(a)Schuylkiii	1 1	1 1	1 1	1 1	1 1		1 1	1 1	7.7	(17)		1 1
	Schuvlkill	26.241	55.347	19,300	555	101.443	101.443 1.019.984		, ,	352	777		1 1
	Schuylk111		1	1			1	1	1	303	14	1	,
Total		26,241	55,347	19,300	555	101,443	1,019,984	1	1		69	1	1
	Northumberland	ı	13,267	1	•	13,267	57,820)	4,450)	,	164	10)	1	,
Strip Permit No. 52-2	Northumberland	•	6,343	•	•	6,343			1	123		1	1
Total		1	19,610		-	19,610	57,820	4,450			10		'

	!	Shipped to Market	Sold U	Sold	Used at Mine		Ammontum	Dynamite		Aver-	No.	Non-	Non-
Operators and Mines	County	By Railroad	By : Truck;	Local	for Steam and Heat	Total : Production:	(Pounds used)	(bounds)	Other (Name)	Days Empl- Worked oyes		Acci- Acci-	d A
Reading Anthracite Co.		001				117.07	001 000			0,70	-		
Strip Fermit No. 23-6	Schuytkili	31,190	2,769	17,044		110,64	300, 100	,	1	202	7 -	1	
Strip Permit No. 23-9	Schuylkill				1				1	293		8	
Strip Permit No. 23-12	Northumberland									293	-	1	
Strip Permit No. 23-19	Northumberland	21,803	638	10,325		32,766	1,124,150	16,500	-	289	17	1	
Total		53,001	6,407	22,969		82,377	1,484,250	16,500			34	1	
Rogini Coal Co.													
Strip Permit No. 47-37	Northumberland		5,033	1	1	5,033	139,100)	24,495)	1	63	17)	1	
Strip Permit No. 47-44	Northumberland		7,244			2,244	^	^	1	23	^	1	
Strip Permit No. 47-46	Northumberland		15,230			15,230	^	^	,	241	^	1	
Strip Permit No. 47-47	Northumberland		11,330	1	,	11,330	^	^		81	^	1	
Strip Permit No. 47-48	Northumberland		26,028	1	,	26,028	^	^		691	^	1	
Strip Permit No. 47-49	Northumberland		7,845	,		7,845	^		1	99		1	
Total		٠	67,710	1	1	67,710	139,100	24,495			17		
Savitski Bros. Coal Sales													
Strip Permit No. 76-8	Northumberland	,	004	1	1	400	1			040	2)	1	
Strip Permit No. 76-9	Northumberland		1,145			1,145	-	1		100		1	
Total			1,545	-		1,545					2	1	
Shally Coal Co.													
Strip Permit No. 127-6 Split Vein Coal Co., Inc.	Northumberland		1,005	ı		1,005			ı	153	2	•	
Strip Permit No. 113-19	Northumberland	1	22,533	1	1	22,533	9,500	•	,	306	4	1	
Strip Permit No. 113-20	Northumberland		1,600	1	ı	1,600	1,900	1		128		- (q	
Strip Permit No. 113-26	Northumberland		10,848	1		10,848	6,500		1	306	4	1	
Strip Permit No. 113-28	Northumberland	ı	11,930	1		11,930	7,300	1	1	179	47	1	
Total		1	46,911		1	46,911	25,200				12		
District Total		153,906	281,527	62,152	555	498,140	498,140 3,492,904	47,295	47,295 591,950	263	272	1	

NOTE: * Pellite
(a) Backfilling
(b) Same employes as Strip Permit 113-28

	Ċ	
	1	1
	3	2
	306	101
	٠	
	18,817	1,663
	62	ı
et 4	12,781 3,435	731 869
District 4	12,781	731
	2,539	63
	Schuylkill	Schuylkill
	Sell Coal Co. Strip Permit No. 121-3 Schuylkill Bernitsky Bros. Coal Co.	Strip Permit No.1109-1

			Production	Production - Net Tons	Su									
				PloS	Used at		Ammonium	Description		Aver-	No.	-	Non-	
Operators and Mines	County	By By Tru	By : Truck:	Local	for Steam and Heat	Total : Production:	(Pounds used)	(Pounds used)	Other (Name)	age Days Worked	Empl- oyes	Acci- dents	Acci- dents	
plusholl Entouries														
Strip Permit No. 14-4	Schuylkill	6,121	5,328	1,409	110	12,968		8,000	ı	278	4	1	1	
Strip Permit No. 1100-1	Schuylkill	4,695	19,095	7,514	1	31,304	102,400	5,415	25,465(a)	253	00	1	1	
Strip Permit No. 136-2	Schuylkill	5,032	4,215	2,540	2	11,789	10,000	3,000	ı	253	4	1	1	
Strip Permit No. 90-7	Schuylki11	80,829	103,082	24,983	1,049	209,943	873,261	1	١,	298	36	1	1	
Strip Permit No. 162-2 Meadowbrook Coal Co.	Schuylkill	459	6,571	1,046	07	8,116	6,000	1	,	329	2	1	1	
Strip Permit No. 898-1 Pacine Coal Co.	Schuylki11		4,457	1	•	4,457		1		82	3	1	1	
Strip Permit No. 146-4	Schuylki11	370	1,505	593	,	2,468		,	,	117	3	•	٠	
Pantherhead Stripping Co. Strip Permit No. 170-1	Schuy1ki11	1,431	3,967	81	3	5,482				61	2	1	1	
Reading Anthracite Co.	Schuulkill					,				203	-			
	Schuy1ki11	92,660	17,134	37,554		147,348	2,625,650	556,780	1	254	92		13	
	Schuylkill	162,904	30,123	66,024	1	259,051	1,674,150	. '		257	61	1	11	
Strip Permit No. 23-14	Schuylkill Schuylkill	22 7.22	7 17.6	- 0		35 656	377 206			293	1 01	1	1 =	
	Schuylkill	774,77	1,1	, ,		0000		- 1		293	1	' '	٠,	
	Schuy 1k111	22,484	4,158	9,112			1,395,495	1	1	279	22	1	e	
Total		300,470	55,561	121,778		477,809	6,072,500	556,780	٠		196	١	28	
Schuylkill Contracting Co														
	Schuylkill	4,249	1,991	1,170		7,410	117,300	1	,	178	6		ı	
	Schuylkill	12,337	5,782	3,396		21,515				210	6	_	ı	
Strip Permit No. 36-13	Schuylki11	9,817	4,601	2,702		17,120	78,700		-	142	6	1	'	
Total		26,403	12,374	7,268		46,045	196,000	•			27	-	1	
Strip Permit No.	Schuylkill	363	3,229	2,905	33	6.530	5,700	,		93	7	1	1	
Strip Permit No. 132-3	Schuylki11	823	6,217	5,623	87	12,750	15,600		,	176	- 6		١	
Strip Permit No. 132-7	Schuy1ki11	370	3,332	3,026	42	.6,770	1,950	ı	1	283	m		1	
Total		1,556	12,778	11,554	162	26,050	23,250	1			16	1		
Wabo Coal Co. Strip Permit No. 164-1	Schuylki11	472	3,203	385	19	4,079	* ,	009	,	174	2	1	1	

			Droduction - Net Tons	Net To	80								
		Shipped to Market By	o Market :	Sold to Local	Used at Mine for Steam	Total	Ammonium Nitrate (Pounds	Dynamite (Pounds	Other (Name)	Aver- age Days	age of Fatal fatal Days Empl- Acci- Acci-	Non- Fatal fatal Acci- Acci- dents dents	Non- fatal Acci- dents
Operators and Mines	county	: Natitoau		Trans	alla mean								
Williams, Evan & Joy, Edwin, Partners Strip Permit No. 1077-1 Schuylkill	1, Partners Schuylkill	1,970	8,012	3,154	,	13,136	17,000	2,000	-	244	3	•	'
District Total	11	432,410	253,660	186,609	1,447	874,126 7,303,411	303,411	575,795	25,465	251	311		28
NOTE: (a) Prestex and Aquanol	lanol												
			District 5	ct 5									
Ace Anthracite, Inc.										0	c		
(Lackawanna	ı		ı	1			ı		720	n	1	1
Meddell book	J. T. colemnan		1 500	٠	,	1.500	1	1	,	99	2	1	1
25.45	Lackawanna		2001	1		,	1	,	ı	214	7	1	
	pachawaiiiia		1,500	-		1,500					9	1	1
Beltrami Enterprises, Inc.													
	Luzerne	501	1,000	1		1,501	ı	1	ı	25	00	1	ı
Marvine Bank	Luzerne	٠	3,436	1	•	3,436	ı		ı	20	4 .	ı	ı
Marvine Bagging Plant(a) Luzerne	Luzerne		-	12			1	-		232	77		
Total		501	4,436			4,937	1				77		•
ration (b)										ı			-
Huber General	Luzerne			ı			1	•	ı	000	141		4
Wanamie No.18 Cleaning Pl.Luzerne	.Luzerne						ı			87	, L		
Retail Pl.	Lackawanna			ı			ı	ı		96	0 1	ı	
eral	Luzerne	•	-				•			0/	100	1	-
Total							•		-		707	1	1
ation										,			,
	Luzerne		ı				ı			151	31		4
											-		
Carbondale Cleaning Pl.	Lackawanna			ı			ı			CTT	11		,
Califer Coar co.		010	220 00	001	13	11 005 / 1				153	c		
Olyphant Bank	Lackawanna	9,218	22,966	8,790		41,025 (a)	-		ı	102	1 1		
Truesdale Bank	Luzerne	45	544	132		423	ı	•	•	17	٦ ،		
Eddy Creek Bank	Lackawanna	1,729	6,458	5,062	00	16,257				T)	າ ເ		
Gravity Slope Bank	Lackawanna	280	1,518	821		2,632				. i	ר ני		1 0
Olyphant Breaker (e)	Lackawanna		1 10	- 00			-			757	2	-	
Total		11,272	34,186	14,805	74	60,337					21		

			DISTRICT	101 2									
			Production - Net Tons	- Net To	ns								
				Sold	Used at	••	Ammonium			,		Z	Non-
		Shipped to Market	o Market :	to	Mine		Nitrate	Dynamite	140		of	Fatal fatal	atal
Operators and Mines	County	. Railroad	Truck:	Trade	and Heat	Production:	(pesn)	(rounds)	(Name)	Worked	oyes (oyes dents dents	lents
Coalbrook Iron & Metal, Inc. Laurel Line RR Red Bank Luzerne	IC.	8.872	7.221	4,539	,	20.632	,			72	-	1	•
Colt Coal Co.													
Tavlor Bank	Lackawanna		3,259	1		3,259	1	•	,	88	2	1	1
Taylor Silt Plant (f)	Lackawanna			1				1		174	6	1	•
Total			3,259	-	_	3,259	-	1			11		٠
Glen-Nan, Inc. (g)													
Forge Slope	Luzerne	4,292	5,920	4,588	137	14,937	1	872	19,128 *	80	158	٠	3
Heavy Media, Inc.													
Loree Banks	Luzerne		28,591	1	,	28,591	,		,	160	3	1	,
Loree Breaker	Luzerne		1	1				1	1	160	9		1
Total			28,591	1		28,591		,			6	,	
Lehigh Valley Anthracite,	Inc.												
Prospect Bank	Luzerne	4,626	3,511	1,036	22	9,195	•	•	,	132	2	1	١
Harry E Breaker	Luzerne		. 1	1	1		1	•	,		16 (h)	(h) -	٠
Prospect Cleaning Plant	Luzerne		,	1	,			,	,	132	9		•
Franklin Cleaning Plant	Luzerne			1,			1	1			4	- (h) -	١
Total		4,626	3,511	1,036	22	9,195					28	٠	
Locey Coal Co.													
Locey Breaker	Sullivan		,	1			1	,		271	2	•	1
Lucky Strike Coal Corporation	ion												
Lance Bank	Luzerne	8,486	1	1	٠	8,486	1			70	10	•	1
Bliss Cleaning Plant (i) Luzerne	Luzerne			,			ı	r		190	9	•	٠
Wanamie No.19 Cl.Plant(j)Luzerne)Luzerne	1	-	-	1	-	-	-		159	8	1	1
Total		8,486		1	3	8,486	1	1			24	1	
ž													
C & P Bank (k)	Susquehanna		6,375	906		7,281	1	1		181	12	1	·
cer	Susquehanna			1		1.	1	-	-	79	5	-	1
Total			6,375	906	•	7,281			-		17	٠	
Moosic Coal Co.													
Moosic Breaker	Lackawanna	,	1	1		,	ı	1		213	4	1	1
Mountain Coal Co., Inc.													
Pittston Slope	Luzerne	1	1			1	ı		ı	92	3	1	•
Toon Port	0114			COC		0				ı	c		
Mildred Breater	Cullivan			7007	•	790	ı			n 6	7	1	
Th. Inten bleaner	SULLIVALI			1			-	1		77	t	-	1
10101			1	097		780		1	1		9	1	٠

District 5

			Production - Net Tons	- Net To	us lised at		Ammonium			Aver-	2	Z	i d CN
		Shipped	Shipped to Market :	, to	Mine		Nitrate	Dynamite	-			Fatal fatal	atal
Operators and Mines	County	: Bailroad	by : Truck:	Trade	nor Steam and Heat	Production:	(rounds	(Founds used)	(Name)	Worked oyes		Acci- Acci- dents dents	ccl- ents
Bowney Coal Colos Co. Thomas	000												
Dunmore Banks	Luzerne	9,123	1			9,123	,	1	1	92	(7)	1	1
Moosic Bank	Luzerne	13,393		1		13,393	1	1		73	^	1	ı
Avoca Cleaning Plant	Luzerne						-		1	283	7		'
Total		22,516		-		22,516			1		11	,	1
Pollock, Inc., Ken Huber Silt Bank	Luzerne	1	79,000			79,000			ı	111	e	- 1	- 1
Popple Brothers													
Popple Banks	Luzerne	24,817	43,176	ı	ı	67,993	1		1	221	7	1	ı
Duryea Cleaning Plynt	Luzerne			1	1	-	1	,	-	114	7	,	'
Total		24,817	43,176		-	67,993		1	-		11	-	'
Sebastopol Coal Co.													
Moosic Bank	Lackawanna		3,048	ı		3,048		1		199		1	ı
Jenkins Bank (m)	Luzerne	-	45,671	1	-	45,671	1	-	,	243	80	1	1
Total			48,719	1	1	48,719		-	-		6	,	1
Silverbrook Anthracite, Inc.	nc.												
Wanamie No. 2 Slope	Luzerne	910		10,460	14	11,384	ı		7,850 **		15	,	
No. 6 Bank	Luzerne	1,167		13,600	91	14,783	1		,	246	4	ı	ı
Kassa Breaker	Luzerne			,				-	-	289	7	•	1
Total		2,077	_	24, 060	30	26,167		1	7,850		26		1
Susquehanna Coal Co.													
Glen Lyon Breaker (n)	Luzerne					3	1				2	1	1
District Total		87,459	265,894	50,214	263	403,830		872	26,978	113	919		11

* 6,376 Pounds of Atlas Coalite - 12,752 Pounds of Independent D used. ** Austin No. 11 used NOTE:

changed to Beltram! Enterprises, Inc. worked 105 days, with 12 men. Operated by Blue Coal Corporation, worked 127 days, with 15 men -(a)-

Huber Breaker was operated by Minindu Corporation, worked 75 days, with 43 men, 2 nonfatal accidents - changed to Buckley Coal Corp., Company ceased operating in May 1974. (a)

worked 76 days, with 31 men, 2 nonfatal accidents. Operated by Olyphant Anthracite, Inc., worked 125 days, with 4 men, produced 14,734 tons - changed to Carrier Coal Company. -(p)

Olyphant Breaker was operated by Olyphant Anthracite, Inc., worked 125 days, with 15 men - changed to Carrier Coal Company, worked 132 days, with 37 men, 3 nonfatal accidents. (e)-

- Operated by Gilco, Inc. worked 85 days, with 17 men - changed to Colt Coal Co., worked 89 days, with 9 men. (£)

(g) - Ceased operating in February 1974.
 (h) - Includes retail men at Sullivan Trail Breaker, men. only repair

equipment for other operations.

- Operated 99 days, with 9 men, by Blue Coal Corporation. 33

ly the Corgan Cleaning Plant - changed to Lucky Strike Coal Corp. 3

Formerly operated by C & P Coal Co - changed to M. Martinelli Co. worked 72 days, with 2 men, produced 1,386 tons. Operated by C & P Coal Co., worked 30 days, with 2 men - changed to M. Martinelli Co. The Breaker was destroyed by fire in December 1974. 3

			Produ	uction	roduction - Net Tons	ns su								
					Sold	Used at		 Ammonium			Aver-	No.	Z	-uol
		: Sh	hipped to Market		to	Mine		 Nitrate	Dynamite		age	οf	Fatal fatal	atal
		By.	By		Local	for Steam	Total	 (Pounds	(Pounds	Other	Days	Emp1-	Empl- Acci- Acci-	-cci-
Operators and Mines	County	: Rail	Iroad Tru	Truck:	Trade	and Heat	Production:	(pesn	(pesn		Worked oyes dents dents	oyes	dents d	lents

NOTE: (m)- Shipped unprepared direct to market.

(n)- Watchmen only. Glen Lyon Breaker was destroyed by fire on October 31,1974.

			District 6	ct 6									
B-D Mining Co. Oakland No. 56 Bank Oakland No. 230 Bank	Schuylkill Schuylkill	41,463	60,914	1 1		102,377				233	8 ~		- 1
Total		42,851	02,952			105,803					12		1
Audenried Silt Bank	Luzerne	5,343	28,311	1		33,654		,	,	241	4	,	
Beaver Brook Fine Coal Pl.Luzerne	Pl.Luzerne					-	-	-	1	248	5		1
Total		5,343	28,311	•	•	33,654	1	-	-		6	-	
Booty's Mining Co., Inc.													
Beaver Brook Bank	Luzerne	622	2,184	1,339		4,145			,	94	2		ı
Honeybrook Bank	Luzerne	164	575	352		1,091	,			25	4	,	ı
Silver Brook Mile Hill	BkLuzerne	638	2,243	1,374		4,255	,		•	97	2		,
Harwood Cleaning Plant	Luzerne						,		1	97	9		
Total		1,424	5,002	3,065	1	165,6			-		14		'
Botella Coal Co., James													
Packer No. 5 Bank	Schuylkill	12,930	10,345	6,970		30,245			,	220	3	,	٠
Buckley Coal Corporation													
Eckley Breaker	Luzerne	•	•				,		•	265	27		1
Honeybrook Breaker (a)	Schuy1ki11	-	-		٠	-	1	-	-	161	35		15
Total			1	1	-	-	-	-	-		62	•	16
Burnrite Coal Co.													1
L.V. No. 2 Vein Slope	Columbia	ı	2,773	17		2,790		1,050	ı	232	3	·	
No. 3 Slope Gowen Coal Co.	Schuylkill	3,626	1,451	9,429		14,506		11,700		254	11		
Gowen Breaker	Luzerne				,		,	٠	,	199	13	,	,
Gowen Cleaning Plant	Luzerne		1	1	•		1	1		199	7		
Gowen Manway to Pump RoomLuzerne	omLuzerne					(p) -	•		,	199	1	1	1
Total								•			18		
Honeybrook Mines, Inc. (c)													
Audenried Bank	Schuylkill Schuylkill	1,451	2,172	2,278		5,901				67	9 0	1	1
Total	Scildythat	1 660	2 7.87	2 606		6 750	•			7	70		١,
70.07		T 2000	40467	2,000		0,700					٥		•

Shipped to Market : Shipped to Shipped Shipped to Shipped to Shipped Shi	Sold :	Used at Mine for Steam		Armonium Nitrate	Dynamite	1400 1400	Aver-		Fatal	Non-
Shipped to Maines Ship	7 2 1	Mine for Steam		Nitrate	Dynamite	10440	age	Jo	Fatal	fotol
159 159	31	for Steam	,		/ Donnad	Orbon				Latar
Ing Bank (d) Columbia 159 Coal Co. 10 Bank Luzerne 691 Silt Bank Luzerne 6,115 Silt Bank Luzerne 6,115 Silt Bank Luzerne 6,115 Silt Bank Luzerne 6,115 Silt Bank Luzerne 1,7287 Silt Bank Carbon 2,809 Breaker Carbon 2,809 Frift Carbon 48,326 2 Frift Sachulkill 499 Frift Schuylkill 499 Frie Breaker Luzerne 30,015 Frie Breaker Luzerne 30,015 Frie Carbon 2,809 Frie Carbon 1,809 Frie Schuylkill 499 Frie Carbon 2,809 Frie Carbon 30,015 Frie Breaker Carbon 1,000 Frie Breaker 1,000 Frie Breaker 2,000 Frie Breaker 1,000 Frie Breaker 1		alla lieat	Total : Production:	(Pounds used)	(Founds)	(Name)	Days	Empl-	Empl- Acci-	Acci-
159 159	415									
Luzerne 691	227	•	638	•		,	30	2	1	1
Luzerne 691 Luzerne 640 k Luzerne 17,287 Luzerne 6,115 Luzerne 2,781 Carbon 2,809 Carbon 2,809 Tic. Schuylkill 499 Luzerne 30,015 Luzerne 30,015 Luzerne 30,015 Auco Wreckers 60 Northumberland 8,900 Northumberland 8,900 Northumberland 53	22722									
Luzerne 640 Luzerne 17.287 Luzerne 6,115 Luzerne 6,115 Carbon 2,809 Carbon 2,809 Carbon 48,326 Carbon 48,326 Carbon 2,809 Luzerne 30,015 Luzerne 30,015 Luzerne 30,015 Carbon 48,306 Carbon 48,326 Carbon 48,300 Carbon 8,900 Northumberland 8,900 Northumberland 8,900 Northumberland 53	27	1	1,001	ı	1	ı	7	7	1	1
It Luzerne	27		927	,	,	1	4	7	1	1
Luzerne	10		25,039	,		•	69	7	1	1
Luzerne 2,781 Carbon 18,003 Carbon 2,809 Carbon 2,809 Inc. 2,809 Inc. 30,015 Luzerne 30,015 Luzerne 30,015 Cabuntall 4,99 Columbia 30,015 Columbia 30,015 Columbia 30,015 Columbia 30,000 Northumberland 8,900 Northumberland 8,900 Columbia 53	2		8.857	,	•	4	22	7	'	
Carbon 18,003 Carbon 2,809 Carbon 48,326 Schuylkill 499 Luzerne 30,015 Luzerne 30,015 Cotumbia 309 Schuylkill 41,059 Auto Wreckers Co. Northumberland 8,900 Northumberland 8,900 Columbia 53		•	7000		,	,	7	7	١	
Carbon 2,003 Carbon 48,326 Schuylkill 499 Inc. Luzerne 30,015 Luzerne 30,015 Carbon 1 499 Chuylkill			32,020				17.5	·		
Carbon 4,007 Carbon 48,126 Schuylkill 499 Luzerne 30,015 Luzerne 30,015 Carbon 14,029 Schuylkill - 000 Schuylkill 41,039 Auto Wreckers Co. Northumberland 8,900 Northumberland 8,900 Columbia 53	5,494		(a) 600,00	-		•	747	٠,	•	
Schuylkill 499 Inc. Inc. Inc. Incerne 30,015 Inzerne 30,015 Inzerne 30,015 Schuylkill - Schuylkill 41,059 Northumberland 8,900 Northumberland 8,900 Northumberland 53	^	•	4,069	•			13	3 6	1	
Schuylkill 499 Inc. Inc. Luzerne 30,015 Luzerne 30,015 Luzerne 30,015 Chuylkill - Ope Columbia 309 Schuylkill 41,059 Northumberland 8,900 Northumberland 8,900 Columbia 53				•			243	88		7
Schuylkill 499 Inc. In Brizerne 30,015 Luzerne 30,015 Chuylkill - Schuylkill 41,059 Auto Wreckers C. Northumberland 8,900 Northumberland - Columbia 53	6,544	,	80,791		-			120	٠	2
Schuylkill 499 Inc. In Bk Luzerne 30,015 Luzerne 30,015 Luzerne 30,015 Schuylkill - Schuylkill 41,059 Auto Weckers Co. Northumberland 8,900 Northumberland - Columbia 53										
Inc.	1,299	1	1,998	1	925		139	5	1	1
10 k Luzerne 30,015										
Luzerne	87		43,475	1	1	ı	101		1	
Schuylkill		1		1	•		229		•	7
30,015 20,015	1		1		-	-	182	į	1	'
Schuylkill	84	-	43,475					73	'	1
Schuylkill										
Vein Slope Columbia 309 Inc. Schuylkill 41,059 Lion & Auto Weekers Co. Northumberland 8,900 (f) Northumberland - Coal Co. Columbia 53		1		1		ı	307	_	1	1
Vein Slope Columbia 309 10. Schuylkill 41,059 10. Schuylkill 41,059 10. Schuylkill 41,059 10. Schut Wreckers Co. Northumberland 8,900 10. Columbia 53 10.										
Inc. Schuylkill 41,059 tion & Auto Wreckers Co. Northumberland 8,900 - (f) Northumberland - coal Co. Columbia 53	658	1	196	ı	525		155	7	1	1
tion & Schuylktil 41,059 Lion & Auto Wreckers Co. Northumberland 8,900 Coal Co. Columbia 53										
tion & Auto Wreekers Co. Northumberland 8,900 - (f) Northumberland - Coal Co. Columbia 53			41,059			í	200	9		1
(f) Northumberland 8,900 Coal Co. Columbia 53										
(f) Northumberland Coal Co. Columbia 53	1	1	8,900				124	2	1	1
Northumberland Columbia 53										
. Columbia 53			•				108	~	•	•
Columbia 53										
	13/	-	717	-	100		94		1	1
District Total 197,154 152,936	31,188	٠	381,278		14,300		185	359	1	20
NOTE: (a) - Honeybrook Breaker was operated by Honeybrook Mines, Inc. 10 October 16, 1974, worked 120 days, with 30 men, had	s, Inc.	(d) - (e) - (e)	Reclaiming fine coal. Operated by Honeybrook Mines, Inc. to October 16, 1974 produced 16,767	coal.	s, Inc. to	October	16, 1974	produc	ed 16,7	67
 (b) - Pumping only. 	oractom.		cons of this coal, worken os days, with o men - changed to seduc-figurated Coal Company.	II, Workeu	os days, wi	o mem o m	- cilalige	0	aru-onn	li Fallo
(c) - Ceased operating October 16, 1974.		(f) - L	Dismantling Breaker	lker						1

	1.		Production - Net Tons	- Net To	ns Hood of	1	American distribution					:	
		7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7		2010	Used at		Ammon 1 um	:		ļ		8	Non-
	'	By By By	By	Local	Mine for Steam	Total	Nitrate (Pounds	Dynamite	Other	age	of Fatal fatal	Fatal fatal	tal
Operators and Mines	County	Railroad	Truck:	Trade	and Heat	Production:	used)	(pasn	(Name)	اه	- 1	dents dents	nts
A. H. & A. Coal Co.													
No. 7 Vein N.D. Slope	Northumberland	156	1,136	525		1,817	ı		2,600	240	4	1	1
Ashland Community Enterprises Pioneer Coal Mine Tunnel	ises 1												
No.1 Buck Drift-Bancroft Schuylkill	t Schuylkill	,	,	ı		- (a)	,	1	,	299	21	,	•
3ush Coal Co.													
11 Vein Rock Slope	Northumberland		,	1,527		1,527		1	650	104	4	ı	١
& F Coal Co.	Manual and and									2	c		
Corpresser	Northumberiand				1		'			740	า	,	•
5 Vein N.D. Slope	Northumberland	1	2,745	305	٠	3,050	1	1	1,500	246	4	4	1
Duke Associates													
No. 4 Rock Slope	Northumberland		739	82		821 (b)			350	62	7		1
No. 5 Rock Slope	Northumberland	1	ı	,	ı	- (c)	٠	,	,	30	5	1	1
Gilberton Coal Co.													
Slush Dam Banks		212,804	30,220	ı		243,024	,	ı	ı	291	9	١	\$
Locust Summit F.C.Plant	Northumberland	-	1	1			-	1	1	302	29		20
Total		212,804	30,220	1	1	243,024	1	1	1		35	-	20
Halfway Coal Co.													
Buck West Drift	Schuylk111	1	1	1		1	1	1	550	7.5	2	ı	1
Locust Dale Mining Co.													
Skidmore Drift	Columbia	47	1,050	868	1	1,995		1	006	200	4	ı	1
Malho Breaker	Schuv1ki11	,	,	,	,	,		,	ı	304	ď	,	-
detzinger Coal Co.											,		
Seven Foot West Drift	Columbia	188	3,577	3,842	41	7,648	1	,	2,600	246	00	٠	1
fountain View Coal Co.													
2 Vein No. 1 Slope	Northumberland		8,459	076	,	6,399	,	,	2,700	229	4		1
Pewor Coal Co.													
No. 1 Slope	Columbia	1,100	1,500	1,000	,	3,600	,	1	3,300	240	9	1	1
Pine Line Coal Co.													
No. 9% Vein Drift	Northumberland	997	ı	2,304	ı	3,301			2,050	240	m	ı	1
R & N Breaker	Northumberland	1	,	,	ı	•	,	ı		306	10	,	1
Ranshaw Transportation & Auto Wreckers Coal Co.	Auto Wreckers Coa	al Co.											
Ranshaw Washery	Northumberland	1	1	,				1	1	238	2	,	1

			Production - Net Tons	- Net To	ns								
	••			Sold	Used at		Ammonium			Aver-	No.	No	Non-
	!	Shipped to Market	o Market :	to	Mine		Nitrate	Dynamite			of F	Fatal fatal	atal
Operators and Mines	County	By Railroad	By : Truck:	Local Trade	for Steam and Heat	Total : Production:	(Pounds used)	(Pounds used)	Other (Name)	Days	Empl- A	Acci- Acci- dents dents	cci-
Dood to Anthrood to													
Locust Summit Bagging Pl. Northumberland	1. Northumberland			1		1	1	٠	1	291	9	1	-
Potts Refuse Banks#43644 Columbia	4 Columbia		148	324		1,271	1	•	1	62	-	1	1
Total		799	148	324		1,271		٠	1		7		1
1 Service,	Inc.												
Reidinger Breaker	Northumberland		1	-		1	1	•	ı	272	7	1	ı
Rosini Coal Co.													
Rosini Breaker	Northumberland	•	•	1			1	•	•	233	13		2
Savitski Brothers Coal Co													
Savitski Breaker	Northumberland		•	1			1			240	œ	ı	ı
No. 1 Shaft	Northumberland		-	-	-	- (d)	1	1	1	240	-		'
Total			-	1		•	•	-	-		6		1
Scott Coal Co.													
No. 7 Vein Slope	Northumberland	1	2,178	242	1	2,420	1		3,100	216	4	ı	•
Shamokin Filler Co., Inc.										r	c		
Sterling No.1 Dam Bank	Northumberland	1	451	1		451	1			~	7		1
Spilt Vein Coal Co., inc.	Northumberland	1	1	1		1	1		١	306	9	,	1
Swift Coal Sales, Inc.													
Swift Breaker	Northumberland	1	1	1	1	,	1	1	•	285	9	•	1
W & J Coal Co.													
Bear Valley Bank Zakrewsky Coal Co.	Northumberland	37,577	15,448	18,631		71,656				180	m		
Buck Slope	Columbia	•	1	1		(p) -	1		1	9/	5	1	1
Zanella Brothers Coal Co.													
Primrose Vein Slope	Northumberland	-	-			-	1			(e)	4	•	1
District Total		253,668	67,651	30,620	41	351,980	•	ı	20,300 *	240	190	1	24
NOTE: ** All Atlas Explosives used (a) - Tourist Attraction Mine only.	osives used			() () () () () () () () () ()	(c) - No production - (d) - Pumping only	- No production - maintenance only - mine closed in June 1974, - Pumping only	nance only -	mine close	ed in June	1974.			-
D - Wine closed in	september 1974.			e	- Mines reo	pening							1
20 1000 0 3 10			District	ict 8									
Zero Vein Slope	Northumberland	•	2,619	1	1	2,619	•	1	700	213	4	٠	1
No. 5 & 6 N.D. Slopes	Northumberland	,	5,968	1		5,968		٠	4,200	278	9	٠	•

District 8

			Production - Net Tons	- Net To	ns								
		Chilana		Sold	Used at		Ammonium					N	Non-
		Sulpped	Shipped to market	٠ د د	mine		Nitrate	Dynamite			of Fe	Fatal fatal	atal
Operators and Mines	County	By Railroad	by : Truck:	Trade	and Heat	Total : Production:	(Pounds used)	(Pounds used)	Other (Name)	Days Empl- Worked oves		Acci- Acci-	cci-
Glen Burn Colliery, Inc.													
Tharptown Bank	Northumberland	797	418	249	•	1,131	1	1	1	16 *	3	,	1
Glen Burn Breaker	Northumberland			1		. •	•	ı	1	156	43	,	18
Total		797	418	249		1,131					94		18
H. J. & H. Coal Co.													
Reitz Breaker	Northumberland		•				,			240	3	ı	ı
Hecla Machinery & Equipment Co.	it Co.												
Trevorton Slush Bank M. G. & S. Coal Co.	Northumberland		278,844			278,844				268 *	2	1	1
No. 3 Slope	Northumberland		225	25	1	250			•	18 *	3	1	1
Norwood Mining Co., Inc.													
No. 3 Slope	Northumberland	ı	4,537			4,537	1		1,700	306	œ	ı	ı
Reading Anthracite Co.													
Trevorton Refuse #228 Bk Northumberland	: Northumberland	7,353	215	3,483		11,051	,	,	1	287	3	ı	1
No.Franklin Slush Bk #2	Northumberland	1,816	53	860		2,729				œ	3	ı	1
Trevorton Slush Bk #57-1 Northumberland	. Northumberland	26,129	765	12,374		39,268				287	e	ı	1
Trevorton Breaker	Northumberland	-	-	-	-		-	1		257	22	ı	١
Total		35,298	1,033	16,717		53,048			1		31		
Split Vein Coal Co., Inc.													
No. 2 Slope Sunshine Coal Co.	Northumberland		15,196			15,196		1	ı	306	00	1	7
Sunshine Breaker	Northumberland	1	,	,		•			1	292	2	ı	1
T & L Coal Co.													
Zero Vein S.D. Slope Twin Oaks Coal Co.	Northumberland		5,140	571		5,711		1	2,300	240	9	ı	1
No. 4 Slope	Northumberland		2,069	42		2,111		1	975	203	3		1
District Total		35.762	316.049	17.604	1	369 415	,	,	9 875(a)	200	122		10
									131111111111111111111111111111111111111		171		1

NOTE: * Figures taken from Monthly Reports (a)-All Atlas Explosives used

	'			
ct 9	,			
District	,	62,413	62,413	
		42,482	42,482	
	Schuylki11	Schuylkill		
	B-D Mining Co. B-D Fine Coal Plant		Total	

			Production - Net Tons	- Net To	us								
				Sold	Used at		Ammonium			Aver-	No.	NC	Non-
		: Shipped to Market	Market :	to	Mine	••	Nitrate	Dynamite		age	of F	Fatal fatal	atal
		By	By :	Local	for Steam	Total :	(Pounds	(Pounds	Other	Days	Empl- Acci- Acci-	cci- Ac	-io:
Operators and Mines	county	Kallroad	Truck:	Trade	and Hear	Production:	usea)	nseal	(Name)	worked oyes	oyes	dents dents	ents
Bernitsky & Stennille Coal Co.	Co.												
Bottom Split Slope	Schuylkill	634	2,190	6,045	\$	8,869	1	980	١	220	7	ı	1
Blaschak Coal Co., Inc.													
Blaschak Breaker	Schuylkill			ı		1			ı	229	15	ı	7
Skidmore Slope	Schuylkill	1	1	-	-	- (a)	1	-	'	212	-	,	۱
Total		-	-	•	-		-	1	-		16	-	7
C. T. Coal Co., Inc.													
Nesquehoning Bank	Carbon		15,627		ı	15,627	ı	ı	6	106	9		ı
Cass Contracting Co.	;									0	:		c
Marlin Breaker	Schuylkill							1		238	=	r	m
Gilberton coal Co.		7 - 7	,000			000				011	,		
Mananoy City No.111 Bank Schuylkill Ginther Coal Co.	c Schuylkill	4,1/4	9,006	19,523	169	37,8/2		•	2	1/7	4		
Lucanna Bank	Schuylk111	19,402	1		,	19,402	ı	ı	,	205	2	1	1
Lucanna Fine Coal Plant	Schuy lkill			1	1		,		1	205	4		
Total		19,402		-	٠	19,402		1	1		9	1	'
Greenwood Mining Co.													
Greenwood #12 Fine Coal Pl.Schuylkill	Pl.Schuylkill		1	ı	1		1		ı	290	42	ı	00
Greenwood Breaker	Schuylkill		-	-		-			-	288	73	-	13
Total				1				,	-		115	,	21
Greenwood Stripping Corporation	ration												
No. 6 Bank	Carbon	23,585	16,404	4,418		44,407				243	2	٠	ı
No. 8 Bank	Schuylki11	29,162	20,283	2,464		54,909			ı	290	2	1	ı
No. 10 Bank	Schuy1ki11	1,618	1,126	, 303	-	3,047	1	1	-	21	2	'	1
Total		54,365	37,813	10,185		102,363	١	-			15	'	•
Lehigh Valley Anthracite, Inc.	Inc.	6			,								
Packer Bank	Schuylkill	10,095	71,291	7,424	517	39,024				917	0 1	2	
Rosa Breaker	Schuylkill			ı						239	ψ, (4
Salem Creek Breaker	Schuylkill		-			1				7117	2		1
Total		10,095	21,291	7,424	214	39,024	-	-			54	1	4
Manbeck Dredging Co., Inc.										i	•		
Bell Bank	Schuylkill		24,300			24,300	ı		ı	14	.n (
Eagle Hill Bank	Schuylkill		79,200			79,200	ı		ı	225	n		
Lansford No. 6 Bank	Schuylkill		18,525			18,525				232	6		
Lansford No. 6 Washery	Schuylkill	-			1		-			232	6	•	-
Total			122,025			122,025	1				24	-	2
Mountain Side Coal Co.	0.0111.7.11									200	c		
Mountain Side Breaker	Schuylkill	,		,						C67	7		,

strict 9

			Production - Net Tons	1 - Net To	suc								
				Sold	Used at		Ammonium			Aver-	N		Non-
		: Shipped to Market	Market :	to	Mine		Nitrate	Dynamite		age	o f	Fatal fatal	fatal
Operators and Mines	County	: By : Railroad	By : Truck:	Local	for Steam and Heat	Total : Production:	(Pounds used)	(Pounds used)	Other (Name)	Days	Days Empl- Acci- Acci- Worked oves dents dents	Empl- Acci- Acci-	Acci-
Phoenix Contracting Co.	Oak112111	11 756	0 95	6 015	1	27 230				257	7		
Premium Fine Coal. Inc.	scuny 1K1 II	11,730	9,700	0,013	•	656,12		1		ħC7	t	•	•
Premium Fine Coal Plant	Schuv1ki11	1.		,		,	,	,	,	221	~		
Reading Anthracite Co.											1		
Ellangown Culm #45 Bank	Schuylki11	61,937	٠	118		62,055	•	•	,	286	24	١	4
St. Clair RR Bed Fill Bk Schuylkill	Schuylki11	4,249		786	1,722	6,757	•	•	1	17	-	•	٠
St. Clair Slush Bank 85-1Schuylkill	1Schuy1k111	4,759	880	1,929		7,568			•	72	7		٠
Repplier Refuse #233 Bk Schuylkill	Schuy1k111	23		7	10	37		•	•	1	3	•	٠
St. Nicholas Slush #42 BkSchuylkill	kSchuylki11	42,052		80		42,132		•	1	289	7	•	٠
St. Nicholas #445 Plant	Schuylki11			1			,	,	•	268	31	•	12
Beechwood Cleaner Plant	Schuylki11			1				,	•	241	7	1	3
Maple Hill Cleaner Plant	Schuylki11			•			1	•	,	54	11	1	2
New St. Nicholas Breaker Schuylkill	Schuylki11			1			,	1	,	247	32	1	7
New St. Nicholas F.C.Pl.	Schuylk111			ı				•	,	252	36	1	12
Pine Forest Cleaner Pl.	Schuy 1k111		٠	1	•			1		177	00	•	-
Total		113,020	880	2,917	1,732	118,549	-	,			155	-	41
Schickram, William													
No. 8 Bank	Schuylkill	46,224	32,150	8,660	•	87,034			,	243	23	'	٠
Schock Coal Co.													
Tuscarora Bank	Schuylk111	183	267	268		1,018			•	20	5	•	1
Schuylkill Contracting Co.													
Marlin Slush Bank	Schuylkill		21,700			21,700		ı	ı	123	. 2	•	
Silver Creek Bank	Schuylkill	1,408	099	388		2,456		,	ı	63	7	1	•
Wadesville Slush Bank)	Schuylkill	1,069	95,621	295	1	96,985	1	1		232	11	1	1
Total		2,477	117,981	683	-	121,141	, ,	,			17		'
Silver Creek Coal Co.													
Silver Creek Breaker	Schuylk111			1			,	,	,	154	5	•	,
Silver Creek Manway	Schuylkill		-	-	-	(q) -	-	-	-	154	1	1	1
Total			-	-	-	-	-	1	-		9	1	'
Skytop Coal, Inc.	;									1			
Skytop Breaker Schuy	Schuylk111	1		r				,		271	42	1	
South Tamaqua Breaker	Schuvlkill		,		,	,	,			305	7		,
Zakrewsky Coal Co.	,												
Orchard Drift	Schuylkill	144	586	221	10	961 (c)	- (350	-	18	7		1
District Total		304,956	431,797	62,241	2,125	801,119		1,330		233	560	1	102

			Production	ion - Net Tons	suc								
				Sold	Used at		 Armon i um			Aver-	No.		-uon
		: Shipped	i to Market :	to	Mine		 Nitrate	Dynamite		age	of	Fatal fatal	fatal
		: By	By :	Local	for Steam	Total	 (Pounds	(Pounds	Other	Days	Emp 1-	Empl- Acci- Acci-	Acci-
fors and Mines	County	: Railroad	Truck:	Trade	and Heat	Production:	(pesn	(pesn	(Name)	Worked	Norked oves	dents dent	dents

NOTE: (a) - Used only for pumping water to Blaschak Breaker.
(b) - Pumping only
(c) - Mine sealed in March 1974.

	- 1	1		1	' '	1	1	1	- 1		ı		ı	1		1		ı	1	1		-	t
	1	ı		,				ı			ı			·		ı		1					
	Э	6	2	2	8 01		2	80	00		2	c	7	80		-	;	= '	2	16		∞	3
	117	29	240	25	213		12	284	264		12	200	9/7	311		240	į	304	303			272	258
		1	,	1				1	,		1		,	,				850	1	850			•
	4,000		12,000	,					22.000		1			000,6				2,000		2,000		2,000	
		1		1									ı	1				1	1	1		1	2,000
	4,051	ı	10,285	2,253	2.253		ı	ı	076 06	20101			ı	8,504		72,111		2,947	-	5,947		5,341	1,985
	41	,	103	٠					618					09					-	-		216	39
District 10	648		1,131	22	- 22	1	ı	ı	5 679		ŀ			6,103				2,855		2,855		750	35
Distr	3,362		3,394	1,622	1 622	77064	ı		11 97/	1// 1/1	1			1,279		72,111		2,974		2,974		3,141	1.377
	,	1	5,657	609	- 608			ı	0 660	7007			ı	1,062				118	,	118		1,234	534
	Schuylkill	Schuylk111	Schuylk111	Schuylk111	Schuylk111		Schuylkill	Schuylki11	Sohum 16411	ociid) thiit	Schuylk111	:	Schuylkill	Schuylk111	ent Co.	Schuylki11		Schuylkill	Schuylkill		11 Co.	Schuylkill	Schuvlkill
	A & B Coal Co. Buck Mountain Slope	blue bell Enterprises Tremont Breaker	C-L-P Coal Co. Platko Slope	C-L-S Coal Co. Branchdale Bank	Maple Spring Breaker	Coxe Coal Co.	Woods Drift	DiRenzo Breaker	Donaldson Coal Co.	F & F Coal Co.	Buck Mountain Slope	Glenn Worth Coal Co.	Glenn Worth Breaker Hatter Coal Co.	No. 1 Slope	Hecla Machinery & Equipment Co.	Branchdale Bank	Hegins Mining Co.	No. 5 West Slope	Hillside Breaker	Total	Herring Bros. & Lucas Coal Co.	Herring Bros. Slope K-H-K Coal Co.	No. 4 Vein Slope

District 10

		Produce:	Production - Net Tons: Sold U	Sold to	Used at Mine		Ammonium	Dvnamite		Aver-	No.	Non- Fatal fatal	Non-
Operators and Mines	County	By Railroad	By : Truck:	Local	for Steam and Heat	Total : Production:	(Pounds used)	(Pounds used)	Other (Name)	Days	Emp1- oyes		Acci-
Klinger Coal Co.													
No. 1 Slope	Schuylki11	130	2,602	2,472	,	5,204		2,000		279	3	1	1
Live Oak Coal Co.	D. L 11. 9									000	c		
Miller Coal Co	scnuyıkııı		,			ı		1		700	7	1	1
Miller Mine	Schuylkill	1	ı	•	1	1	1	1	•	180	2	1	1
Mountain Top Coal Co.													
Orchard Slope	Schuylkill	19	626	885	1	1,883		1,775		65	3	1	1
Olenick Brothers Coal Co.										170	•		
Olenick breaker	scnuyikili						ı	ı	ı	707	7	1	1
White Ash Slope	Schuylkill	14	743	672	1	1,429	1	1,525	, '	160	7	,	1
Reading Anthracite Co.													
4	Bk Schuylkill	26,705	4,938	10,824	,	42,467	ı	,		215	1	1	1
Renninger Coal Co.													
Buck Mountain Slope	Schuylkill				ı			ı	1	24	2	1	1
Sharp Mountain Coal Co.	0 - L	033	1 303	213	27	0000		c		100	c		
Cital Orchard Drift	Schuyikili	000	1,303	213	00	7,732		7,300		707	7	1	1
Studiack toal to:	Cohumlletii			1						27.			
Swatara Coal Co.	article formation									1	1	1	1
Otto Bank	Schuvlkill	16.630	9.978	3.326	302	30.236	,	,	,	108	00		1
Swatara Breaker	Schuylkill			,			,	1	1	233	23	1	1
Total		16,630	9,978	3,326	302	30,236		1	0		31	'	
Trail Motor Co.													
Trail Bank	Schuylki11	2,383	6,355	88	1	8,826	1	1		180	2	1	1
Walaitis Coal Co.													
No. 2 & 3 Slopes	Schuylkill	29	1,487	1,343	1	2,859	,	2,500	ı	265	2	1	1
Winne Land Co.										1	•		
Lytte wasnery	schuyikiii	1	ı				,	ı	ı	7/6	17	1	1
Manmoth Slope	Schuylkill	4,223	3,513	1,735	76	9,547		9,500		288	80	'	1
E		000	000	000	,		0	0	0				•
District lotal		07,200	133, 132	38,881	1,521	736,100	2,000	79,800	820 8	977	165	1	7

NOTE: * Independent Explosives used.

District 11

		Production of bonneitor	Sold Use tons Sold Use	Sold	Used at		Ammonium	Dvnamite	74 10	Aver- N	No. of	Non- Fatal fatal	Non- fatal
sediM bue stotered	County	By Railroad	By : Truck:	Local	for Steam	Total : Production:	(Pounds	(Pounds used)	Other I	ed	- 8	Acci- Acci-	ci-
Operations and manage													
Bush Coal Co. Skidmore Slope	Schuylki11	5,443	14,105	25,563	328	45,439	ı	٠	35,000(a)	262	25	ı	1
Colket Coal Co. No. 1 & 2 Tracy Slope	Schuy1kill	401	884	211	4	1,500	1	٠	800(a)	160	m	ı	1
Harman Coal Co. Buck Mountain Drift	Schuylkill	603	1	3,679	26	4,308	1	•	3,450(a)	230	2	1	
Hegins Mining Co. No. 3 Skidmore Slope	Schuylkill	613	15,330	14,717		30,660	ı	1	18,000(b)	304	20	1	
Knorr Coal Co. Buck Mountain Slope	Schuy1ki11	1,260	2,779	999	14	4,718		,	3,075(a)	240	14	1	ı
Kocher Coal Co., Leon E. Kocher Breaker	Schuylkill	i	T v	1	ı	•	•	•		299	51	•	12
Primrose Slope	Schuylkill	5,147	8,919	8,330	119	22,515		•	18,450(c)	264	7	•	1
M & K Coal Co. H.L.S. Drift	Schuylkill	369	1	2,250	16	2,635	1	٠	1,850(c)	160	2		•
Manbeck Dredging Co., Inc Westwood Bank	Schuvlkill	38.390	66.110		1	104,500		1	•	264	15	1	2
Lincoln Mud Bank	Schuylkill	,	31,895	1	ı	31,895		-		121	2 5		1 6
Westwood Washery Total	Schuylkill	38,390	98,005			136,395					35		17
Mercury Coal Co. No. 4 Mine	Schuylkill	9,345	8,030	2,451	66	19,925		•	10,200(a)	291	11	1	•
Pine Creek Coal Co. Pine Creek Breaker	Schuylkill	1	,		t	1	t	1	,	272	10	١	٠
Pollock, Inc., Ken Penag Bank	Schuylkill	i	118,566			118,566		,	•	236	1	1	•
Snyder Coal Co., Leroy No. 1 Slope	Schuylkill	19	5,726	2,196	27	8,016		ı	6,750(a)	294	5	1	٠
Superior Preparation Co., Superior Breaker	Inc. Schuylkill			1	•	•	-	1		302	9	-	1
District Total		61,638	272,344	60,062	633	394,677	1	1	97,575	250	189	1	16

(a) Dupont Explosives used(b) Atlas Explosives(c) Hercules Explosives

NOTE:

istrict 12

Non-	Fatal fatal	dents dents				1	,	1			1		,	,		'	1	,	,	1	,		
	Fata			1	2	3	9	7	2	9	3	66	e	m <	7	9	5	4	7	0		5	
No.									_											-			
Aver-	age	Worked	ò	134	35	92	194	221	301	206	262	296	. 162	254	bC7	254	294	246	234	304	62	213	
	Orbor	(Name)		1	1	1	٠	1	1		•	,	1	•	1	1		1	1	1	1		
	Dynamite	(rounds)	000	7,700			•	1,400	39,000	1,850	2,300	96,000	750	1		3,250	,	2,400	2,800	1	250	2,800	
Ammonium	Nitrate	(pesn nsed)				1	1		1	1	1	1	1	1	1		1	1	•	1	1	1	
	Total	Production:	200	7,77	3,038	33,325		4,072	40,650	2,670(a)	2,818	126,874	2,018	22,096	22,096	7,259(b)	,	6,413	4,048		416	5,899	
Used at	Mine for Steam	and Heat	67	7	16		٠	20	300	1	10	634	12			97	1	38	24	1	18	6	
Production - Net Tons	to	Trade	-	1, 31,	492	1	1	099	26,778	879	231	15,606	1,408	1		4,912	1	5,474	3,457	ı	262	2,336	
Productic	Shipped to Market:	Truck:	760	174	2,530	33,325		3,392	7,115	1,766	1,813	51,130	387	22,096	22,096	1,329		1	1	1	186	3,446	
	Shipped	Railroad	101	101		ı		٠	6,457	24	764	59,504	211			972		106	267		10	108	
		County	0 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	ocility that a	Schuylki11	Dauphin	Schuy]kill	Schuylki11	Schuylki11	Schuylkill	Schuylk111	Schuylki11	Schuylkill	Dauphin	Daupuru	Schuylkill	Schuylk111	Dauphin	Dauphin	Schuylkill	Schuylkill	Dauphin	
		Operators and Mines	Acme Coal Co.	F & R Contracting Co.	Rausch Creek Bank	Elizabethville Bank	Franklin Coal Co. Franklin Breaker	Harner Coal Co. Primrose Slope	Hatter Coal Co. Middle Split Slope	K M K Coal Co. D & R Slope	Kintzel Brothers Coal Co. L.V.No. 6 Vein Slope	Kocher Coal Co., Leon E. Porter Tunnel	Koppenhaver Coal Co. Buck Mountain Slope	Meadowbrook Coal Co. Meadowbrook Bank	neadownrook washery Total	Okay Coal Co. Orchard Slope	Oakwood Coal Co., Inc. Oakwood Breaker	Buck Mountain Slope	Skidmore Slope	Schneck Breaker	L.V. 6 Vein #2 Slope Schuylkill	No. 7 Vefn Slope	CONTRACTOR OF THE PERSON OF TH

District 12

NO TE:

(a) - Mine operated by D & R Coal Co. until December 1974, produced 7,554 coas, worked 193 days, with 3 men, used 1800 pounds of dynamice.

(b) - Mine operated by P & M Coal Co. until October 1974, produced 6,248 cons, worked 190 days, same men, used 2800 pounds of dynamice.

(c) - Atlas Coalite used.

ANTHRACITE

BREAKERS,
WASHERIES AND
PREPARATION
PLANTS



COMMONWEALTH OF PENNSYLVANIA DEPARTMENT OF ENVIRONMENTAL RESOURCES

ANTHRACITE DIVISION Breakers, Washeries and Preparation Plants

1974

District	Preparation Plant	Company	Location	Zip Code
5	Ace Breaker	Ace Anthracite, Inc.	Blakely	1844
5	Avoca Cleaning Plant	Perry Coal Sales Co., Thomas	Avoca	1864
9	B-D Fine Coal Plant	B-D Mining Co.	Mahanoy Township	1795
6	Beaver Brook Fine Coal Pl.	Beaver Brook Coal Co.	Beaver Brook	1821
9	Beechwood Cleaner Plant	Reading Anthracite Co.	Pottsville	1790
9	Blaschak Breaker	Blaschak Coal Co., Inc.	St. Nicholas	17948
5	Bliss Cleaning Plant	Lucky Strike Coal Corp.	Wanamie	18659
7	C & F Breaker	C & F Coal Co.	Ranshaw	1786
5	C & P Cleaning Plant *	Martinelli Co., M.	Peckville	1845
5	Carbondale Cleaning Plant	Carbondale Coal Co.	Carbondale	1840
6	Diamond Breaker	Sun Coal Co., Inc.	Mount Carmel	1785
10	DiRenzo Breaker	DiRenzo Coal Co.	Llewellyn	1794
5	Duryea Cleaning Plant	Popple Brothers	Pittston	1864
6	Eckley Breaker	Buckley Coal Corporation	Eckley	1825
12	Franklin Breaker	Franklin Coal Co.	Ravine	1796
5 8	Franklin Cleaning Plant	Lehigh Valley Anthracite, Inc.		1870
	Glen Burn Breaker	Glen Burn Colliery, Inc.	Shamokin	1787 1861
5 10	Glen Lyon Breaker * Glenn Worth Breaker	Susquehanna Coal Co. Glenn Worth Coal Co.	Glen Lyon Cressona	1792
6		Gowen Coal Co.	Fern Glen	1824
6	Gowen Breaker Gowen Cleaning Plant	Gowen Coal Co.	Fern Glen	1824
9	Greenwood Breaker	Greenwood Mining Co.	Rahn Township	1942
9	Greenwood No. 12 Fine Cl.Pl.		Coaldale	1821
5	Harry E Breaker	Lehigh Valley Anthracite, Inc.		1870
6	Harwood Cleaning Plant	Booty's Mining Co., Inc.	Hazleton	1820
6	Hazleton Shaft Breaker	Lehigh Valley Anthracite, Inc.		1820
6	Hazleton Shaft Cleaning Pl.	Lehigh Valley Anthracite, Inc.		1820
10	Hillside Breaker	Hegins Coal Co.	Zerbe	1798
6	Honeybrook Breaker	Buckley Coal Corporation	Audenried	1821
5	Huber Breaker	Buckley Coal Corporation	Ashley	1870
6	Jeddo No. 7 Breaker	Jeddo-Highland Coal Co.	Harleigh	1822
5	Kassa Breaker	Silverbrook Anthracite, Inc.	Dupont	1864
11	Kocher Breaker	Kocher Coal Co., Leon E.	Good Spring	1798
9	Lansford No. 6 Washery	Manbeck Dredging Co., Inc.	Lansford	1823
6	Lion Breaker	Lehigh Valley Anthracite, Inc	.Hazleton	1820
10	Live Oak Breaker	Live Oak Coal Co.	Primrose	1795
5	Locey Breaker	Locey Coal Co.	Mildred	1863
7	Locust Summit Bagging Plant	Reading Anthracite Co.	Locust Gap	1784
7	Locust Summit Fine Coal Pl.	Gilberton Coal Co.	Locust Gap	1784
5	Loree Breaker	Heavy Media, Inc.	Larksville	1865
9	Lucanna Fine Coal Plant	Ginther Coal Co.	Cumbola	1793
10	Lytle Washery	Winne Land Co.	Primrose	1795
7	Malho Breaker	Malho Coal Co.	Lavelle	1794
9	Maple Hill Cleaner Plant	Reading Anthracite Co.	Pottsville	1790
10	Maple Spring Breaker	C-L-S Coal Co.	Branchdale	1792
5	Marlin Breaker	Cass Contracting Co.	Marlin	1795
5	Marvine Bagging Plant	Beltrami Enterprises, Inc.	Scranton	1850
6	Marvine Sizing Retail Plant	Blue Coal Corporation	Scranton	1850
12	Mazaika Breaker Meadowbrook Washery	Mazaika Brothers Coal Co.	Rush Township	1825
5	Mildred Breaker	Meadowbrook Coal Co. Olivieri Coal Co.	Lykens	1704
5	Moosic Breaker	Moosic Coal Co.	Mildred	1862
9	Mountain Side Breaker		Moosic	1850
9	New St. Nicholas Breaker	Mountain Side Coal Co.	South Tamaqua	1825
9	New St. Nicholas F.Coal Pl.	Reading Anthracite Co.	Seltzer	1797
12	Oakwood Breaker	Reading Anthracite Co. Oakwood Coal Co.	Seltzer Ravine	1797
10	Olenick Breaker	Olenick Bros. Coal Co.	Forestville	1796

				21p
istrict	Preparation Plant	Company	Location	Code
11	Pine Creek Breaker	Pine Creek Coal Co.	Spring Glen	17928
9	Pine Forest Cleaner Plant	Reading Anthracite Co.	Pottsville	17901
9	Premium Fine Coal Plant	Premium Fine Coal, Inc.	Tamaqua	18252
5	Prospect Cleaning Plant	Lehigh Valley Anthracite, Inc.		18705
7	R & N Breaker	R & N Coal Co., Inc.	Paxinos	17860
7	Ranshaw Washery	Ranshaw Transportation &		
		Auto Wreckers Co., Inc.	Ranshaw	17866
7	Reidinger Breaker	Reidinger Coal Service, Inc.	Paxinos	17860
8	Reitz Breaker	H. J. & H. Coal Co.	Milton	17847
9	Rosa Breaker	Lehigh Valley Anthracite, Inc.		17976
7	Rosini Breaker	Rosini Coal Co.	Shamokin	17872
9	St. Nicholas #4 & #5 Plant	Reading Anthracite Co.	Pottsville	17901
9	Salem Creek Breaker	Lehigh Valley Anthracite, Inc.	Pottsville	17901
7	Savitski Breaker	Savitski Brothers Coal Co.	Atlas	17811
12	Schneck Breaker	Schneck Coal Co., Thomas W.	Pine Grove R.D.	17963
9	Skytop Breaker	Skytop Coal, Inc.	New Boston	17958
9	Silver Creek Breaker	Silver Creek Coal Co.	New Philadelphia	17959
9	South Tamaqua Breaker	South Tamaqua Coal Pockets, In-	cSouth Tamaqua	18252
7	Split Vein Breaker	Split Vein Coal Co., Inc.	Paxinos	17860
8	Sunshine Breaker	Sunshine Coal Co.	Shamokin	17872
11	Superior Breaker	Superior Preparation Co., Inc.	Valley View	17983
10	Swatara Breaker	Swatara Coal Co.	Zerbe	17984
7	Swift Breaker	Swift Coal Sales, Inc.	Paxinos	17860
5	Taylor Silt Plant	Colt Coal Co.	Taylor	18517
10	Tremont Breaker	Blue Bell Enterprises	Minersville	17954
8	Trevorton Breaker	Reading Anthracite Co.	Trevorton	17881
12	Underkoffler Breaker	Underkoffler Coal Service, Inc	.Lykens	17048
5	Waddell Washery	American Silt Processing Co.	Archbald	18403
5	Wanamie No. 18 Cleaning Pl.	Blue Coal Corporation	Wanamie	18659
5	Wanamie No. 19 Cleaning Pl	Luckey Strike Coal Corp.	Newport Township	17074
11	Westwood Washery	Manbeck Dredging Co., Inc.	Joliett(Tremont)	17981

^{*} Breaker destroyed by fire in 1974

ANTHRACITE OPERATORS



COMMONWEALTH OF PENNSYLVANIA DEPARTMENT OF ENVIRONMENTAL RESOURCES

ANTHRACITE OPERATORS -- YEAR 1974

istric	t Operator		General Manager	Address		Zip
.0	A. & B. Coal Co.	DM	Dale Herb	300 E. Center St.	Donaldson	179
7	A. H. & A. Coal Co.	DM	Foster Adams	P. O. Box 56	Helfenstein	179
5	med minemadated, and	В	J. Pasternak	419 Center St.	Taylor	185
.2		DM	Joseph S. Reho		Williamstown	
5	American Silt Processing				Archbald	185
7	Ashland Community Enterp	rises T		19th & Oak Sts.	Ashland	179
6-9	B-D Mining Co. bk CP		Geary C. Hower		Gilberton	179
6	Beaver Brook Coal Co. bl	k CP	Norman James	D 0 D 051	Beaver Brook	
4	Bell Coal Co. S		A. Kovalchick	P. O. Box 251		179
4 9	Bernitsky Bros. Coal Co.		Jos. Bernitsky	17 Water Street	New Phila. New Phila.	179 179
-2-5	Bernitsky & Stenulis Coal		Louis Beltrami	P. O. Box 458	Hazleton	182
)	Beltrami Enterprises, Inc. Blaschak Coal Co., Inc. 1	B DM	Walter Blaschak		Mahanoy City	
4-10	Blue Bell Enterprises S			720 Lytle Street		179
L-5	Blue Coal Corporation S		J. Gaughan	720 Lytle Street	Wanamie	186
5	Booty's Mining Co., Inc.		Franklin Pascucci	R. D. 2	Weatherly	182
5	Botella Coal Co. bk	DR OI		402 W. Preston Ave.		179
3	Bridy, Inc. S		Wm. H. Brennan	237 W. Saylor St.	Atlas	178
2	Brook Contracting Corp.	S	George Racho	P. O. Box 98	Hazleton	182
5-6	Buckley Coal Corporation		Joseph Beltrami		Hazleton	182
		DM	William Reiff	803 Walnut Street	Ashland	179
-11		DM	Robert Lytle	R. D. 2, Box 379	Shamokin	178
,	C. & F. Coal Co.	В	L. Chapleski	P. O. Box 5	Ranshaw	178
)	C-L-P Coal Co.	DM	Paul Platko	R. D. 1, Box 72	Pottsville	175
)	C-L-S Coal Co.	bk B	M. Raczkowski	P. O. Box 396	Branchdale	17
)	C. T. Coal Co., Inc.	bk	Cliff McGeehan	P. O. Box 274	Newtown Sq.	190
L-5	Carbondale Coal Co.	CP S	F. McAndrew	78 Cottage Street	Carbondale	18
5		B bk	Joseph Korba	P. O. Box 282	01yphant	184
		В	Jas. V. Ryan	R. D. 2, Box $360\frac{1}{2}$	Pottsville	179
5	Coalbrook Iron & Metal Co			P. O. Box 505	Carbondale	18
L		DM	John Messoras	117 School Row	Branchdale	179
5		bk	Louis Falzone	540 Wyoming Ave.	Wyoming	186
3	Conyngham Contracting Co.		Wm. H. Brennan	P. O. Box 412	Mount Carmel	
3		DM	Norman Essler	847 Garfield Ave.	Sch. Haven	179
7		DM DM	Daniel Fedako Steve Shalamanda	1915 Race Street	Ashland Ashland	179
)		В			Pottsville	17
)		DM	Dominick DiRenzo Robt. Wolfgang	Main Street	Joliett	17
7		DM	Joseph Duke	1023 W. Willow St.	Shamokin	178
7		DM	Joseph Duke	1023 W. Willow St.	Shamokin	178
		DM	Fred P. Dando	P. O. Box 583	Pottsville	179
2	F. & R. Contracting Co. 1		Chas. Luckenbill		Pine Grove	179
3		DM	Randall Derck	1313 W. Spruce St.	Shamokin	178
2		bk	Harold M. Felty		Pine Grove	179
,		DM	Marvin Kimmel		Pine Grove	175
3	Folger, Walter & Chaplesk:	i,L. S	Leonard Chaplesk:		Ranshaw	178
2		В	Franklin Miller,		Ravine	175
4	Gale Coal Co.	S	John Schumacher		Pottsville	175
-9		FCP bk	Geary C. Hower		Gilberton	17
)		FCP bk	David F.Bressler		Hazleton	183
3	Glen Burn Colliery, Inc.		Jos. J. Parker	P. O. Box F	Shamokin	178
5		DM	Charles Zink	P. O. Box 1131	Wilkes-Barre	
)		В	Edward Hoke	1707 W. Market St.	Pottsville	17
2-6		S B	David M. Yamulla		Fern Glen	18
)		FCP B	Jos. J. Fauzio	P. O. Box 269	Tamaqua	18
2-9	Greenwood Stripping Corp		Jos. J.Fauzio	1 Venice Street	Nesquehoning	
3-8	H. J. & H. Coal Co., Inc.		Harry D. Reitz	R. D. 1	Milton	178
7		DM	Daniel Fedako	1915 Race Street	Ashland	175
L 2		DM DM	John Harmon	R. D. 1	Hegins	175
			Roy E. Harner		. 0	179
0-12 5		DM CD bl-	Jacque Hatter	Nachina Chasan	Hegins	179
8-10		CP bk	Ronald E. Temple		Larksville	186
0-11	Hecla Machinery & Equip.	DM B		R. D. 1 Zerbe	New Ringgold	179
0-11			Forrest Otto		Tremont	179
2-6	Herring Bros. & Lucas Coa	l Co. DM bk S		R. D. 2	Pine Grove	182
			Louis Blass	109 E. First St.	Hazleton	179
6	J. & P. Coal Co.	bk	Leon Jurgill	709 N. Paxton St.	Centralia	

Zip

17921

17966

Ashland

1.

Ravine

* * * *

Marlin Zimmerman

John Zanella 34 Spruce Street

NOTE: DM - Denotes operators having deep mines

S - Denotes operators having strip mines

DM

bk - Denotes operators having bank mines

CP - Denotes Cleaning Plants

FCP - Denotes Fine Coal Plant

Zanella Bros. Coal Co.

Zimmerman Coal Co., Marlin DM

W - Denotes Washery

B - Denotes Breaker Preparation Plants

T - Tourist Mine



BITUMINOUS COAL REGION STATISTICAL REPORTS



Production, Employes, Fatalities, 1877 to 1974

							Fatal-	
						Fatal-	ities	
					Produc-	ities	Per	No. of
					tion	Per	1,000,000	Mine
					Per	1000	Tons	In-
	Production	Stripping	Em-	Fatal-	Fatal-	Em-	Pro-	spec-
Year	(Net Tons)*	Production	ployes	ities	ity	ployes	duced	tors
1877	1,305,932	-	16,627	13	100,456	0.78	9.95	3
1878	12,500,741	-	25,787	48	260,432	1.86	3.84	3
1879	14,341,369	-	27,286	55	242,570	2.01	3.84	3
1880	16,564,440	-	33,391	48	345,092	1.43	2.90	3
1881	15,916,123	-	35,530	57	279,230	1.60	3.58	4
1882	20,694,110	-	42,393	94	220,150	2.22	4.54	4
1883	18,729,817	-	35,091	54	346,848	1.54	2.88	6
1884	20,553,090	-	39,904	105	195,744	2.63	5.11	6
1885	23,413,692	-	44,145	83	282,092	1.88	3.54	8
1886	27,107,173	-	52,364	74	366,313	1.41	2.73	8
1887	29,966,855	-	57,868	84	356,748	1.45	2.80	8
1888	33,772,286	-	61,565	90	375,248	1.46	2.66	8
1889	34,625,054	-	62,084	105	329,762	1.69	3.03	8
1890	40,884,103	-	67,383	146	273,179	2.17	3.57	8
1891	41,805,642	-	74,135	237	176,395	3.20	5.67	8
1892	46,581,575	-	78,805	134	347,623	1.70	2.88	8
1893	43,421,898	-	81,872	131	334,015	1.60	3.02	10
1894	39,800,210	-	86,118	123	320,969	1.43	3.09	10
1895	51,818,112	-	84,976	156	332,167	1.84	3.01	10
1896	50,284,692	-	83,801	180	279,359	2.15	3.58	10
1897	54,625,272	-	86,553	150	364,168	1.73	2.75	10
1898	64,247,665	-	87,803	200	321,238	2.28	3.11	10
1899	73,066,945	-	91,505	258	283,205	2.82	3.53	10
1900	79,318,362	-	108,735	265	299,315	2.44	3.34	10
1901	80,914,236	-	117,501	301	268,818	2.56	3.72	12
1902	98,529,122	-	135,611	456	216,072	3.36	4.63	12
1903	103,713,982	-	151,745	402	257,995	2.65	3.88	15
1904	99,600,167	-	155,747	536	185,821	3.44	5.38	15
1905	119,361,514	-	164,941	479	249,189	2.90	4.01	16
1906	129,532,989	-	172,928	477	271,557	2.76	3.68	18
1907	149,559,047	-	183,121	806	185,557	4.40	5.39	20
1908	114,937,375	-	181,840	572	200,939	3.15	4.98	20
1909 1910	136,205,695	-	185,921	506	269,181	2.72	3.71	21
1911	148,770,858	-	193,488	539	276,013	2.79	3.62	21
1912	142,189,329	-	182,653	515	276,096	2.82	3.62	25
1913	160,830,492 172,965,659	-	182,642	446	360,606	2.44	2.77	26
1914	145,884,530	-	189,909	611	283,086	3.22	3.53	28
1915	157,420,068	-	196,038	413	353,231	2.11	2.83	28
1916	169,123,814	-	187,734	442	356,154	2.35	2.81	30
1917	171,074,411		174,304	436	387,899	2.50	2.58	30
1918	177,217,294	-	186,586 181,678	494 494	346,304	2.65	2.89	30
1919	147,085,781		180,831	401	358,739	2.72	2.79	30
1920	166,929,002				366,797	2.22	2.73	30
1921	114,447,134		184,168 200,419	424 284	393,700	2.30	2.54	30
1922	108,310,046		194,630	424	402,983	1.42	2.48	30
1923	169,181,137				255,448	2.18	3.91	30
1924	128,751,028		200,538 174,469	401	421,898	2.00	2.37	30
1925	135,266,612		165,586	345	373,191	1.98	2.68	30
1926	151,746,464		164,782	312 421	433,547	1.88	2.31	30
1927	131,644,922		158,204	355	360,443	2.55	2.77	30
1928	129,846,153	_	137,944		370,831	2.24	2.70	30
1929	142,351,359		137,944	508 378	255,603	3.68	3.91	30
1930	123,417,850	_			376,591	2.79	2.66	30
1931	96,844,250		133,703	296	416,952	2.21	2.40	30
1932	74,162,485		119,265 106,597	208	465,597	1.74	2.15	30
1933	78,511,846		116,917	155	478,468	1.45	2.09	30
1934	89,592,481		127 869	135	581,569	1.15	1.72	26
1935	91,140,273		127,868 129,346	157 161	570,653	1.23	1.75	26
1936	108,964,865	-	133,914	190	566,089	1.24	1.77	26
1937	110,417,947		133,487	186	573,499	1.42	1.74	26
	-, , ,		133,407	100	593,645	1.39	1.68	25

							Fatal-	
						Fatal-	ities	
					Produc-	ities	Per	No. of
					tion	Per	1,000,000	Mine
					Per	1000	Tons	In-
	Production	Stripping	Em-	Fatal-	Fatal-	Em-	Pro-	spec-
Year	(Net Tons)*	Production	ployes	ities	ity	ployes	duced	tors
1938	76,881,944	_	115,347	119	646,067	1.03	1.55	25
1939	89,397,222	2,792,966	117,959	120	744,977	1.02	1.34	25
1940	111,416,916	2,808,607	117,832	188	592,643	1.60	1.69	25
1941	127,469,207	6,479,207	124,941	166	767,887	1.33	1.30	23
1942	142,759,573	10,303,160	115,451	187	763,420	1.62	1.31	27
1943	139,801,363	17,177,054	105,903	178	785,401	1.68	1.27	26
1944	144,408,418	22,211,661	99,942	164	880,539	1.64	1.14	25
1945	130,696,854	26,675,095	98,764	141	926,928	1.43	1.08	27
1946	123,587,065	31,027,425	103,894	128	965,524	1.23	1.04	27
1947	144,761,964	35,946,734	109,202	134	1,080,313	1.23	0.93	27
1948	130,627,789	33,483,099	110,326	114	1,145,857	1.03	0.87	27
1949	87,351,892	21,326,389	100,119	65	1,343,875	0.65	0.74	29
1950	103,439,887	25,460,343	94,514	83	1,246,264	0.88	0.80	29
1951	106,680,097	22,688,543	86,369	70	1,524,011	0.81	0.66	28
1952	87,308,999	19,462,498	76,676	63	1,385,857	0.82	0.72	30
1953	91,938,156	19,538,037	69,126	67	1,372,211	0.97	0.73	30
1954	70,823,985	16,954,885	55,405	44	1,609,636	0.79	0.62	29
1955**	85,042,677	19,212,869	52,103	50	1,700,854	0.96	0.59	27
1956	88,595,658	21,694,916	50,529	51	1,737,170	1.01	0.58	26
1957	84,064,493	20,558,733	46,989	53	1,586,123	1.13	0.63	30
1958	67,398,564	19,548,293	41,309	32	2,106,205	0.77	0.47	31
1959	65,627,585	20,506,999	37,337	35	1,875,074	0.94	0.53	31
1960	65,595,999	21,028,887	33,396	26	2,522,923	0.78	0.40	29
1961	63,171,313	20,892,758	29,633	22	2,871,423	0.74	0.35	26
1962	65,648,015	22,235,984	27,264	59	1,112,678	2.16	0.90	28
1963	71,258,957	24,233,668	26,216	21	3,393,284	0.80	0.29	30
1964	77,321,793	24,019,760	26,008	18	4,295,655	0.69	0.23	30
1965	80,119,548	23,681,102	25,206	33	2,427,865	1.31	0.41	32
1966	81,449,647	24,701,150	24,729	28	2,908,916	1.13	0.34	33
1967	79,101,385	21,729,033	23,811	27	2,929,681	1.13	0.34	33
1968	75,714,611	20,512,477	23,117	29	2,610,849	1.25	0.38	33
1969	78,185,036	21,652,731	22,969	-25	3,127,401	1.09	0.32	33
1970	80,091,922	24,161,015	24,667	30	2,669,731	1.21	0.37	42
1971	71,776,681	26,861,508	26,549	32	2,243,021	1.21	0.45	42
1972	75,863,137	25,717,040	25,627	19	3,992,797	0.74	0.25	45
1973	76,796,661	29,326,629	26,722	17	4,517,450	0.64	0.22	45
1974	80,042,191	36,056,422	29,108	20	4,002,109	0.68	0.24	45

 ^{*} Includes stripping production
 ** In 1955, and subsequent years, the production, employes and facilities of deep mines employing fewer chan five (5) persons inside are included in the Division totals.

BITUMINOUS COAL REGION PRODUCTION OF COAL, EMPLOYES, FAIALS AND NUMBER OF MINES BY COUNTY

									76							Total
									Trpp	o a						No. of
										aration				Total		Tipple &
	Deep	Strip	Auger	Refuse	Total	Deep St	Strip Auger	ger Refuse	ise Plant		Total	Fa-	Production	No. of		Preparation
County				Production	Production	Employes Em	ployes Em	ployes Emp	Employes Employes		Employes	tals	Per Fatal	Mines	Piles	Plants
Allegheny	3,213,253			26,704	3,660,230	1,325	98		14	109	1,534			21	1	5
Armstrong	3,420,778	3,214,476	92,062		6,727,316	1,180*	511	94		119	1,856	7	3,363,658	122	,	20
Beaver	182,368				206,273	9,6	4	,		23	121			4		2
Bedford		53,113			53,113		19				19			e	,	
Blair		1,977			1,977		2			,	S			1		
Bradford	42	. '			42	1				,	1	,		1	•	
Butler	102,643	1,351,596	105,189		1,559,428	149	272	7	,	59	487	,		51	,	11
Cambria	5,579,854	1,285,118	٠	811,212	7,676,184	3,658	269	,	87	387	4,401	3	2,558,728	57	7	17
Centre	475,598	526,308			1,001,906	191	120	,		48	329	7	500,953	12		2
Clarion		5,062,848	840		5,063,688		942	2		124	872	-1	5,063,688	105	,	11
Clearfield	784,811	7,014,372	14,317		7,813,500	222	1,156	e		236	1,617	3	2,604,500	188	,	29
Clinton		459,561	٠	•	459,561		88			19	107			00		4
Elk		751,208	22,053		773,261		122	6		S	136		773,261	36		-1
Fayette	708,505	1,836,242	5,212	128,805	2,678,764	338**	373	4	9	247	896		•	78	7	10%
Greene	7,462,785	824,535	٠	٠	8,287,320	3,540	137			203	3,880	1	8,287,320	43	,	4
Huntingdon		2,250		•	2,250		9				9		٠	1		
Indiana	7,019,347	1,951,098	56,441		9,026,886	3,577	375	15		185	4,152	-1	9,026,886	103		15
Jefferson	73,380	1,574,178	15,854		1,663,412	33	324	11		52	420	•	٠	63		10
Lawrence		500,321	19,421		519,742		133	9		7	146	,	٠	23	,	7
Lycoming		457,239			457,239		58	ı		6	67			4	,	2
Mercer	•	312,871			312,871		54	,		7	31			e		2
Somerset	1,305,100	3,880,399	30,353	271,242	5,487,094	069	689	17	3	255	1,654	-1	5,487,094	141	1	23
Tioga		426,534			426,534		90		,	00	86			S	,	1
Venango		486,969	7,934	٠	494,903		61	en			99			12		
Washington	10,967,934	2,115,066			13,083,000	4,501	373			370	5,244	S	2,616,600	99		6
Westmoreland	1,028,825	1,523,965		52,907	2,605,697	416	378	•	41	61	968			7.1	2	3
DECTON TOTAL	200 302 67	657 356 358 656 679	369 676	369 676 1 290 870 80 062 191	80 042 191	10 885	6 416	123	151	2 533	20 108	20	6 002 100	1 228		10.
ACCION 101AL	44,323,443	20,000,488	202,000	1,270,010	00,042,171	73,007	074.0	77		,,,,,	67,100	2	4,004,109	1,440	2	707

* Includes 40 coke employes. ** Includes 9 coke employes. # Includes one coke plant.

SUMMARY OF BITUHINOUS COAL MINES, PRODUCTION AND PATALITIES BY DISTRICT 1974

No.
No.
No. No. No. No. No. No. No. No. No. O Co. Co. Co. Co. Co.
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No. No. No. No. Operations. No. Operations.
No. No. No. No. Opera- Oper
MARGEON J. H. Hixton J. H. Hixton J. H. Hixton J. H. Hixton J. J. Hixton J. H. Hovanic J. K. Foldy J. J. Hovanic J. J. Hovanic J. J. Hixton J. J. Hixton
TRIBUEGOS F. H. Hikkon F. H. Hikkon F. H. Hikkon F. H. Nyate C. Shehan J. C. Shehan J. L. Hopel J. H. Hoven J. H. Hoven C. F. Kelly J. H. Hoven J. J. Hoven J. H. Hoven J. J. H. Hoven J. J. H. Hoven J. J. H. Hoven J. H. Ho
Baarana Sonoconn
Dis- trict 2 2 3 3 4 4 4 7 7 7 7 7 10 9 9 9 11 11 11 11 11 11 11 11 11 11 11

389∗ NOTE:

Includes 40 coke amployes.
Includes to the amployes.
The black of the semployes.
Due to come companies operating in more than one district, the actual number of bituminous mine operatore is 515 --- 93 operating deep mines, 394 operating errip mines and 11 operating retries place.

BITUMINOUS COAL RECION
PRODUCTION OF COAL AND COKE, EMPLOYES AND ACCIDENTS

					2007						
		Shipped To Market		Locally For	In The	Total	Total	Average	Number		
10	By Rail	By	By	Domestic	Manufacture Of Coke	Production Of Coal	Production Of Coke	Days	Of	Fatal	Nonfatal
1777	507 257	40000	20 610	3 00 6	2000 40	200 073	2 20 TO	211	Luiptoyes	OCCTOBIL S	uan Town
٠, د	100,160		17.7 267	890,1		147 267		183	906		OT V
4 6		3 700 336	8 067	876 5		3 723 351		235	1 065		7 4
2		1,660,636	123 270	00,000	. 1	1,123,331		215	1,900		0,40
t u	1 157 867	612 081	52,27	2 400		1 825 252		228	007	٦ ,	31
٠ ٧	1,212,000	1 865 367	377 169	000	1	3 535 635		210	1 100		3 '
0 1	1,515,110	2,043,347	63 303	2 195		0,030,020		27.3	1,190	٦,	10
	1,729,317	2,004,013	110,100	1,000	1	1,019,420		647	1,905	- ·	- 0
000	200 301	1,737,431	113,730	1,808	ı	1,000,397		623	1,333	7	33
6	190,200	0 0 0	3//,405	•		2/3,611		524	452	7	54
10		2,561,901(a)		•	234,475	2,796,376	150,747	203	1,023	2	61
11	349,308		1,025,737	265	•	1,375,310	1	208	483		31
12	1,011,217	٠	2,143	1,525		1,014,885	•	232	0.4		9
13		1,531,220	4,637	6,185		1,542,042	17,703	236	833		34
14	207,535	1	65,204	7,269		280,008	. 1	191	170		2
5	395,878	1	559,399	. '	,	955,277	1	202	582		33
9		ı	1.857.589(b)	•	1	1.857.589	,	236	1 082	-	114
17	746 767	•	267 643	,	,	762 617		228	787		37.
	1 262 414		365, 783	320	1	1 628 517	•	221	001		16/
0	2 377 209	,	5 750	3 876	,	2,320,321	(200	1 622		117
20	343 110		2	2,014	273 851	619,025		232	270,1	,	11
2 6	013,110	1	134 461	1,000	100	1 1/8 837	. 1	300	5 - 5		101
22	170,570	. (218 265	13 735		752,037		100	611	٠,	07
23	580,035		04,014	3 102		583 087		27.0	350	-	0
27	938 977	1	786.603	14	. 1	1 725 594		223	1 219		08
25		,	1.916,515	086	,	1,917,495		1 96	837	٠	85.0
56	1.691.609	1.213.890	183,666	384		3.089.549	•	237	1.417		3 "
30	830,308		931,992	7.356	,	1,769,656		223	303		13
31		1	436,732	106,915	٠	543.647	٠	256	143		13
32	192.997	190.731	2,445,055	110,818	,	2.939,601		205	510	-	j
33	63,506	961,792	938,395	6,566	•	1,970,259		199	383		. 61
34	97,595	. 1	1,889,850	36,404	•	2,023,849		180	519		15
35	1,745,821	62,946(a)	1,455,312	42,459	•	3,306,538	•	213	557		7
36	3,279,026	47,538	1,466,805	. "	•	4,793,369		270	714	-	. 6
37	31,952	. '	733,229	41	•	765,222		233	86		7
38	1,125,146	12,750	449,731	2,102	•	1,589,729		204	329		7
39	904,466	1	1,124,889	1		2,029,355	•	185	394	٠	7
04	1,280,294	1	969,594	254	•	2,250,142	•	253	390		12
41	446,388	ı	1,452,220	33,244		1,931,852	٠	223	319		m
42	898,017		1,232,874	200		2,131,391		218	379		7
43	617,787	,	767,579	2,158		1,387,524		296	259		4
77	545,910	1	2,142,471	34,615	,	2,722,996		255	404		19
45	1,747,876		1,137,589	212	1	2,885,677	•	271	483	1	15
95	439,362		823,934	985	,	1,264,281		254	228	1	6
47	214,158		1,193,719	4,003		1,411,880		237	278		6
TOTAL.	576 677 08	18 232 402	30.383.119	000 727	200 225	101 070 08	160 250		100		
20101	2017171	101101							7111		

NOTE: (a) Coal was transported by belt.

(b) 1,212,161 tons were transported to power plant by conveyor belt.

SUMMARY OF BITUMINOUS COAL EMPLOYES - 1974

Coke Others Outside				TWO TOP PLUT POLICE	200			1					
Short Pick Mushing Short Pick Short Pick Pick		He	ind Loaded	Mining					Super-			••	E
Stock Pick Machine Godding Machine Gold Gold				Cutting	Machine :				inten-			•••	Total
6 -	District	Shot	Pick	Machine	Loading :	Mechanical	: All	Total :	e .	Coke	A11 Others	Total :	and
6	-					87	186	318	09		126	186	204
6 -	2 .		1		,	24		24	9 ~	,	22	25	67
6 16	ım		1		,	938	246	1.484	169	,	312	481	1,965
1. 1. 1. 1. 1. 1. 1. 1.	7	9	1	,	16	232	348	602	78	,	108	186	788
1	2		1		. '	329	445	774	53	•	106	135	606
1	9	1	1	ı		391	598	686	20	•	189	209	1,198
1	7		1	1	1	589	903	1,494	140	1	271	411	1,905
1	80	1	1	٠	•	676	٠	676	97	•	338	384	1,333
1	6		ı	1		93	23	116	42	ı	267	309	425
1	10	-	1			883	13	897	37	40	67	126	1,023
1	11					315	09	375	777	•	79	108	483
1	12		5	-	m	172	153	331	19	. '	120	139	470
1	2 2		7			787	195	089	34	6	011	153	833
1,	15	7		-	٥	9 79	523	0 0	20		333	103	0/1
1	7 91		1 1			750	127	986	135		114	196	1 082
1	12		-	-		220	18	230	36		219	245	787
1	18		ı		2	576	244	822	10	,	153	169	991
1	19		1			1,234	150	1.384	30	,	208	238	1,622
1,	20	1	2	-		284	172	7460	16	1	69	85	545
19	21		1		2	353	229	284	79	,	148	227	811
13	22		1	2	23	195	33	253	47	٠	114	191	414
1	23		2	2		139	•	146	77		169	213	359
1	24	1 4	1	1		615	354	970	37		212	249	1,219
11 11 10 55 11,640 5,399 17,126 2,386 49 9,547 11,982 29,	25	-	ı		2	597	117	717	99		24	120	837
1	07		ı			148	3/4	1,215	06.	3	112	202	1,41/
1 1 1 10 55 11,640 5,399 17,126 2,386 49 5,477 5,175	310						•	• 1	33		251	303	163
11 10 55 11,640 5,399 17,126 2,386 49 9,547 11,982 29,	32		-						25		777	210	510
11 11 10 55 11,460 5,399 17,126 2,386 49 9,547 11,982 29,	33		1	,	,	,	,		89	,	315	383	383
1 1 1 10 55 11,640 5,399 17,126 2,386 49 6,473 5,577	34			,	,	,			74	,	445	519	519
1,4 1,5 1,4 1,5 1,4 1,5 1,4 1,5 1,5 1,4 1,5 1,4 1,5 1,5 1,4 1,5	35		1	•					84		473	557	557
19	36		ı						84		630	714	714
11 11 10 55 11,640 5,399 17,126 2,386 49 9,547 11,982 29	3/		ı				•		61 2		62.0	86 0	86.0
11 11 10 55 11,640 5,399 17,126 2,386 49 9,547 11,982 29,	2 %						• •		5 5		338	304	304
11 11 10 55 11,640 5,339 17,126 2,386 49 9,547 11,982 29,	07		1		•		•	,	20	,	340	390	390
11 11 10 55 11,640 5,339 17,126 2,386 49 9,547 11,982 29	41		1		,		٠		4	,	275	319	319
11 11 10 55 11,640 5,339 17,126 2,386 49 9,547 11,982 29,	42		1		1				42	ı	337	379	379
11 11 10 55 11,640 5,399 17,126 2,386 49 9,547 11,982 29,	43		1				1		56	1	230	259	259
11 11 10 55 11,640 5,399 17,126 2,386 49 9,547 11,982 29,	444		1	ı	ı				09		344	404	707
11 11 10 55 11,640 5,399 17,126 2,386 49 9,547 11,982 29,	C#2	•		•	•				99		415	483	483
11 11 10 55 11,640 5,399 17,126 2,386 49 9,547 11,982 29,	440						٠,٠		30		195 248	228	228
11 11 10 55 11,640 5,339 17,126 2,386 49 9,547 11,982													
	TOTAL	11	11	10	55	11,640	5,399	17,126	2,386	64	9,547	11,982	29,108

BITUMINOUS COAL REGION

OPERATORS PRODUCING OVER 200,000 TONS OF DEEP MINED COAL DURING 1974

District	Operator	Production	Employes
1,7,19,20,21,22,24,26	Bethlehem Mines Corporation	5,912,490	3,711
3,7,13	United States Steel Corporation	5,127,247	2,468
5,6,12,26	Pittsburgh Coal Company	2,948,842	1,155
10	Rochester & Pittsburgh Coal Company	2,561,901	864
1,5,8,12	Republic Steel Corporation	2,332,984	1,124
18-24	Barnes & Tucker Company	2,207,770	1,371
8,13	Jones & Laughlin Steel Corporation	1,892,219	1,390
6	Mathies Coal Company	1,809,964	571
19	Greenwich Collieries Company	1,738,044	1,033
4	Duquesne Light Company	1,591,793	620
16	The Florence Mining Company	1,383,322	904
26	Gateway Coal Company	1,092,311	559
25	Helvetia Coal Company	1,064,609	404
3	The Buckeye Coal Company	878,200	457
16,25	The North American Coal Corporation	667,266	256
25	The Helen Mining Company	657,819	337
5	Harmar Coal Company	631,991	373
11	Penn Allegh Coal Company, Inc.	538,472	115
12,19	Eastern Associated Coal Corporation	520,631	352
13	National Mines Corporation	508,627	256
21	Island Creek Coal Company	507,004	361
17	Rushton Mining Company	475,598	196
11	Canterbury Coal Company	470,441	146
15	The Oneida Mining Company	395,878	318
23	Delta Mining, Incorporated	351,770	79
11	Tunnelton Mining Company	349,308	175
15	Mears Coal, Incorporated	262,603	84
22	Solar Fuel Company	237,079	97
10	Carpentertown Coal & Coke Company	234,475	117
23	G. M. & W. Coal Company	229,025	95
9	Lady Jane Collieries Company	221,292	72
9	Manor Mining & Contracting Corporation	211,616	27

OPERATORS PRODUCING OVER 200,000 TONS OF STRIP AND AUGER MINED COAL DURING 1974

District	Operator	Production	Employes
9,30,36	C & K Coal Company	2,233,961	393
9,17,39,42,43,44,45	Benjamin Coal Company	1,095,549	184
35	Rochester & Pittsburgh Coal Company	939,120	51
17,42,43,44,45,47	Kristianson & Johnson Coal Company	732,517	114
32	Twilight Industries	671,923	74
17,47	Jones & Brague Mining Company	667,279	114
42	Cooney Brothers Coal Company	606,495	77
36	Shannon Coal	600,318	104
33	Luzerne Coal Corporation	549,190	59
34,38,39	Old Home Manor, Incorporated	524,807	68
9,45	Shawville Coal Company	483,747	88
9,14,35,38,43,46	P & N Coal Company, Incorporated	474,527	110
9,17,44,45	Bradford Coal Company, Incorporated	449,517	83
44	Al Hamilton Contracting Company	443,164	42
36	Vantage Coal Company	404,370	26
33,34	Adam Eidemiller, Incorporated	398,520	110
22,23,40,41	PBS Coals, Incorporated	398,020	166
32	Pennweir Construction Co.	390,762	54
17,38,45,46,47	R. S. Carlin, Incorporated	356,598	84
32	Bologna Mining Company	325,046	70
30,35	B & G Construction Co., Incorporated	323,894	36
40	Sanner Brothers Coal Company	321,025	18
9,14,35,38	R. D. Baughman Coal Company, Inc.	319,132	63
23,40	Penn Pocahontas Coal Company	316,493	74
34,39,42	North Cambria Fuel Company	316,139	74
9,43-45	Hepburnia Coal Company	305,410	48
34	Aloe Coal Company	297,126	66
22,23,34,40,41	M. F. Fetterolf Coal Company, Inc.	295,212	129
34,39	Hawk Brothers Contracting Company	277,843	27
32	Midway Coal Company	254,208	46
9,17,44,45	River Hill Coal Company, Incorporated	251,511	54
1,30,31	The Ambrosia Coal & Construction Company	243,955	50
9,36,38	W. P. Stahlman Coal Company, Incorporated	237,073	70
14,35,38,39	Markle-Bullers Coal Company	235,795	54
1,30,35	West Freedom Mining Company	234,638	61
43,44,47	Elliot Coal Mining Company, Incorporated	224,600	37
		224,034	76
2,14,35,36 14,38	E. C. Dean Contractor, Incorporated Doverspike Brothers, Incorporated	221,464	17
			43
1,30,31	Kerry Coal Company	217,407 212,086	22
9,36	Zacherl Coal Company, Incorporated	208,552	12
34	Bridge Coal Company	201,367	11
1,30	Willowbrook Mining Company	201,307	11

		INSIDE			OUTSI			
COUNTY	: Roof : Falls	Trans- port- ation	Ma- : chin- : ery :	: Trans- : port- : ation	Elec- tric- ity	Outside Loading (Misc.)	Strip-: ping :	
Allegheny	-	-		-	-	-		
		-			-	•	-	_
Armstrong	1	•	1 .	-	-	•	-	2
Beaver	-	-	-	-	-	-	-	-
Blair	-	-	-	-	-	-	-	-
Bradford	-	-	-	-	-	-	-	-
Butler	-	-	-	-	-	-	-	-
Cambria	1	1	-	-	1	-	-	3
Centre	1	-	-	-	-	1	-	2
Clarion	-	-	-	-	-	-	1	1
Clearfield	-	-	1	-	-	1	1	3
Clinton	-	-	-	-	-	-	-	-
E1k	-	-	-	-	-	-	1	1
Fayette	-	-	-	-	-	-	-	-
Greene	-	-	1	-	-	-	-	1
Huntingdon	-	-	-	-	-	-	-	-
Indiana	1	-	-	-	-	-	-	1
Jefferson	-	-	-	-	-	-	-	-
Lawrence	-	-	-	-	-	-	-	-
Lycoming	-	-	-	-	-	-	-	-
Mercer	-	-	-	-	-	-	-	-
Somerset	1	-	-	-	-	-	-	1
Tioga	-	-	-	-	-	-	-	-
Venango	-	-	-	-	-	-	-	-
Washington	-	2	1	1 .	-	-	1	5
Westmoreland			-	-		-		-
TOTAL	5	3	4	1	1	2	4	20

BITUMINOUS FATAL ACCIDENT VICTIMS--1974

Dis-					Date of	
trict	Name of Victim	Victim's Address	Company	Mine	Accident	Accident Cause of Accident
6	Mchael Assalone	Byrnedale	Marlowe Mining Company	Marlowe Thpple S.P. 1096-1 Jan. 4	Jan. 4	Outside Loading
16	Charles B. Minenybr	Johnstown	The Florence Mining Company	Florence No. 2	Jan. 31	Fall of Roof
7	Floyd Everly	Smithfield	Duquesne Light Company	Warwick No. 3 (Injured Jan.	Jan. 26	
				(Died	Feb. 11	Machinery (Inside)
19	Benjamin F. Lapina	Colver	Eastern Associated Coal Co.	Colver Mine	Mar. 4	Transportation(Inside)
32	Samuel Hines	R. D. Prospect	Twilight Industries	Strip Permit No. 1-46	Mar. 8	Stripping
10	Henry Jones	Saltsburg	Rochester & Pittsburgh Coal Co.	Margaret Mine	Apr. 11	Fall of Roof
9	Ivan J. Custer	Mather	Pittsburgh Coal Company	Montour No. 4 Mine	Apr. 11	Transportation(Inside)
19	Barry Lee Miller	Revloc	Bethlehem Mines Corporation	No. 32 Mine	May 18	Fall of Roof
17	Bernard Murowski	Houtzdale	Rushton Mining Company	Rushton	May 21	Outside Loading
36	Steven Ray Kennedy	Brookville	W.P. Stahlman Coal Co., Inc.	Strip Permit No. 9-38	June 15	Stripping
12	Richard E. Butterworth	1 Kylertown	River Hill Coal Co., Inc.		June 21	Stripping
8	Frank Pagach	Richeyville	Jones & Laughlin Steel Corp.		June 27	Machinery (Inside)
917	Alfred A. Smith	Brockway	Smith & Rogos Coal Co.	_	Aug. 14	Stripping
17	John Kopchak	Osceola Mills	Rushton Mining Company	Rushton	Sep. 11	Fall of Roof
10	Joseph Pavolko	Homer City	Rochester & Pittsburgh Coal Co.	Jane Mine (Injured	Aug. 31	
				(Died	Sep. 22	Machinery (Inside)
6	Donald Kline	Philipsburg	Lady Jane Collieries, Inc.	Stott No. 1 Mine	Sep. 27	Machinery (Inside)
77	Harry Dugan	Nanty Glo	Bethlehem Mines Corporation		Oct. 18	Electricity(Outside)
22	Barry Kister	Somerset	Solar Fuel Company		Oct. 28	Fall of Roof
2	Arthur Gaubiano	Uniontown	United States Steel Corp.	Vo. 2	Dec. 9	Transportation(Inside)
æ	James Bonglorni	Bethel Park	Crescent Hills Coal Company, Inc.	Crescent Hills	Dec. 23	Transportation(Outside)

BITUMINOUS COAL ACCIDENTS IN WHICH FIVE OR MORE PERSONS WERE KILLED

1884-1974

Falling	down	shafts			,		,	1	•	,		•			,	,			,		1	,	,	5	,	,		1		1			,	,	,			
	Mine	fires				31				ı								1	•	9	•								,	,	,			1		,		
	Explo-	sives	•	•	,	1	,	,	,	1	•	1		,	1	1	1	•	1	•	1	1	ı	1	•	1	1	•	7	,	1		1	1	,	,		
Explo-	sions	of dust	•	•	•	1	,	•	1	•	•	•		1		1		•	1	•	1	•	1	1	1	•	•	,	1	•	•		,	1	1	1		
stons	of gas	and dust	19	14	17	1	109	13	80	5	19	19		2	112	17	179	13	9	,	5	9	7	1	34	239	154	2		21	13		11		21	00		97
	Mine	cars					,		,	ı		,							,	,			,		,			ł			•		•			1		1
-JnS	foca-	tion					,	1	•										1			,	ı	,	,	ı	•	•		4	1					ı		ı
	Falls	of Roof					1			•	•	1			1	1			1		•	1	1				1		,	1				6		ı		1
		Location of Mine	West Leisenring	Uniontown	(near) Cook's Run	Dunbar	Mount Pleasant	DuBois	Brownsville	Grindstone	Sumner	Port Royal		Monongahela	Johnstown	Connellsville	Cheswick	DuBois	Searight	Fredericktown	Monongahela	Bentleyville	Johnstown	Sonman	Fayette City	Jacobs Creek	Marianna	Boswell	Windber	Wehrum	Johnstown		Ernest	East Canonsburg	Sykesville	Punxsutawney	***	Finleyville
		Operator	Connellsville Coke & Iron Co.	Youngstown Coke Co., Ltd.	Kettle Creek Coal Company	Dunbar Furnace Company	H. C. Frick Coke Company	Berwind-White Coal Mining	Umpire Coal Company	Redstone Oil, Coal & Coke Co.	Pittsburgh & Erie Coal Co.	Pittsburgh Coal Company	Monongahela River Consolidated	Coal & Coke Company	Cambria Steel Company	Dunbar Furnace Company	Allegheny Coal Company	Rochester & Pittsburgh Coal Co.	Taylor Coal Company	Clyde Coal Company	Pittsburgh & Westmd. Coal Co.	Braznell Coal Company	Cambria Steel Company	Sonman Shaft Coal Company	United Coal Company	Pittsburgh Coal Company	Pittsburgh-Buffalo Company	Merchants Coal Company	Berwind-White Coal Mining Co.	Lackawanna Coal & Coke Co.	Cambria Steel Company	Jefferson & Clearfield Coal &	Iron Company	Pittsburgh-Buffalo Co.	Cascade Coal & Coke Company	Rochester & Pittsburgh Coal Co.	Monongahela River Consolidated	Coal & Coke Co.
		Mine	West Leisenring	Youngstown	Kettle Creek	Hill Farm	Mammoth	Berwind	Umpire	Grindstone	Sumner	Port Royal No.2	Catsburg		Rolling Mill	Ferguson	Harwick	Eleanora Shaft	Fuller	Clyde	Hazel Kirk No.2	Braznell	Rolling Mill	Somman Shaft	Naomi	Darr	Rachel and Agnes	Orenda	Eureka No.37 Upper	Lackawanna No.4	Franklin No.2	Ernest No.2		Haze1	Sykesville Shaft	Adrian No.1	Cincinnati	
		Date	Feb. 20	Oct. 27	Nov. 3	June 16	Jan. 27	Mar. 27	Sep. 23	July 24	Dec. 23	June 10	Mar. 6		July 10	Nov. 21	Jan. 25	Apr. 27	July 6	Oct. 13	Oct. 29	Nov. 15	Oct. 24	Aug. 17	Dec. 1	Dec. 19	Nov. 28	Jan. 25	Apr. 9	June 23	Oct. 31	Feb. 5		Mar. 22	July 15		Apr. 23	
		Year	1884	1885	1888	1890	1891	1896	1898	1899	1899	1901	1902		1902	1903	1904	1905	1905	1905	1905	1905				1907	1908	1909	1909	1909	1909	1910				1911	1913	

	down	shafts	ı					ı								ı																					ı	
	Mine	fires									1								ı		•												9					
	Explo-	sives		ı			ı									,												ı		ı	,							
Explo-	stons	of dust		•					ı	,					•			10		•	•	9				1	94						1					
Explo- sions	of gas	and dust	6		19	;	27	00	14	00	62	6		25	2	77	36		v	20	4		123	194	S	13		7	6	9	63	7			9	9	37	
	Mine	cars		91					•				9					•		,			•										•		•			
-JnS	foca-	tion		•	•			٠			•	•	•	٠		٠	•	•	ı	٠	٠	•	•	•		•	٠	•	•	٠	•	•	•	١	•	•	•	
	Falls	of Roof							,		,			,				•		,														5				
		Location of Mine	Johnstown	Elizabeth	Boswell		Ernest	Robindale	Montour	Harmarville	Cokeburg	Renton	St. Michael	Masontown	Dilltown	Spangler	Starford	Masontown	Sewickley Township	Horning	.Clymer	Cokeburg	Parnassus	Mather	Johnstown	Coalport	Parnassus	Barking	.DuBois	Harvick	Portage		Clarksville	Crucible	Carpentertown	Marianna	Garards Fort	
		Operator	Smokeless Coal Co.	United Coal Co.	Merchants Coal Co.	Jefferson & Clearfield Coal &	Iron Company	Conemaugh Smokeless Coal Co.	Henderson Coal Co.	Consumers Mining Co.	Ontario Gas Coal Co.	Union Collieries Co.	Maryland Coal Co. of Penna.	H. G. Frick Coke Co.	Dilltown Smokeless Coal Co.	Joseph H. Reilly Coal Co.	Lancashire Coal Co.	H. C. Frick Coke Co.	Westmoreland Coal Co.	Pittsburgh Terminal Co.	Clearfield Bituminous Coal Corp. Clymer	Ellsworth Collieries Co.	Valley Camp Coal Co.	Pickands, Mather & Co.	Tunnell Smokeless Coal Co.	Irvona Coal & Coke Co.	Valley Camp Coal Co.	Hillman Coal & Coke Co.	Northwestern Mng. & Exchange Co.	Harwick Coal & Coke Co.	Somman Shaft Coal Co.	Rochester & Pittsburgh Coal Co.	Emerald Coal & Coke Co.	Crucible Steel Co. of America	Carpentertown Coal & Coke Co.	Bethlehem Mines Corp.	United States Steel Corp.	
		Mine	Smokeless No. 1	Patterson No. 2	Orenda No. 2	Ernest No. 2		Robindale	Henderson No. 1	Harmar	Ontario	Renton No. 3	Maryland Shaft	Gates	Dilltown No. 1	Reilly No. 1	Lancashire No. 18	Gates No. 1	Hutchinson	Terminal No. 4	Clymer No. 1	Mine No. 53	Kinloch	Mather Collieries	Hillside	Irvona No. 3	Kinloch	Oakmont	Kramer	Harvick	Sonman E.	Kent No. 2	Emerald	Crucible	Carpentertown	Marianna No. 58	Robena No. 3	
				-	_	_		_	-				6	~	0	9	56	25	3)	9	7	20	61	6	12	21	-	28	12	2	30	1	7	~	~	9	
		Date	May 24	July 30	Aug. 3	Feb. 11		Mar. 30	Mar. 13	Aug. 7	June 2	July 19	Aug.	Feb.	Mar. 20	Nov.	Jan. 2	July 2	Apr. 2		Aug. 2	Apr.	Feb. 2	May 1	Aug.	Aug. 1	Mar. 2	Sep. 1	Mar. 2	Jan. 1	July 15	June 3	June	Mar. 12	Feb.	Sep. 23	Dec.	

NOTE: July 24, 1912, 18 persons drowned by flooding of Superba No. 2, Superba Coal Company, and Lemont No. 1, H. C. Frick Coke Company, mines near Uniontrown, caused by a Cloudburst.

1. Seven men were railroad employes
2. Explosion of gas in air shaft--sinking operations.
3. Explosion of gas in air shaft--sinking operations.
4. Two men were malloyes of the adjoining Boyd Mine and were killed by afterdamp from this explosion. Boyd Mine, operated by W. H. Boyd Coal Co.,
is not under the law.

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23.204 659.215 12.481.977 434.178	607,624	5 18,532,935	- 1,128,746 20,134,793 1,122,902 - 1,140,643 18,580,712 956,460	18,506,189	15,941,530	14,702,181	,231,896 17,070,484 1,474,594	10 767 059		_					,862 1,416,671	-	648,930		821,078	781,056	831,551	599,635		5 738.720		1,	1,322	-	_	,997 946,103 .184 1.001.906
659.215	607,624	٠,			_	~			12,448,696	13,600,973	2,072,089	753,135	95,516	,515	,862	976	2 2							t 40	9	05	724	,662	786	184
		- 1,046,486	- 1,128,746 - 1,140,643	1,183,272	1,255,504	,575,328	1,896	0 6			1	11,	8,9	10,725,515	10,833,862	10,532,976	8,164,992	6,701,785	6,049,334	5,899,895	6,971,829	8,759,346	8, 734, 036	7.768.74	7,797,236	7,077,90	6,482,454	6,213,662	7,646,786	7,718,997
23, 204	23,204					_	2,23	1,804,90	2,744,579	2,156,517	1,963,063	1,999,922	1,565,777	1,942,912	1,932,386	1,947,166	2,04/,518	1,976,582	2,046,049	2,126,391	1,829,844	1,833,007	2,159,068	1,875,675	1,787,277	2,014,274	1,951,395	1,706,652	1,493,362	1,139,923
				4,026			5,255	7 356	11,902	7,240	7,538	9,301	5,661	3,158	4,650		10,8/1	7,651	9,420	20,536	25,331	14,500	13,616	42	100	300	161	119		40
205,814	176,132	183,932	180,162	112,293	128,407	166,284	234,106	323 887	365,561	248,175	208,099	153,258	166,147	200,143	169,959	59,329	121,4/2	75,430	52,459	944	13,472	11,243	76,564	4.529	E S	2,212	710		73,220	57,373
396,090	388,939	474,292	631,962	738,841	732,797	615,534	950,153	331 041	296,112	271,377	206,764	125,310	64,889	115,182	169,548	164,590	1/2,5/6	197,011	240,027	359,687	318,086	293,632	320,100	165.668	85,755	16,635	18,750	4,765	1,053	875
63,724	97,819	929,111	580,655	340,480	247,206	229,637	434,556	318 768	426,752	442,148	445,807	446,156	433,611	513,518	385,917	344,911	224,856	371,621	401,357	558,300	374,384	489,335	418,943	158.869	120,060	266,831	218,489	243,874	193,944	138,000
2, 269, 119	4,107,286	4,742,526	5,584,761	5,535,746	6,442,928	607,876,7	6,180,909	3 700 92%	4, 260, 906	4,250,454	3,262,566	3,032,509	2,030,826	1,940,028	2,329,451	2,249,350	2,325,735	2,850,370	3,057,094	3,496,742	4,221,276	4,321,374	6 200 167	5.837.077	6,660,871	7,390,314	7,746,115	7,231,833	7,704,610	6,821,992
13.875.787	15,068,015	16,115,371	17,822,560	18,541,295	17,551,873	15,552,180	18,694,593	15,328,797	11,939,721	12,033,652	8,230,420	8,402,859	6,495,094	7,397,643	7,673,466	6,920,299	4,975,229	5,218,357	4,766,371	4,831,345	4,441,892	4,832,778	4,841,229	4,809,304	5,148,650	4,807,501	4,609,117	3,872,911	4,484,168	4,275,264
1935	1935	1941	1942	1944	1945	1946	1947	1948	1950	1951	1952	1953	_	_		1957	1958	1960	1961	1962	1963	1964	1965	1967	1968	1969	1970	1971	1972	1973
	011 020 0 401 310 61	13,875,787 2,269,119 15,068,015 4,107,286	13,875,787 2,269,119 15,068,015 4,107,286 16,115,371 4,742,526 5	13,875,787 2,269,119 15,068,015 4,107,286 16,115,371 4,742,526 5 17,822,560 5,584,761 5	13, 875, 787 2, 269, 119 15,066,015 4, 107, 268 16, 115, 371 4, 742, 256 17, 822, 560 5, 584, 761 11, 803, 317 5, 561, 170 4 18, 541, 295 5, 535, 746	13,875,787 2,269,119 15,068,015 4,107,286 16,115,371 4,742,526 17,822,560 5,584,761 5 17,822,560 5,584,761 5 17,809,317 5,261,170 4 18,541,295 5,535,746 3 11,551,873 6,442,928 7	13.875,787 2,269,119 15.060,015 4,107,286 16,115,371 4,742,286 17,822,560 5,584,761 18,541,295 5,584,761 17,551,873 6,442,288 17,551,873 6,442,288 17,552,180 4,948,409	13.875,787 2,269,119 15,068,015 4,107,286 16,115,371 4,742,526 17,822,560 5,584,761 17,809,317 5,561,170 18,541,295 5,535,446 17,551,873 6,442,928 15,552,180 4,948,409 18,694,533 6,180,909	13.66,015 4,107,286 15,068,015 4,107,286 16,115,317 4,742,526 17,822,560 5,584,761 17,809,317 5,261,770 18,541,295 5,335,746 17,551,873 6,442,928 15,552,180 4,948,409 18,694,593 6,109,909 15,552,770 10,706,770	13,668,015 4,107,886 15,1068,015 4,107,886 16,115,317 4,742,526 17,822,560 5,584,761 17,822,560 5,584,761 17,821,295 5,321,706 17,551,873 6,442,928 15,552,180 4,948,409 18,694,593 6,100,909 15,328,797 6,142,812 10,606,679 3,700,924	13.875,787 2,269,119 15.068,015 4,107,286 17.822,560 5,84,761 17.822,560 5,84,761 17.809,317 5,821,170 18.541,295 5,335,746 17.551,873 6,442,928 18.552,180 6,948,409 18.552,180 6,948,409 18.526,593 6,142,812 10.606,079 3,700,924 11.033,622 6,260,66 12.033,622 6,269,645	13.875,787 2,569,119 15,068,015 4,107,286 17,825,560 5,584,761 18,541,295 5,584,761 17,5551,873 6,442,928 17,5551,873 6,442,928 18,594,593 6,180,909 18,694,593 6,142,812 16,588,797 6,142,812 16,588,797 6,142,812 16,588,797 6,142,812 16,588,797 6,209,924 11,939,721 4,260,906 11,939,721 4,260,906 11,939,721 4,260,906 12,303,622 4,220,424 12,303,622 4,220,424	13.875,787 2.269,119 15.068,015 4,107,226 16,115,311 4,742,526 17,822,560 5,584,761 18,641,235 5,584,761 18,552,180 4,968,409 18,552,180 4,968,409 18,532,180 4,968,409 18,532,180 4,968,409 18,532,180 4,968,409 18,532,180 4,968,409 18,532,180 4,968,409 18,532,180 4,968,409 18,532,180 4,968,409 19,532,180 4,968,906 11,933,731 4,260,906 12,033,652 4,250,454 12,033,652 4,250,454 12,033,652 4,250,454 12,033,652 4,250,454 12,033,652 4,250,454	13.875,787 2,269,119 15,068,015 4,107,286 17,822,560 5,84,761 17,822,560 5,84,761 17,822,160 5,84,711 17,822,183 6,442,928 17,522,189 6,42,928 18,545,539 6,42,928 18,545,539 6,142,812 10,406,079 3,700,924 11,939,721 6,269,906 10,406,079 3,700,924 11,939,721 6,269,966 12,033,622 6,269,636 8,403,839 721 6,269,636 8,403,839 721 6,269,636 8,403,839 731 6,269,636 8,403,839 731 6,269,636 8,403,839 731 6,269,636 8,403,839 731 6,269,636 8,403,839 731 6,269 6,569 8,403,839 731 6,269 6,56	1935 13.875,87 2,569,119 1940 15,068,015 4,107,286 1940 11,6115,371 4,742,526 1942 17,809,317 5,261,701 1944 18,541,236 5,384,761 1945 17,518,73 6,442,928 1946 18,542,89 6,180,909 1947 18,694,599 6,180,909 1949 10,406,099 6,142,812 1949 10,406,099 6,142,812 1950 11,939,721 4,260,906 1951 12,033,622 4,220,426 1952 8,422,859 3,032,509 1954 6,495,994 2,030,626 1954 6,495,994 2,030,626	1935 13.875,787 2,569,119 1940 15,068,015 4,107,286 1941 16,113,371 4,407,286 1942 17.805,317 5,284,761 1943 17.805,317 5,284,761 1944 18,541,295 5,284,761 1945 11,551,397 6,442,928 1946 15,552,180 4,948,409 1947 18,626,593 6,426,288 1950 110,406,079 3,700,924 1951 12,033,625 4,250,454 1952 8,200,420 3,025,509 1953 8,402,893 3,025,509 1954 6,495,094 2,203,826 1955 7,573,466 2,329,451	1935 13.875,87 2,569,119 1940 15,068,015 4,107,286 1941 17,805,115 4,107,286 1942 17,805,136 1943 17,809,317 5,561,170 1944 18,541,295 5,284,761 1945 17,809,317 5,561,170 1946 18,541,295 5,335,746 1946 18,542,803 6,442,928 1946 15,552,803 6,442,928 1949 10,406,079 3,700,924 1950 11,939,721 6,269,634 1951 8,200,20 3,032,509 1954 8,402,859 3,032,509 1955 7,593,643 1,940,028 1956 7,533,643 1,940,028 1956 7,613,666 2,229,451	1935 13.875,87 2,569,119 1940 15,068,015 4,107,286 1941 17,106,015 4,107,286 1942 17,805,115 4,742,586 1943 17,809,317 5,561,170 1944 18,541,295 5,535,746 1945 17,521,83 6,442,928 1946 15,522,180 4,948,409 1947 18,645,593 6,180,909 1948 15,522,180 4,948,409 1949 10,406,079 3,700,924 1950 11,939,721 4,260,906 1951 12,033,622 4,264,546 1952 8,230,420 3,262,566 1953 8,402,839 3,202,509 1954 6,495,094 2,030,826 1955 7,337,466 2,329,421 1956 7,673,466 2,329,435 1957 7,673,466 2,329,435 1958 4,497,229 2,242,335	1935 13.875.87 2,569,119 1940 15,068,015 4,107,286 1941 16,115,371 4,742,286 1942 17,805,137 5,560 5,84,761 1943 17,809,317 5,84,761 1944 18,541,295 5,535,746 1945 17,521,83 6,442,928 1946 15,522,180 4,948,409 1948 15,522,180 4,948,409 1948 15,522,180 4,948,409 1948 15,522,180 4,969,909 1949 15,502,180 5,142,812 1950 11,939,721 4,260,906 1951 12,033,652 4,250,656 1952 8,405,690 2,030,826 1953 8,405,690 3,022,566 1954 6,495,094 2,030,826 1955 7,397,643 1,960,028 1956 7,673,666 2,339,451 1957 4,975,229 2,249,350 1959 4,975,229 2,249,350 1959 4,975,229 2,249,330	1935 13.875.787 2,569,119 1940 15,068,015 4,007,286 1941 17,825,560 5,84,761 1943 17,809,317 5,84,761 1944 18,511,295 5,284,707 1945 17,551,873 6,442,928 1946 15,525,180 4,948,409 1947 18,624,593 6,442,928 1948 10,406,079 3,700,924 1950 11,939,721 4,260,906 1951 10,033,622 4,20,328 1952 8,200,420 3,525,509 1953 6,405,094 2,030,826 1955 7,673,666 2,329,451 1957 6,920,299 2,325,735 1958 4,769,780 2,624,951 1959 4,769,780 2,622,867 1959 4,769,780 2,622,867 1959 4,769,780 2,622,867 1959 4,769,780 2,626,867 1950 4,769,780 2,626,867 1950 5,800,299 2,225,735 1950 5,800,299 2,225,735	1935 13.875.87 2,569,119 1940 15,068,015 4,107,286 1941 17,805,115 4,107,286 1942 17,805,115 4,142,286 1943 17,805,317 5,561,170 1944 18,541,295 5,284,761 1945 17,525,183 6,442,928 1945 17,525,183 6,442,928 1946 15,525,180 6,422,928 1949 10,406,079 3,700,224 1950 11,939,721 6,426,900 1951 12,033,623 10,024 1952 8,405,034 2,030,826 1954 6,495,034 2,030,826 1955 7,397,643 1,940,028 1956 6,495,034 2,030,826 1957 6,495,034 2,030,826 1958 6,495,034 2,030,826 1958 6,495,034 2,030,826 1959 6,495,034 2,030,826 1956 7,537,643 1,940,028 1956 7,537,643 1,940,028 1956 7,537,643 1,940,028 1956 7,537,643 1,940,038 1956 7,537,643 1,940,038 1957 6,495,034 2,035,826 1958 6,4769,789 2,249,350 1959 6,4769,789 2,249,350 1959 6,4769,789 2,562,867 1959 7,763,789 2,662,867 1950 7,763,743 3,957,944 1960 5,218,357 2,893,370 1961 4,831,345 3,496,442	1935 13.875,87 2,569,119 1940 15,106,015 4,107,286 1941 17,805,115 4,742,560 1942 17,805,317 5,561 5,761 1943 17,805,317 5,561,170 1944 18,541,295 5,535,746 1945 17,521,83 6,442,928 1946 15,522,180 4,948,409 1947 18,645,593 6,142,918 1950 11,939,721 4,560,905 11951 12,033,622 4,560,906 11951 12,033,622 4,560,906 11953 8,405,893 3,700,924 1954 6,495,094 2,030,826 1955 7,737,466 2,329,421 1956 7,737,466 2,329,421 1957 7,377,467 2,329,421 1958 7,737,467 2,329,421 1959 4,769,898 2,249,350 1959 4,769,898 2,249,350 1959 4,769,898 2,249,350 1959 4,769,898 2,662,867 1960 4,766,871 3,057,094 1961 4,766,713 3,577,229 1961 4,766,713 3,577,229	1935 13.875,887 2,589,119 1940 15,068,015 4,007,286 1941 17,805,115 4,007,286 1942 17,805,116 4,742,286 1944 18,511,295 5,284,761 1945 11,551,873 6,442,928 1946 18,511,295 6,442,928 1946 18,511,395 6,442,928 1946 19,521,80 4,948,409 1947 18,645,93 6,428,128 1950 10,406,079 3,009,24 1951 1952 8,200,420 3,025,509 1952 8,402,894 7,209,456 1953 6,402,894 1,940,028 1954 6,495,094 2,030,826 1956 7,673,466 2,239,451 1959 4,766,371 3,057,094 1950 4,766,371 3,057,094 1950 4,766,371 3,057,094 1951 4,766,371 3,057,094 1962 4,441,892 4,221,276 1963 4,441,892 4,221,276	1935 13.875.87 2,569,119 1940 15,106,015 4,107,286 1941 17,825,560 5,84,761 1943 17,809,317 5,561,170 1943 17,809,317 5,561,170 1944 18,541,295 5,335,746 1945 17,525,180 4,442,928 1946 15,525,180 4,442,928 1949 15,525,180 4,442,928 1949 10,406,079 3,700,924 1950 11,939,721 6,426,936 1951 12,033,63 1,009,24 1952 8,200,420 1953 8,402,899 6,499 1954 6,499,094 2,030,826 1955 7,593,643 1,900,028 1956 4,769,789 2,030,826 1956 4,769,780 2,662,867 1960 5,218,357 2,691,370 1961 4,769,780 2,662,867 1961 4,769,780 4,769,780 1964 4,769,780 4,769,780 1965 4,831,345 4,321,376 1966 5,218,377 8,431,376 1966 5,483,778 4,321,376 1966 6,483,778 4,321,376 1966 6,483,778 4,321,376 1966 6,483,778 4,321,376 1966 6,483,778 4,321,376 1966 6,483,778 4,321,376 1966 6,483,778 4,321,376	1935 13.875,87 2,269,119 1940 15,066,015 4,107,286 1941 17,805,115 4,742,286 1942 17,805,317 5,561,170 1943 17,805,317 5,561,170 1944 18,541,295 5,535,746 1945 17,525,183 6,442,928 1946 15,552,189 6,442,928 1949 10,406,079 3,700,224 1950 11,939,721 6,426,909 1951 12,033,622 4,269,454 1951 12,033,622 4,269,454 1952 8,420,628 3,022,509 1953 8,406,839 3,022,509 1954 7,639,646 2,339,451 1956 4,952,299 2,249,350 1958 4,769,729 2,249,350 1959 4,769,729 2,249,350 1959 4,769,729 2,249,350 1950 4,769,729 2,249,350 1950 4,769,729 2,249,350 1950 4,769,729 2,249,350 1950 4,769,729 2,249,350 1950 4,769,729 2,249,350 1950 4,769,729 2,249,350 1950 4,769,729 2,249,350 1950 4,769,729 2,249,350 1960 4,831,345 4,221,275 1966 4,832,729 4,736,707 1966 4,823,729 4,736,707 1967 4,809,304 5,330,167	1935 13.875,787 2,569,119 1940 15,068,015 4,075,286 1941 16,113,371 6,472,226 1942 17,805,317 5,781,170 1943 17,805,317 5,781,170 1944 18,541,295 5,284,761 1946 15,552,180 6,948,039 1947 18,624,933 6,442,928 1948 15,522,180 6,928,193 1950 10,406,079 3,700,924 1951 12,033,625 6,726,536 1952 8,205,299 6,142,812 1953 8,402,899 6,142,812 1954 6,495,994 6,203,826 1955 7,673,466 2,329,451 1957 6,920,299 2,325,735 1958 4,766,311 3,057,994 1960 5,218,357 2,429,330 1960 4,766,311 3,057,994 1961 4,766,311 3,057,994 1962 4,441,892 4,221,276 1963 4,441,892 4,221,276 1964 4,812,788 4,201,877 1966 4,481,229 4,21,374 1967 4,481,229 4,21,374 1968 4,481,282 4,21,374 1968 4,481,283 4,96,893 1968 4,559,905 5,390,167 1968 4,812,788 4,21,374 1969 4,441,892 4,21,374 1966 4,812,299 4,306,167 1968 4,812,229 4,306,167 1968 4,812,229 6,807,107 1968 4,812,209 1969 6,608,807,107 1969 6,608,807,107 1969 6,608,807,107 1969 6,608,807,107 1969 6,608,807,107 1969 6,608,807,107 1969 6,608,807,107 1969 6,608,807,107 1969 6,608,807,107 1969 6,608,807,107 1969 6,608,807,107 1969 6,608,807,107 1969 6,608,807,107 1969 6,608,807,107 1969 6,608,807,107 1969 6,608,807,107 1969 6,608,807,108 1007,108,108 1007,108,108 1007,108,108 1007,108,108 1007,108,108 1007,108,108 1007,108,108 1007,108,108 1007,108,108 1007,108,108 1007,108 1007,108,108 1007,108 1007,108 1007,108 1007,108 1007,108 1007,108 1007,108 1007,108 1007,108 1007,108 1007,108 10	1935 13.875,87 2,269,119 1940 15,106,015 4,107,286 1941 17,802,360 1942 17,802,360 1943 17,803,317 5,261,170 1944 18,51,295 5,254,761 1945 17,803,317 5,261,170 1946 15,522,180 4,928,409 1946 15,522,180 4,928,409 1947 18,645,593 6,142,812 1950 11,937,721 6,422,928 1950 11,937,721 6,203,906 1951 12,033,622 4,203,906 1952 8,203,437 6,122,812 1953 6,492,632 3,324,451 1956 6,493,632 1,325,435 1959 4,763,708 2,622,807 1961 4,765,710 2,723,451 1961 4,765,710 2,723,451 1961 4,765,710 2,723,451 1961 4,765,710 2,723,451 1961 4,765,710 2,723,451 1961 4,765,710 2,723,735 1962 4,813,778 4,721,776 1961 4,765,710 3,027,094 1961 4,766,311 3,027,094 1965 4,813,778 4,721,776 1966 5,218,778 4,721,776 1966 6,954,905 5,300,167 1966 6,954,905 5,300,167 1966 6,954,905 5,300,167 1969 6,954,905 5,300,167 1969 6,954,905 5,300,167 1969 6,954,905 5,300,167 1969 6,954,905 5,300,167 1969 6,954,905 5,300,167 1969 6,907,501 7,303,314	1935 13.875,87 2,269,119 1940 15,066,015 4,107,286 1941 17,825,560 5,847,761 1943 17,809,317 5,561,170 1944 18,541,295 5,535,746 1945 17,825,183 6,442,928 1945 17,525,183 6,442,928 1946 15,552,189 6,442,928 1950 110,937,721 6,426,999 1951 12,033,622 4,269,454 1950 110,937,721 6,269,696 1951 12,033,622 4,269,454 1952 8,420,722 6,262,454 1953 8,407,899 3,022,509 1955 7,397,643 19,900,288 1956 4,950,994 2,030,826 1958 4,975,239 2,249,350 1958 4,975,239 2,249,350 1959 4,769,789 2,249,350 1960 4,769,789 2,249,350 1960 4,769,789 2,249,350 1960 4,769,789 2,249,350 1960 4,769,789 2,249,350 1960 4,769,789 2,249,350 1960 4,769,789 2,249,350 1960 4,769,789 2,249,350 1960 4,769,789 2,249,350 1960 4,831,345 4,321,276 1960 4,831,345 4,321,374 1960 4,832,778 4,321,374 1960 4,832,778 4,321,374 1960 4,809,304 5,837,077 1960 4,809,304 5,837,077 1960 4,609,117 7,766,115	1935 13.875.87 2.269,119 1940 15.066,015 4,025.286 1940 15.113,311 4,725.286 1942 17.805,317 5,261,170 1943 17.805,317 5,261,170 1944 18.541,295 5,235,746 1944 18.541,295 5,235,746 1946 18.542,395 6,442,928 1946 15.552,180 4,946,409 1951 10.66,079 3,700,924 1952 10.466,079 3,700,924 1953 10.466,079 3,700,924 1954 6,495,094 2,209,926 1955 7,697,094 2,209,326 1955 7,697,094 2,209,326 1956 4,915,229 2,229,329 1958 4,766,311 3,700,924 1960 5,441,992 2,229,329 1960 5,441,992 4,211,276 1961 4,766,371 3,490,167 1963 4,441,992 4,211,276 1964 4,831,778 4,781,371 1965 4,441,992 4,211,276 1966 4,956,906 5,390,167 1967 4,831,778 4,781,317 1968 4,441,992 4,211,276 1968 4,956,906 5,390,167 1968 4,807,501 7,390,314 1970 4,807,501 7,231,333	1935 13,875,787 2,269,119 1940 15,068,015 4,107,286 1941 16,115,371 4,742,286 1942 17,825,560 5,84,761 1944 116,115,371 5,584,761 1944 118,541,295 5,335,746 1944 118,541,295 5,335,746 1944 118,541,295 5,335,746 1944 118,542,187 6,442,928 1946 15,552,180 4,948,409 1948 15,532,180 6,442,928 1951 12,033,652 4,526,906 1951 12,033,652 4,526,906 1951 12,033,652 4,526,906 1954 6,495,094 2,030,826 1954 6,495,094 2,030,826 1955 7,337,643 1,940,028 1956 7,495,994 2,030,826 1959 4,769,780 2,662,867 1961 4,766,371 3,057,094 1967 4,831,345 3,296,177 1966 4,831,345 3,296,177 1966 4,831,345 3,390,177 1969 4,807,501 7,390,314 1972 4,607,501 7,390,314 1972 4,607,501 7,390,314 1972 4,669,101 7,746,113

	YEAR	ALLEGHENY	ARMSTRONG	BEAVER	BEDFORD	BLAIR	BRADFORD	BUTLER	CAMBRIA	CENTRE	CLARION
	1925	16,406	4.952	147	1,079	531	25	2,543	21,568	1.556	2.324
	1931	13,638	3,926	119	727	290	12	1,484	18,259	1,256	1,428
	1935	16,057	3,940	202	876	525	26	1,272	20,205	766	2,184
	1940	12,350	4,071	246	769	441		1,170	20,708	1,033	1,406
	1941	13,648	4,603	542	843	321	1	1,218	20,091	1,184	1,702
	1942	12,281	4,171	509	771	244	•	1,041	18,376	1,237	1,792
	1943	10,770	3,675	274	632	176		1,024	16,491	847	1,762
	1944	10,346	3,600	290	877	135	13	945	15,009	984	1,700
	1945	10,484	4,577	248	269	135		965	14,602	987	1,525
	1946	10,773	3,973	252	164	173	•	1,259	16,168	1,166	1,673
	1947	11,112	4,441	309	1,012	182	9	1,438	16,655	1,106	1,742
	1948	11,065	4,473	287	606	221	•	1,241	16,626	1,060	1,918
	1949	9,887	3,758	231	623	244	4	1,001	15,627	626	1,790
	1950	9,343	3,552	247	7 4 90	242	7	1,351	13,970	763	1,882
	1951	8,554	2,888	239	367	169	7	1,246	13,275	691	1,175
	1952	7,184	2,078	191	327	168	5	1,044	12,172	290	975
	1953	5,816	1,969	198	271	136	9	896	10,913	505	7 90
	1954	965,4	1,658	255	142	139	7	826	6,067	094	576
Employes	1955	700,4	1,324	250	188	200	5	858	8,649	541	857
	1956	650,4	1,399	255	231	165	3	759	8,536	897	916
	1957	3,669	1,407	213	244	19	•	767	8,369	451	942
	1958	2,984	1,370	149	251	77	7	804	7,360	386	838
	1959	2,626	1,195	120	220	65	4	269	000,9	389	853
	1960	2,602	1,204	131	187	53	7	636	4,824	311	818
	1961	2,168	1,241	152	198	47	9	929	4,317	303	715
	1962	1,914	1,225	142	173	8 7 9	7	570	3,805	291	758
	1967	1,540	1,26	11.9	108	2 5	~ 0	5/2	3,719	309	108
	1964	1,408	1,316	151	132	/7	× 0	493	3,834	741	/38
	1966	1,220	1,234	1.32	177	14	n 0	610	2,739	290	0.24
	1967	1.416	1,544	777	5 2	າ «		671	3,000	210	552
	1968	1 384	1 424	0.5	6.0	9 0	1 0	000	3 2%	180	570
	1969	1,296	1,639	84	17	9	2 2	475	3,154	283	570
	1970	1,315	1,865	82	17	9	2	485	3,122	288	902
	1971	1,327	2,126	98	17		2	512	3,577	371	802
	1972	1,457	1,841	85	2	14	•	465	3,955	303	069
	1973	1,510	1,799	7.1	2	80	1	441	4,149	288	841
	1974	1,534	1,856	121	19	5	1	487	4,401	329	872
	1925	167	169	209	135	185	272	225	199	167	203
	1931	208	144	200	128	193	195	125	162	134	219
	1935	200	134	165	158	155	256	156	175	163	174
Average	1940	220	223	220	167	181	1	177	202	188	208
Days	1941	222	216	234	186	209	•	225	223	202	206
Worked	1942	272	220	236	240	245	•	242	250	213	248
	1943	272	265	286	564	208	•	248	260	333	256

1944 294 294 295		YEAR	ALLEGHENY	ARMSTRONG	BEAVER	BEDFORD	BLAIR	BRADFORD	BUTLER	CAMBRIA	CENTRE	CLARION
1945 1945		1 96.6	292	282	292	254	289	7.1	262	290	248	265
1946 174 195 245 201 202 2.5 202 2.5		1945	264	254	251	260	278		256	258	242	256
1940 26.4 21.0		1000	177	100	27.5	201	2000	1	213	100	101	223
154,		1946	1/4	193	C#7	107	2007	0 7	517	107	101	177
1948 150		1947	254	210	213	142	194	133	236	155	203	198
1949 163 164 240 108 164 250 192 154 151 195		1948	210	208	226	148	205	•	230	141	215	172
1956 183 184 224 190 124 183 201 187		1949	163	136	230	108	161	200	192	154	151	179
1952 176 226 229 113 226 129 229 219 219 219 219 225 227 225 229		. 1950	183	147	214	100	124	183	201	167	171	168
1952 2176 2237 2205 91 191 223 210 223 214 193 1195 210 223 214 215 216 191 195 195 222 188 212 63 144 224 206 193 191 195 222 208 189 189 222 208 189 208 189 224 224 206 191 191 191 223 208 191 191 191 208 189 208 189 208 189 208 189 208 189 209 189 209 189 209 189 209 189 209 189 209 189 209 189 209 189 209 189 209 189 209 189 209 189 209 189 209 189 209 189 209 209 189 209 189 209 189<		1951	216	226	249	113	226	159	230	158	219	216
1955 222 237 225 171 173 155 206 156 191 1954 222 222 222 189 212 63 147 224		1952	176	237	205	97	191	232	210	253	214	254
1954 222 188 222 169 177 236 183 189 1955 222 202 203 144 224 217 206 229 1957 226 176 176 177 234 224	Arronogo	1053	222	237	225	71	173	155	206	166	191	263
1954 222 224 225	Avetage	1057	0000	000	213	2.9	17.0	177	236	153	107	25.4
1995 214	Days	1974	777	100	717		147	111	000	000	1010	1 2
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1958 183 184		1957	506	174	202	180	213	1	217	201	231	255
1965 167 188 204 185 224 225		1958	183	176	158	170	244	244	211	161	224	243
1960 169 205 188 189 222 240 205 173 224 224 225 226 225		1959	172	188	204	185	240	215	213	151	223	259
1661 173 187 231 200 227 266 209 175 234 1962 175 206 247 235 185 220 155 227 1964 220 206 247 235 185 220 165 227 1965 218 207 224 216 207 224 266 220 165 227 226 227 226 227 226 227 226 227 226 188 229 227 226 188 229 227 226 188 229 227 226 199 188 227 229 227 226 227 229 227 228 229 227 228 229 227 228 229 227 228 229 227 228 229 227 228 229 229 229 227 228 229 229 229 229		1960	169	205	188	189	222	240	205	173	224	256
1962 175 206 247 215 220 225 220 165 227 228 229		1961	173	197	231	200	227	268	209	175	234	260
1952 184		1061	175	306	277	215	220	205	230	165	227	260
1964 270 201 201 229 <td></td> <td>7067</td> <td>200</td> <td>200</td> <td>147</td> <td>C17</td> <td>2077</td> <td>200</td> <td>000</td> <td>001</td> <td>777</td> <td>007</td>		7067	200	200	147	C17	2077	200	000	001	777	007
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1967 201 202 274 228 231 1968 216 213 212 213 226 247 228 231 1968 216 229 250 239 236 237 224 1970 224 227 17 178 178 188 - 49 230 237 245 1971 224 227 178 188 - 49 211 208 234 264 1972 224 226 244 211 208 245 246 211 208 209 245 246 211 208 208 209 245 246 211 208 209 247 220 245 246 248 220 247 220 223 245 245 60 196 196 220 227 220 227 220 227 220 227 220 227 <t< td=""><td></td><td>1966</td><td>219</td><td>208</td><td>171</td><td>245</td><td>259</td><td>182</td><td>247</td><td>239</td><td>230</td><td>260</td></t<>		1966	219	208	171	245	259	182	247	239	230	260
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116,000 1,00	279,400			33,414	130,142	01,133	0,044	198,970	3,233,188	167,030	3/9,818
115, 624 60, 949 - 395, 94 4,603, 324 239, 531 185, 618 59, 949 - 256, 643 4,603, 324 239, 531 185, 618 59, 949 - 256, 643 4,603, 322 23, 424 53 92, 930 181, 244 53, 948 1,511 - 266, 791 3,717, 209 219, 42 143, 945 31, 511 39, 34, 71 1,704 1,705 1,705 1,009 1,705	911,003		•	54, I46	116,005	99/6/	•	206,/18	4,164,101	194,/29	292, 192
167,075 36,726 - 250,464 4,296,334,890,222,464 39,726 - 254,463 4,096,342,24 223,918 181,268 37,218 - 254,463 4,296,233 283,800 181,268 37,511 - 246,791 37,71,209 29,44,290 181,248 37,511 - 246,791 37,71,209 29,44,290 181,248 37,511 - 266,144 3,771,209 29,44,290 184,393 35,471 796 318,164 3,246,477 227,617 67,311 39,377 10,248 27,510 27,421 17,249 18,249 17		992,304		126,966	120,624	66,949		396,991	6/0,5/5,0/9	239,537	351,408
167, 072 36,728 - 254,463 4,595,233 248,390 222,445 39,712,29 23 36,728 37,511 - 264,763 4,595,233 244,290 222,445 39,712,29 23 37,511 - 266,791 3,771,209 229,142 115,718 34,512 - 266,744 3,74,200 229,142 1143,939 45,241 - 268,144 2,348,432,177 209 239,142 1143,939 45,241 - 268,6437 223,423 113,4399 45,241 - 268,6437 223,423 113,4399 45,241 1,114 287,543 2,403,144 147,879 141,750 38,118 11,114 287,536 2,092,438 111,024 11,114 287,536 11,837,245 115,024 119,278 23,578 39,039 119,278 20,924,438 111,024 119,278 23,578 39,039 119,278 20,924,438 111,024 119,278 20,768 120,292 11,893,925 90,941 11,737 40,951 315,00 11,750,119 111,237 43,956 14,775 - 166,500 11,750,119 111,237		467,670		120,354	182,618	696,60		256,643	4,603,324	263,918	445,1/3
181, 245 39, 181 - 2.47, 431 4, 451, 763 244, 290 181, 246 181, 246 31, 713, 713, 713, 713, 714, 720 181, 246, 730 181, 247, 247, 247, 247, 247, 247, 247, 247		179, 5/6		78,582	16/,0/2	36,728	. :	254,463	4, 296, 233	282,800	452,155
181,248 37,511 - 266,791 3,771,209 239,442 153,718 34,562 - 266,791 3,771,209 239,442 153,718 34,562 - 268,714 3,771,209 210,995 164,393 45,711 39,711 39,771 800 127,573 2,431,77 221,617 2,431,77 221,617 2,443 1,475 31,810 1,114 287,543 2,631,44 147,89 44,750 38,181 1,114 287,536 2,992,458 111,624 119,278 2,992 1,808,175 29,64 119,278 20,768 119,278 20,768 119,278 20,768 119,278 20,768 119,278 20,768 119,278 20,768 119,278 20,768 119,278 20,768 2		1,016,565		84,893	222,445	39,087	923	247,438	4,351,763	244,290	449,925
143,718 34,562 - 268,144 3,248,033 210,995 143,993 34,71 796 218,146 3,248,033 210,995 143,995 34,71 796 218,146 2,248,033 210,995 143,399 45,241 796 218,501 2,246,117 227,617 67,311 39,377 1,244 272,570 2,340,180 190,717 45,463 30,131 1,144 227,570 2,340,800 190,717 31,810 32,015 1,160 220,138 1,857,245 156,128 8,977 20,768 709 195,792 1,808,175 90,541 81,917 20,768 14,795 14,795 14,795 14,795 14,795 14,795 14,795 14,795 14,795 14,795 14,795 14,795 14,795 14,795 14,795 14,795 14,795 14,795 11,795,119 111,237		1,161,389		62,132	181,248	37,511		246,791	3,771,209	239,142	390,835
143,963 35,471 796 318,166 2,586,437 223,423 134,399 45,241 79 285,640 2,586,437 227,617 27,6		766,782		61,694	153,718	34,562		268,144	3,248,093	210,995	370,467
134, 339 45, 241 - 285, 601 2, 342, 177 27, 617 617 617 617 617 617 617 617 617 617		936,501		65,842	143,963	35,471	196	338,166	2,586,437	223,423	344,762
67,311 39,377 800 192,543 2,403,144 147,879 45,463 30,393 1,284 272,570 2,340,880 130,717 41,780 38,181 1,114 287,536 2,092,458 151,624 13,810 32,015 1,160 220,158 1,857,245 156,128 19,278 23,015 199,992 1,808,175 96,315 8,977 20,768 709 195,722 1,383,925 90,441 21,641 40,951 32 281,529 1,799,664 118,800 38,501 38,796 432 10,161 111,327 43,936 14,775 - 166,500 1,680,143 104,115	930,729			64,818	134,399	45,241		285,601	2,342,177	227,617	330,874
45,453 30,039 1,284 222,570 2,340,880 130,717 41,750 38,181 1,114 287,536 2,092,458 151,624 31,810 32,013 1,160 20,158 1,87,245 166,178 19,278 23,578 930 195,922 1,880,175 96,315 8,977 20,768 709 195,722 1,383,925 90,441 8,976 20,601,175 1,799,64 118,280 38,501 38,501 14,775 - 166,500 1,756,119 111,327	513,079			53,159	67,311	39,377	800	192,543	2,403,144	147,879	320,723
41,750 38,181 1,114 287,536 2,092,458 151,624 31,810 32,015 1,160 220,158 1,877,245 126,128 19,278 23,578 99 199,992 1,808,175 96,515 8,977 20,768 709 199,722 1,383,925 90,941 27,641 40,951 325 281,529 1,799,644 118,280 38,501 38,796 432 170,161 11,756,119 111,375 43,936 14,275 - 166,500 1,680,143 104,115	525,437			52,830	45,463	30,039	1.284	272,570	2,340,880	130,717	315,742
31,810 32,015 1,160 220,158 1,857,245 126,128 19,278 23,778 930 199,992 1,080,175 96,315 8,977 20,768 709 195,722 1,383,925 90,41 8,977 20,768 709 195,722 1,383,925 90,41 8,977 20,768 709 125,722 1,789,684 118,280 38,501 38,501 38,747 1,756,119 111,327 43,986 14,775 - 166,500 1,680,143 104,115	653,916			59,548	41,750	38 181	1,114	287 536	2 092 458	151,624	253,989
19,278 23,578 930 199,992 1,008,175 96,515 10,278 20,768 709 195,722 1,383,925 90,941 27,641 40,951 325 281,529 1,799,684 118,280 38,501 38,796 432 170,161 11,756,119 111,327 43,936 14,275 - 166,500 1,680,143 104,115	492,407			39, 204	31.810	32,015	1,160	220 158	1,857,245	126.128	247,979
8,977 20,768 709 195,722 1,383,925 90,941 27,641 40,951 325 17,041 40,951 38,796 432 17,041 11,756,119 111,327 43,936 14,275 - 166,500 1,680,143 104,115		7 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2		44,616	19.278	23 578	026	100 000	1 808 175	96 515	208 093
27,641 40,951 325 281,525 1,383,925 90,941 27,641 40,951 325 281,525 1,799,664 118,280 38,501 38,796 432 170,161 1,756,119 111,327 43,936 14,275 - 166,500 1,680,143 104,115		210,010		2000	200		000	700,000	1,000,17	20,00	200,000
2, 041 40, 575 12, 524, 527 1, 579, 694 1116, 520 38, 501 38, 796 432 170, 161 1, 756, 119 111, 327 43, 936 14, 275 - 166, 500 1, 680, 143 104, 115	999,243	976, 903		24,201	77 57	20,702	407	195,722	1,383,925	146,06	474' /47
38,301 38,796 432 170,161 1,736,119 111,327 43,936 14,275 - 166,500 1,680,143 104,115	2/6,803			77,417	140'/7	40, VOL	323	675,187	1,799,604	111,280	202,809
43,936 14,275 - 166,500 1,680,143 104,115		906,777		49,755	38,301	38,790	432	170,161	1,706,119	111,32/	228,189
		244,903		42,923	43,936	14,275		166,500	1,680,143	104,115	240,606

	IFUN	A THE PROPERTY T	OHOUT OT THE	מקמעקק	DEDI OND	NIMIG	BRAUFORD	DOLLER	COMMINER	CENTRE	CLARLON
	1958	546,283	240,640	23,485	42,715	18,798	916	169,628	1,184,022	86,522	204,209
	1959	452,650	224,278	24,442	679,04	15,607	860	149,037	906,234	86,629	220,712
	1960	439,955	246,926	24,684	35,385	11,782	096	130,560	835,087	69,770	209,790
	1961	376,124	244,333	35,113	39,539	10,661	1,608	141,482	756,622	70,822	185,674
	1962	334,863	251,881	35,029	37,249	10,545	1,434	130,923	627,979	65,956	197,013
	1963	284,733	263,366	24,526	34,055	4,636	1,571	119,334	697,413	70,864	205,687
	1964	320,707	249,242	31,241	32,125	4,323	1,480	113,007	854,966	64,123	204,442
Man-Davs	1965	267,360	255,024	29,741	26,741	2,028	2,156	133,868	887,077	59,381	161,374
	1966	295,373	279,838	14,404	23,352	13,746	1,639	128,163	857,006	48,505	122,847
	1967	284,978	298,417	10,254	15,483	1,412	20	116,474	777,697	48,629	144,324
	1968	298,876	301,200	12,595	9.041	1,372	100	116,495	767,133	39,220	163,152
	1969	309,876	339,100	19,082	2,886	1,104	120	103,533	734,321	63,558	159,380
	1970	308,456	404.727	16.484	3,027	222	80	111,699	740,652	70,694	171,103
	1971	282,452	379,366	16.177	1.514	•	86	108,165	745,573	76,450	178,981
	1972	351 025	404 324	18 153	373	3 192		87.560	1.002,863	86 598	179 610
	1973	360,874	386 065	16 311	252	1 960	79	71,376	997 126	64 195	177 566
	1974	354,197	380,723	28,470	3,019	1,260	09	93,582	969,270	74,822	237,771
	1925	529.316	521.150		452,286	149.026	1	648.429	333,124	458.056	731.265
	1931	493,573	559,315	1	119,100	247,834		325,546	419,152		
	1935	555,031	378.186	•	396,090			659,215	480,076		1.191.042
	1940	717,525	2.053,643	•	388, 939	•	•		194,777	•	342,247
	1941	575,549		1	,	183,932		523.243	639,067		
	1942	990,142	1.116.952	1	631.962	. 1	,	376,249	694,303	561.451	1.567.212
	1943	848,063	584,574	1	629,412	114,191		1,140,643	714,643	478,230	1,160,213
	1944	1,030,072	1,383,936	1		. •	1	295,818	638,144	1,211,242	471,003
	1945	1,096,992	715,881	123,603	366,398	128,407			839,028		1,594,288
	1946	1,728,020	706,915	1				•	980,145	1,447,351	
	1947	1,099,682	618,091	•	950,153	•		1,115,948	898,447		1,149,206
Production	1948	806,779	614,281	1		•			1,104,169	751,136	3,308,746
	1949	1,300,760	616,821	•	331,041				897,255		2,850,897
Fatal	1950	1,326,636	852,181			365,561		1,372,289	889,193	1	3,123,537
	1951	2,005,609	2,125,227	442,148		248,175			1,511,219		2,539,890
	1952	8,230,420	3,262,566					981,531	804,806		
	1953	763,127	758,127	446,156	•	153,258			1,679,019		2,080,935
	1954	1,623,773			1	1		1,565,777	1,499,253	454,705	1
	1955	1,056,806	970,014	,	115,182	,			2,681,379	1,174,981	•
	1956	1,096,209	•	•	1	1			1,203,762		•
	1957	2,306,766	1,124,675	1	1	1	1	1,947,166	1,170,331	1	2,823,921
	1958	2,487,614		74,952	172,576			1	4,082,496	1	•
	1959	1,589,927	1,331,433	ı		,	1	•	2,416,825	1	1,024,950
	1960	2,609,178	950,123	,	110,761			1,976,582	1,116,964		•
	1961	4,766,371	1,091,031						3,024,667		•
	1962	2,415,672	1,748,371					•	1,474,974		•
	1963		1,407,092			•		•	6,971,829		•
		4 - 4 - 4 - 4	,								

	YEAR	ALLEGHENY	ARMSTRONG	BEAVER	BEDFORD	BLAIR	BRADFORD	BUTLER	CAMBRIA	CENTRE	CLARION
	1965	1	959,371	1	320,100	1		1.079,534	1,786,908		3.168.001
	1966	4,954,905	2,695,083		287,048	,	•	1.094.296	1,624,591		. "
	1967	4,809,304	5,837,077		. "	1		625,225	7,768,754	•	,
Production	1968	2,574,325	1,665,218			1	•	. •	1,559,447	709,003	2,891,176
Per	1969		3,695,157			,		1,007,137	1,769,476	1.051,051	1,891,363
Fatal	1970	768,186	. '	1				975,697	1,620,613	1,322,463	4.374.938
	1971	3,872,911	1,205,305					. •	6,213,662		4.521,295
	1972	1	3,852,305				1	•	3,823,393		
	1973	4,275,264	. 1			1			3,859,498	•	,
	1974		3,363,658	1	1	1	1	1	2,558,728	500,953	5,063,688
	YEAR	CLEARFIELD	CLINTON	ELK	FAYETTE	FULTON	GREENE	HUNTINGDON	INDIANA	JEFFERSON	LAWRENCE
	1925	5,440,701	182,964	1,052,684	28,684,339	168,457	4.992.995	669,587	8,008,676	2.967.590	279.183
	1931	3,022,139	67,081	887,802	13,933,546	148,096	3,711,042	547,495	6,626,280	1,981,360	208,713
	1935	2,934,442	52,305	749,661	13,454,039	142,776	2,955,545	495,447	5,606,505	1,837,504	177,803
	1940	3,048,006	31,688	741,688	22,432,309	163,381	5,310,131	500,151	6,926,530	1,763,107	253,928
	1941	4,113,081	96,710	819,107	22,109,923	230,153	6,296,926	504,730	8,308,035	1,927,066	282,415
	1942	4,702,159	240,314	815,156	25,465,181	255,140	7,582,079	474,627	9,390,899	2,162,615	260,637
	1943	5,872,736	402,876	699,441	22,889,481	235,611	7,188,684	421,426	9,702,447	2,492,658	145,327
	1944	6,396,459	223,388	636,291	22,668,263	•	8,487,776	597,408	10,769,528	2,280,442	59,350
	1945	6,371,229	88,147	502,494	19,357,031	•	8,628,754	759,170	8,531,846	2,058,848	108,155
	1946	6,443,667	258,764	474,628	16,496,471		9,258,377	808,527	8,950,655	2,563,447	95,533
	1947	8,091,741	525,933	841,302	18,470,604	142,745	12,956,008	630,186	9,035,864	3,018,131	189,785
	1948	8,102,562	502,740	1,043,641	15,385,038	118,858	12,458,147	390,381	8,547,988	2,724,508	238,370
	1949	5,161,831	456,421	764,064	9, 205, 423	87,300	8,731,629	330,760	6,061,751	1,646,668	162,365
	1950	6,176,963	649,337	854,824	10,079,300	111,557	10,122,459	405,282	7,809,553	2,003,302	456,943
	1951	5,928,156	793,958	784,597	10,528,246	140,347	11,820,569	392,841	7,669,778	1,977,131	468,508
Total	1952	5,781,289	617,027	589,588	7,523,581	157,614	9,592,879	268,772	6,245,535	1,560,065	262,626
Production	1953	5,207,520	657,933	518,093	9,054,912	137,669	11,675,444	231,094	5,756,224	1,664,773	665,911
(net tons)	1954	4,873,992	613,606	407,599	6,442,395	81,099	9,355,074	165,615	4,884,780	1,456,451	653,216
	1955	5,760,350	642,492	461,208	6,610,155	94,886	11,866,090	91,887	6,042,018	1,474,972	634,147
	1956	6,634,394	531,864	421,453	5,357,333	40,529	12,423,951	149,544	7,001,596	1,678,293	914,091
	1957	6,297,900	591,789		4,949,851		12,274,541	52,705	6,777,115	1,488,656	1,097,658
	1958	5,651,550	622,294	350,750	2,908,999		9,751,502	58,250	5,605,795	1,381,434	1,128,623
	1959	5,663,175	638,673		2,754,230		9,649,491	71,123	6,200,151	1,090,725	1,003,472
	1960	6,289,354	479,839		2,245,909	5,162	9,966,944	58,600	5,126,721	1,147,022	942,037
	1961	6,585,671	407,599	374,888	1,234,260	. •	9,576,615	33,910	4,879,306	1,299,120	629,552
	1962	6,556,887	407,640	475,500	1,314,657		9,137,326	33,070	4,822,211	1,420,926	623,644
	1963	6,843,783	482,204	543,530	1,525,525		9,619,669	55,540	5,549,919	1,789,771	922,152
	1964	6,972,466	481,046	508,790	1,872,001	1	11,575,079	69,135	5,867,107	1,884,847	812,076
	1965	7,162,588	554,960	512,582	1,875,814		11,676,093	67,376	6,626,509	1,933,709	906,147
	1966	7,227,841	776,381	478,035	1,562,102		11,358,759	53,683	7,668,217	1,724,329	1,267,036
	1967	6,887,212	926,168	330,904	1,186,650		11,243,302	43,943	7,622,275	1,838,560	1,064,058
	1968	6,080,361	784,587	345,514	1,112,670		11,077,182	19,981	6,558,590	1,592,838	1,135,575
	1969	5,876,819	550,808	367,786	1,387,377	7,200	11,458,458	2,673	8,021,859	1,415,933	898,738

1,844,181 1,100	YEAR CLEARFIELD	FI		ELK	FAYETTE	FULTON	GREENE	HUNTINGDON	INDIANA	JEFFERSON	LAWRENCE
280 3, 247, 723 - 8, 743, 724 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1,	5,900,616 455,288	455,288	4	12,258	1,848,583	3,100	11,576,734	,	8,314,266	1,664,873	891,417
280 3,664 1,037 10,347 4,402 519, 22,200 9,025,486 1,663,412 519, 22,88 3,492 1,041 2,402 2,20 9,025,486 1,663,412 519, 24,99 2,403 8,016 2,479 2,203 8,016 2,479 2,203 8,016 2,479 2,203 8,016 2,479 2,203 8,016 2,479 2,203 8,016 2,479 2,203 8,016 2,479 2,203 8,016 2,479 2,203 8,016 2,479 2,203 8,016 2,203	6,031,346 406,445	406,445	386	4,656	1,494,1//	2,700	8,143,725 9,033,553		8 434 172	1,387,490	603 142
28,287,320 2,250 9,026,886 1,663,412 519, 280 3,644 1,097 10,947 4,402 21,79 283 3,623 1,061 8,016 2,479 2,479 2,479 283 3,623 1,061 8,43 2,547 2,479 2,479 284 5,301 6,644 8,21 7,698 2,237 2,677 1172 5,141 5,304 6,44 6,717 2,015 2,677 - 6,646 7,82 6,717 2,015 2,677 2,195 - 6,646 7,82 6,51 1,757 2,105 2,106 - 6,646 7,82 6,51 1,187 2,105 2,106 2	1973 6.469.050 465.957 620.	465,957	620,	896	2,100,610		8,667,844	,	9,032,403	1,484,613	529,696
280 3,664 1,097 10,947 4,402 288 3,923 1,061 2,2479 288 4,942 1,061 8,446 2,954 281 5,301 644 821 7,698 2,947 282 6,942 1,061 8,478 2,947 283 1,440 5,301 644 6,717 2,015 284 6,942 1,078 6,671 1,187 285 9,978 603 6,651 1,757 286 9,978 603 6,933 2,260 287 8,989 4,29 5,603 1,757 288 7,034 1,073 2,105 289 9,910 8,888 7,498 1,755 289 9,910 8,888 7,498 1,298 289 6,717 1,199 289 6,718 1,150 8,93 289 6,718 1,150 8,93 289 6,718 1,150 8,93 289 6,718 1,199 28 7,718 1,165 3,734 1,073 28 8,673 6,618 8,734 1,073 28 8,673 6,618 8,734 1,073 28 8,673 6,618 8,734 1,073 28 8,673 6,618 8,734 1,073 28 8,673 6,618 8,734 1,073 28 8,673 6,618 8,734 1,073 28 8,673 6,741 83 1,283 8,99 28 8,712 8,74 8,74 8,74 8,74 8,74 1,073 28 8,673 6,74 8,74 8,74 8,74 8,74 8,74 8,74 8,74 8	7,813,500 459,561	459,561	773,2	193	2,678,764	1	8,287,320	2,250	9,026,886	1,663,412	519,742
288 3,927 993 8,016 2,479 289 4,549 1,001 8,441 281 5,004 821 7,081 2,237 281 5,004 821 7,081 2,237 281 5,004 821 7,688 2,247 281 5,004 664 7,175 2,015 282 6,007 664 6,651 1,827 28 9,078 603 6,933 2,260 29 9,102 5,88 7,198 1,755 20 9,012 4,59 6,363 1,755 20 9,012 4,59 6,363 1,755 20 9,012 4,59 6,346 20 9,012 4,59 6,346 20 9,012 4,59 6,346 20 9,012 4,59 6,346 20 9,013 1,199 6,346 20 9,012 4,59 6,346 20 9,013 1,144 20 1,013	9,187 287	287	1,87	3	29,435	280	3,664	1,097	10,947	4,402	383
258 3,492 1,001 8,343 2,254 261 5,034 821 7,081 2,257 261 5,034 821 7,081 2,267 27 6,007 664 6,717 2,000 28 6,007 664 6,717 2,000 29 9,10 6,64 7,175 2,000 20 9,010 6,24 6,000 6,36 1,187 20 9,010 6,24 6,000 6,36 1,187 20 9,010 4,99 6,36 6,36 1,187 20 9,010 4,99 6,36 6,36 1,187 20 9,010 4,99 6,36 6,36 1,187 20 9,010 4,000 6,28 1,29 6,36 1,187 20 9,010 4,000 7,20 1,199 860 20 9,010 4,000 7,20 1,199 860 20 9,010 4,000 7,20 1,199 860 20 9,010 107 3,49 1,199 860 20 9,010 107 3,49 1,199 860 20 9,010 107 3,49 1,190 6,18 20 9,010 107 3,49 1,190 6,18 20 9,010 107 2,104 6,11 20 9,010 10	5,593 135	135	1,48	1	16,291	218	3,237	993	8,016	2,479	421
263 4,249 923 7,081 2,237 1,191 1,19	6,058 134	134	1,25	_	16,817	258	3,492	1,061	8,343	2,954	437
241 5,034 881 7,698 2,267 7,175 2,015 1,176 5,010 644 7,175 2,015 1,175 2,010 644 7,175 2,010 644 7,175 2,010 644 7,175 2,010 645 1,175 2,010 645 1,175 2,010 645 1,175 2,010 645 1,175 2,010 645 1,175 2,010 645 1,175 2,105		42	1,12	9	20,253	263	4,249	923	7,081	2,237	456
196 5, 301 644 7,175 2,015 17 6,007 664 6,651 1,827 - 6,606 782 6,178 2,005 45 9,910 588 7,194 1,1827 20 9,910 588 7,198 2,195 20 9,910 688 7,198 2,195 20 9,910 4,59 6,286 1,861 20 9,910 4,29 6,286 1,861 20 9,910 7,035 1,150 38 7,035 1,298 1,150 38 7,035 1,298 1,149 38 7,035 1,298 1,149 39 7,035 1,199 860 - 6,278 77 3,237 1,149 - 6,278 77 3,239 1,199 860 - 7 4,035 7,199 860 - 7 4,037 74 5,049 1,144 - 9,912 74 6,011 - 1,670	4,983 143	143	1,047	. +	22,329	241	5,034	821	7,698	2,267	427
112 5,044 530 6,477 2,000 - 6,667 664 6,651 1,827 - 7,039 7,88 7,198 1,757 20 9,910 588 7,198 1,755 20 9,910 588 7,198 1,755 20 9,910 588 7,198 1,755 20 9,911 6,59 6,286 1,861 20 8,488 334 6,99 6,286 1,861 20 8,488 334 1,758 20 8,488 334 1,758 20 8,488 334 1,758 20 8,488 334 1,758 20 8,488 334 1,758 20 8,488 334 1,939 20 8,489 4,29 5,603 1,144 20 8,488 334 1,073 20 8,488 334 1,073 20 8,488 34 1,073 20 8,488 4,41 1,073 20 8,489 4,29 5,404 6,18 20 8,489 4,2 2,240 6,18 20 8,490 7 2,472 4,41 20 8,490 7 2,472 4,41 20 8,570 - 3,503 20 8,580 - 3,504 6,18 20 8,590 - 3,508 337 20 8,590 - 3,508 347 20 8,590 - 3,508 337 20 8,508 - 3,508 337 20 8,508 - 3,508 337 20 8,508 - 3,50	4,413 166	166	808	~	21,173	196	5,301	779	7,175	2,015	338
- 6,646 782 6,731 1,727 - 6,646 782 6,748 1,757 - 7,089 603 6,981 1,757 603 6,993 2,260 6,993 2,260 6,993 2,260 6,993 2,260 6,993 2,260 6,993 2,260 6,993 2,260 6,993 2,260 6,993 2,260 6,993 2,260 6,993 2,260 6,993 2,290 6,993 2,290 6,993 2,290 6,286 1,150 6,281 1,150 6,		218	657		19,944	172	5,141	530	6,717	2,000	90
- 6,046 768 7,118 1,157 - 6,046 768 7,034 2,105 26 9,978 6,038 7,198 2,260 27 9,543 469 6,368 1,719 28 9,943 42,90 6,388 1,195 29 9,543 469 6,368 1,195 20 9,043 429 6,388 1,195 20 9,043 429 6,388 1,195 20 9,043 429 6,388 1,195 20 8,089 429 6,388 1,195 20 8,089 429 6,388 1,195 20 8,089 429 6,389 1,195 20 8,089 429 6,389 1,195 20 8,089 429 6,389 1,195 20 8,089 429 6,389 1,195 20 8,089 429 6,389 1,195 20 8,089 429 6,389 1,195 20 8,089 429 6,389 1,195 20 8,089 429 6,389 1,195 20 8,089 429 7 2,192 441 20 8,093 1,195 20 8,093 7 2,192 441 20 8,093 1 2,192 441 20 8,093 1 2,192 441 20 8,093 1 2,192 441 20 8,002 1 3,193 1,195 20 8,002 1 3,193 1,195 20 8,003 1 3,195 20 8,	4,712 171	171	809		16,714		6,007	999	100,0	1,82/	54
- 7,034 2,103 - 7,089 603 6,993 2,103 - 8,091 603 6,993 2,103 - 8,012 4,59 6,36 1,755 - 8,012 4,59 6,286 1,755 - 8,088 354 4,29 6,286 1,861 - 8,088 354 4,29 6,286 1,861 - 9,012 4,29 6,286 1,861 - 9,012 4,29 6,286 1,861 - 1,861 1,298 - 1,861	4,863	66	532		15,242		0,040	787	8/1/8	1,757	36
22 9,978 803 7,198 2,180 24 9,978 803 7,198 2,180 25 9,943 668 6,365 1,365 26 8,603 429 5,603 1,670 28 8,003 277 4,316 1,150 38 7,035 135 3,237 1,149 2 6,721 105 3,499 1,129 2 7,049 7 2,177 679 2 7,049 7 2,177 679 2 7,049 7 2,112 571 2 3,567 - 3,608 - 3,608 1,66 2 1,350 - 3,608 - 3,608 1,144 2 3,570 - 3,508 337 2 3,637 - 3,508 338 2 3,637 - 3,508 338 2 3,637 - 3,508 338 2 3,637 - 3,508 338 2 3,637 - 3,508 338 2 3,641 13 2,192 661 2 3,570 - 3,508 338 2 7,049 7 2,472 4,41 2 3,570 - 3,508 338 2 7,049 7 2,472 4,41 2 3,570 - 3,508 338 2 7,049 7 2,472 4,41 2 3,570 - 3,508 338	5,121	161	582		14,248	. :	7,809	768	/,034	2,105	39
26 9,910 588 7,198 2,195 20 9,012 469 6,286 1,861 20 8,488 394 6,29 6,286 1,861 20 8,488 394 6,29 6,286 1,861 20 8,488 394 6,394 20 8,488 394 6,349 1,970 30 8,488 394 6,249 1,970 30 8,488 394 6,249 1,970 30 8,488 394 6,316 1,150 30 8,488 394 6,316 1,150 30 8,488 394 6,316 1,150 30 8,488 394 6,316 1,164 30 7 4,307 74 2,479 890 30 8,691 6,91 6,91 6,91 6,91 6,91 6,91 6,91	5,703 229	229	708		14,098	45	8,078	603	6,993	2,260	59
22 9,543 469 6,365 1,355 40 8,899 429 5,503 1,670 50 8,899 429 5,503 1,670 51 8,005 127 4,316 1,150 52 8,005 127 4,316 1,150 53 7,005 135 3,227 1,149 50 6,721 107 3,499 1,995 50 6,721 107 3,535 1,144 50 70 74 7,707 74 2,576 5,71 50 70 74 7,707 74 2,707 6,91 50 70 74 7,707 74 2,707 6,91 50 70 70 70 70 70 70 70 70 70 70 70 70 70	6,176 214	214	895		13,754	26	9,910	588	7,198	2,195	97
20 9,012 459 6,286 1,861 50 8,889 429 5,603 1,670 51 8,488 354 4,316 1,298 52 8,005 127 4,316 1,150 36 6,710 107 3,499 195 70 6,721 165 3,535 1,144 7 6,728 177 3,734 1,773 7 6,721 165 3,535 1,144 7 7,007 74 2,676 6,91 7 7,008 35 3,199 860 7 7,008 35 3,199 860 7 7,009 3,609 6,18 7 8,613 6,61 7 9,613 6,61 7 9,613 6,61 7 1,013 1,013 1,013 1,013 7 1,013 1,013 1,013 1,013 7 1,013 1,013 1,013 1,013 1,013 7 1,013 1,01	5,234 290	290	962		12,437	22	6,543	697	6,365	1,755	9/
40 8,889 429 5,603 1,670 50 8,889 342 5,248 1,298 55 8,005 277 4,316 1,150 38 7,005 135 3,439 1,149 70 6,721 107 3,439 1,144 80 6,721 107 3,439 1,144 90 7,248 37,34 1,043 3,03 90 7,470 74 2,676 571 90 3,535 54 2,676 571 90 3,673 46 2,740 691 90 3,673 46 2,177 679 90 3,673 47 2,240 691 90 3,673 47 2,240 618 90 3,673 47 2,240 618 90 3,673 47 2,145 618 90 3,673 47 2,164 601 <t< td=""><td></td><td>319</td><td>669</td><td></td><td>11,767</td><td>20</td><td>9,012</td><td>459</td><td>6,286</td><td>1,861</td><td>151</td></t<>		319	669		11,767	20	9,012	459	6,286	1,861	151
50 8,688 354 5,248 1,298 55 8,035 135 3,439 1,150 36 6,710 107 3,499 1,144 70 6,721 165 3,535 1,144 8 7,734 1,073 1,144 95 3,734 1,073 1,144 1 5,208 35 3,233 1,144 1 4,307 74 2,676 571 2 4,307 74 2,676 691 3 5,208 95 2,124 691 4 4,307 74 2,676 691 4 4,307 74 2,145 691 5 4,335 47 2,145 691 6 3,412 16 2,145 601 7 4,335 47 2,145 601 8 47 2,145 601 9 3,61 2,145 <td< td=""><td>4,439 172</td><td>172</td><td>551</td><td></td><td>10,628</td><td>07</td><td>8,899</td><td>429</td><td>2,603</td><td>1,670</td><td>147</td></td<>	4,439 172	172	551		10,628	07	8,899	429	2,603	1,670	147
55 8,005 277 4,316 1,150 36 6,710 107 3,439 1,144 70 6,711 107 3,439 1,144 80 6,710 107 3,439 1,144 90 7,278 77 3,535 1,144 10 7,278 77 3,734 1,073 10 7,441 83 3,234 1,073 10 7,407 74 2,676 571 10 7,473 84 2,676 571 10 7,473 84 2,676 571 10 7,473 84 2,177 679 10 7,573 84 2,145 671 10 7,576 7,147 679 7,144 10 7,172 1,147 679 10 7,172 1,147 679 10 7,172 1,147 671 10 7,172 1,1	4,091 160	160	6.19		9,154	20	8,488	354	5,248	1,298	92
38 7,035 135 3,237 1,149 36 6,721 165 3,535 1,144 7 6,721 165 3,535 1,144 7 6,721 165 3,535 1,144 7 4,335 5,208 95 3,199 860 7 4,307 74 2,676 571 7 4,335 54 2,240 691 7 8,835 47 2,177 679 7 8,827 39 2,295 577 7 8,439 13 2,125 618 7 9,412 16 2,145 635 7 2,245 6618 7 3,547 7 2,121 571 7 3,570 7 2,472 441 7 3,570 - 3,488 345 7 2,472 441 7 3,570 - 3,488 345 7 2,472 441 7 3,570 - 3,488 345 7 2,472 441 7 3,570 - 3,488 345 7 2,472 441 7 3,570 - 3,488 345 7 2,472 441 7 3,570 - 3,488 345 7 7 2,472 441 7 3,570 - 3,500 336	3,303 251	251	369		8,220	55	8,005	277	4,316	1,150	161
36 6,710 107 3,499 995 70 6,278 107 1,449 995 70 6,278 77 3,499 995 70 6,278 77 3,734 1,744 1,773 7,244 83 3,283 9,399 930 930 930 930 930 930 930 930 930	213	213	277		6,545	38	7,035	135	3,237	1,149	192
70 6,721 165 3,535 1,144 - 6,278 77 3,734 1,073 - 5,441 83 3,283 1,199 860 - 7,707 74 2,246 571 - 7,707 74 2,246 571 - 3,672 64 2,177 679 - 3,672 74 2,246 671 - 3,672 74 6,71 - 3,576 74 2,246 601 - 3,576 74 2,164 601 - 3,577 74 6,64 - 3,570 7 2,772 4,41 - 3,570 7 2,787 337 - 3,507 7 2,787 4,41 - 3,570 7 2,787 4,41 - 3,570 7 2,787 4,41 - 3,570 7 2,787 4,41 - 3,570 7 2,787 4,41 - 3,570 7 2,787 4,41 - 3,570 7 2,787 4,41 - 3,570 7 2,787 4,41 - 3,570 7 2,787 4,41 - 3,570 7 2,787 4,41	3,278 229	229	290		4,763	36	6,710	107	3,499	966	173
- 5,228 77 3,734 1,073 - 5,441 83 3,283 930 - 5,208 95 3,199 860 - 7 4,707 74 2,676 571 - 3,772 54 2,470 679 - 3,772 54 2,177 679 - 3,825 47 2,125 618 - 3,412 16 2,124 661 - 3,430 7 2,472 441 - 3,570 - 3,468 471 - 3,500 - 3,787 337 - 3,602 - 3,787 2,00	3,486 161	161	318		3,419	70	6,721	165	3,535	1,144	251
- 5,441 83 3,283 930 - 5,244 95 3,199 860 - 7,4,707 74 2,076 5,71 - 4,707 74 2,076 691 - 3,673 46 2,177 679 - 3,627 39 2,295 618 - 3,412 16 2,192 441 - 3,400 7 2,472 441 - 3,570 - 3,500 386 - 3,500 - 3,500 386 - 3,648 471 - 3,570 - 3,500 386	3,330 160	160	254		3,151		6,278	77	3,734	1,073	280
- 5,208 95 3,199 860 - 7 4,335 54 2,676 571 - 3,673 46 2,177 697 - 3,712 51 2,145 635 - 3,895 47 2,125 635 - 3,627 39 2,295 577 - 3,420 7 2,192 446 - 3,430 7 2,472 - 3,490 7 2,472 - 3,570 - 3,500 386 - 3,500 - 3,787 2,00		162	253		2,205		5,441	83	3,283	930	273
7 4,707 74 2,676 571 - 4,335 54 2,240 691 - 3,673 64 2,177 679 - 3,871 51 51 2,145 673 - 3,827 39 2,295 577 - 3,412 16 2,145 601 - 3,420 17 2,121 577 2 3,490 7 2,192 441 2 3,507 - 3,507 1 3,570 - 3,500 386 - 3,800 - 3,787 2,00	2,796 157	157	237		2,130		5,208	95	3,199	860	235
- 4,335 54 2,240 691 - 3,673 46 2,177 679 - 3,112 51 2,145 635 - 3,627 39 2,425 618 - 3,526 34 2,049 618 - 3,461 13 2,192 441 2 3,567 - 2,888 471 2 3,570 - 3,508 337 - 3,688 471 - 3,688 471 - 3,688 471 - 3,688 471 - 3,689 - 3,588 337	2,649 142	142	222		2,068	7	4,707	74	2,676	571	223
- 3,673 46 2,177 619 - 3,895 47 2,145 635 - 3,885 47 2,145 635 - 3,627 39 2,295 577 - 3,412 16 2,164 661 - 3,490 7 2,472 2 3,657 - 3,468 471 1 3,570 - 3,787 337 - 3,800 3 465 - 3,800 3 465 - 3,800 3 465 - 3,800 3 3787 500	2,765 136	136	203		1,136		4,335	54	2,240	169	191
- 3,712 51 2,145 635 - 3,895 47 2,121 571 571 571 572 576 576 576 576 576 576 576 576 576 576	2,577 92	92	195		1,077		3,673	949	2,177	629	228
2 3,657 - 3,668 47 2,121 571 571 571 571 571 571 571 571 571 57	2,481 99	66	170		977		3,712	51	2,145	635	199
- 3,627 39 2,295 577 - 3,412 16 2,164 601 - 3,430 13 2,192 441 - 3,500 - 3,500 337 - 3,500 - 3,700 337 - 3,600 - 3,700 337	2,361 119	119	189		866		3,895	47	2,121	571	172
2 3,526 34 2,049 618 - 3,412 16 2,164 601 2 3,490 7 2,472 441 2 3,567 - 2,488 365 2 3,567 - 3,568 471 1 3,570 - 3,500 386 - 3,800 - 3,787 2,787	2,177 89	89	180		1,032		3,627	39	2,295	277	183
- 3,412 16 2,164 601 - 3,490 7 2,472 446 2 3,657 - 2,888 365 2 3,567 - 3,468 4,71 1 3,570 - 3,500 386 - 3,800 3 7 2,787 2,000	2,024 167	167	163		921		3,526	34	2,049	618	242
- 3,561 13 2.192 466 2 3,590 7 2,472 441 2 3,567 - 3,668 471 1 3,570 - 3,508 386 - 3,602 - 3,787 2,808 - 3,602 - 3,787 2,787 2,787	1,778 148	148	100		773		3,412	16	2,164	109	220
2 3,490 7 2,472 441 2 3,657 - 2,888 365 2 3,567 - 3,468 471 1 3,570 - 3,500 386 - 3,800 - 3,787 237	1,712 150	150	106		7 80	1	3,361	13	2,192	997	225
2 3,657 - 2,888 365 2 3,567 - 3,468 471 1 3,570 - 3,500 386 - 3,800 337 - 3,800 3 7.87 2,00	1,465	06	97		813	2	3,490	7	2,472	441	224
2 3,567 - 3,468 471 1 3,570 - 3,500 386 - 3,802 - 3,187 337 - 3,880 3 4,152 4,00	1.669	87	66		006	2	3,657	ı	2,888	365	194
1 3,570 - 3,500 386 - 3,602 - 3,787 337 - 3,880 3 6,152 6,70	1.836 92	92	97		913	2	3,567	1	3,468	471	152
3,602 - 3,787 337 - 3,787 337 - 3	1.472 60	09	86		772	-	3.570		3,500	386	157
1,000 10 10 10 10 10 10 10 10 10 10 10 10	1 7.57	8 6	108		800		3,602	1	3 787	337	110
77.15	1972 1.617 107 136	107	136		968		3.880	en	4.152	420	146

1915 117 117 118 117 118 117 118		YEAR	CLEARFIELD	CLINTON	ELK	FAYETTE	FULTON	CREENE	HUNTINGDON	INDIANA	JEFFERSON	LAWRENCE
1931 142 200 150 150 150 124 155 202 165 177 184 184 185 184 185 184 185 184 184 185 184		1925	173	165	172	228	584	897	230	184	208	592
1945 1950 195 19		1931	142	500	160	156	224	195	202	165	177	205
1940 190 24.9 21.7 22.9 23.9 21.8 19.9 20.1 19.4 19.4 19.4 21.7 22.9 2		1935	160	167	195	169	196	172	184	163	186	171
1944 217 218 227 227 224 219 229 226 228 227 228 229 228		1940	190	249	217	230	209	218	197	201	194	197
1942 239 236 247 271 272 273 274 273 274 275		1941	217	232	227	227	234	217	223	223	214	198
1944 255 255 256 257 257 257 257 257 257 256 257		1942	239	265	267	272	258	259	246	270	239	233
1944 257 253 2591 289		1943	253	296	282	267	278	275	281	261	286	238
1946 223 259		1964	257	232	291	289		244	272	279	253	133
1946 205 215		1945	229	259	250	259	•	257	255	253	233	227
1947 215 215 214 117 119 119 111 119 119 118		1946	203	194	193	249		225	203	206	196	207
1946 1949 1949 1944 1949		1947	215	220	180	199	211	216	158	196	202	214
1940 151 154 155 156		1978	100	234	177	169	305	061	101	180	188	164
1950 171 162 167 175 171 174 176 175	Assessed	10/0	151	157	155	160	133	170	101	151	138	252
1950 177 178	Dane	1050	177	175	167	176	171	177	150	101	167	202
1951 205 217 219 152 234 204 161 211 175 175 1953 175 1953 175 1953 175 1954 175 185 175 1954 175 185 175	Days	1950	//1	C01	107	6/1	1/1	1/4	160	100	104	202
1952 247 257 176 165 165 174 117 183 175 1954 186 195 166 169 224 118 163 210 213 215 216 215 216 217 <td>Worked</td> <td>1951</td> <td>202</td> <td>307</td> <td>219</td> <td>152</td> <td>234</td> <td>507</td> <td>141</td> <td>717</td> <td>1/2</td> <td>245</td>	Worked	1951	202	307	219	152	234	507	141	717	1/2	245
1953 4.43 6.62 2.16 169 250 224 1.28 2.05 2.23 1.95 1.95 1.95 1.95 1.95 1.84 1.11 2.06 1.95 1.11 2.06 1.95 1.11 2.06 1.95 2.11 6.6 2.25 1.41 2.05 2.0		1952	217	257	176	126	165	174	117	183	175	237
1954 186 187 184 151 213 205 153 222 195 1955 217 251 184 151 211 206 235 141 223 204 1955 205 261 173 200 - 721 179 201 176 201 176 201 176 201 176 179 201 176 201 176 179 179 201 176 176 179		1953	243	262	216	169	250	224	128	202	223	276
1955 217 218 211 208 235 141 218 204 1956 205 260 183 211 64 235 168 220 210 1958 205 261 173 169 - 221 178 145 211 189 189		1954	186	192	184	151	213	205	153	232	195	227
1956 205 260 183 211 64 235 168 230 210 1958 189 251 173 200 - 231 179 211 189 1958 189 251 163 169 - 178 145 190 176 1958 264 224 179 169 177 160 178 142 190 178 1961 226 224 179 160 155 - 178 142 190 178 1961 226 224 179 160 155 - 196 200 196 200 196 200 196 <td< td=""><td></td><td>1955</td><td>217</td><td>251</td><td>189</td><td>211</td><td>208</td><td>235</td><td>141</td><td>218</td><td>204</td><td>335</td></td<>		1955	217	251	189	211	208	235	141	218	204	335
1957 202 261 173 200 - 221 179 211 189 1958 196 21 163 169 - 178 145 190 178 165 190 178 178 145 190 178 178 196 179 178 178 196 179 178 178 178 196 201 178 178 178 196 201 178		1956	205	260	183	211	79	235	168	230	210	235
1956 189 251 163 169 - 178 145 190 176		1957	202	261	173	200		221	179	211	189	225
1965 204 242 183 147 - 178 142 201 132 136 147 142 201 132 136 147 142 201 132 149 143 - 186 148 142 201 132 144 143 - 186 186 138 136 200 196 196 213 242 231 196 - 196 138 136 200 196 231 242 231 242 231 242 231 242 231 242 231 242 232 242 232 242 232 242 232 242 232 242 232 242 232		1958	189	251	163	169		178	145	140	176	268
1960 216 234 179 143 38 177 162 188 204 1961 226 237 160 155 - 185 136 200 196 1962 213 214 156 - 186 - 196 200 196 1964 221 160 155 - 196 - 196 200 200 201 <td< td=""><td></td><td>1959</td><td>20%</td><td>277</td><td>183</td><td>177</td><td></td><td>178</td><td>14.2</td><td>201</td><td>132</td><td>225</td></td<>		1959	20%	277	183	177		178	14.2	201	132	225
1961 206 207 167 152 20 185 136 200 196		1960	216	747	170	17.3	3.8	177	162	1881	20%	255
1501 2.00 2.10		1061	200	100	160	140	90	100	136	100	107	100
1964 213 242 213 164 - 1980 158 158 201 1964 221 242 213 196 - 1980 158 218 201 1964 221 223 218 - 220 159 208 221 1965 236 239 216 - 220 159 208 221 1966 237 208 211 218 - 220 150 203 216 1967 266 223 223 223 223 223 223 222 1968 267 226 223 240 242 24 26 220 222 222 222 223 224 224 244 250 220 163 220 163 222 222 222 222 222 222 222 224 220 163 220 163 220 1		1061	200	707	160	155		183	136	700	196	757
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1968 262 225 243 208 - 228 271 207 200 1969 220 230 230 242 56 230 163 1970 220 260 139 230 242 56 230 163 1971 224 260 193 252 201 - 222 243 1971 244 264 202 193 234 231 - 228 191 1973 243 245 221 - 246 - 228 228 228 228 1974 261 245 254 221 - 226 228 228 228 228 228 228 228 248 </td <td></td> <td>1961</td> <td>257</td> <td>286</td> <td>211</td> <td>218</td> <td>•</td> <td>231</td> <td>203</td> <td>236</td> <td>504</td> <td>281</td>		1961	257	286	211	218	•	231	203	236	504	281
1976 241 260 239 230 240 262 56 220 163 1971 214 264 260 190 220 160 260 230 243 246 226 228 191 182 182 183 183 183 183 183 183 183 183 183 183 226		1968	262	225	243	208	•	228	271	207	200	274
1970 220 260 190 220 160 250 - 222 243 1971 214 224 224 231 - 197 182 1972 240 266 203 234 231 - 228 191 1973 243 246 - 246 - 226 228 1974 261 245 221 - 246 - 226 228 1935 4 - 1 22 1 1 4 1940 5 - 1 2 1 1 4 1941 1 2 1 2 1 1 4 1 1 4 1942 1 2 1 2 2 1 1 4 1 1 4 - 2 1 1 4 - 2 2 2 2 2		1969	241	260	239	230	240	242	26	230	163	219
1971 214 274 202 193 252 201 - 197 182 1972 260 266 203 203 234 231 - 226 191 1972 246 267 263 223 - 246 - 226 228 191 1974 261 245 254 221 - 231 75 205 206 226 1931 4 - 1 2 78 - 15 1 17 4 1935 4 - 1 25 1 1 2 10 1 4 1944 7 - 25 1 1 2 2 2 1 1 4 - 2 1 1 4 - 2 1 1 4 - 2 2 2 1 1 4 - 2 2		1970	220	260	190	220	160	250	•	222	243	217
1972 240 266 203 203 234 231 - 228 191 1973 243 243 314 215 229 - 246 - 226 228 1974 261 245 231 75 205 206 228 1925 8 - 2 78 - 15 1 17 4 1931 4 - - 12 7 2 10 1 1940 7 - 14 7 2 2 1 1 1942 7 - 2 3 - 2 3 3 2 3 3 1942 4 - - 26 - 1 1 2 2 1 1 1 1 1 1 1 1 2 2 1 1 2 2 1 1 2		1971	214	274	202	193	252	201		197	182	254
1973 243 314 215 229 - 246 - 226 228 1974 261 245 254 221 - 231 75 205 226 228 1935 4 - 2 78 - 15 1 19 4 1944 1 2 1 2 1 4 4 1944 1 - 2 14 1 7 2 10 1 1942 4 - - 24 - - 2 3 3 - 1942 4 - - 24 - - 5 - 10 1 1942 4 - - 26 3 20 1 1943 4 - - 26 3 1 1 2 1944 - - - 26 3		1972	240	566	203	203	234	231	•	228	191	203
1974 261 245 254 221 - 231 75 205 206 1935 4 - 2 78 - 15 1 19 9 1940 5 - 1 22 - 11 - 1 4 - 1 4 - 1 4 - 1 1 4 - 1 4 - 1 1 4 - 1 4 - 1 1 4 - 1 4 - 1 4 - 1 4 - 1 4 - 1 4 - 1 4 - 1 1 4 - 1 1 4 - 1 <td< td=""><td></td><td>1973</td><td>243</td><td>314</td><td>215</td><td>229</td><td></td><td>246</td><td>•</td><td>226</td><td>228</td><td>269</td></td<>		1973	243	314	215	229		246	•	226	228	269
1925 8 - 2 78 - 15 1 19 9 9 1935 4 - 1 22 1 1 1 7 4 1940 1940 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		1974	261	245	254	221	•	231	7.5	205	206	245
1925 8 - 2 78 - 1 15 1 1931 4 - 1 25 - 11 2 2 2 1 1935 4 - 2 1 13 - 2 1944 5 5 - 2 1 1 2 2 2 1 1941 1 1 2 2 2 1 2 2 1942 7 1 2 2 2 2 2 1942 7 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2												
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1946 5 - 14 1 7 2 1941 1 - 25 - 6 3 1942 7 - 34 - 5 - 13 1943 4 - 26 - 13 1		1935	4	•		25		2	7	10	-	
1 325 - 6 3 7 34 - 5 - 13 1	Fatalities		5	•	•	14	1	7	2	2	3	1
7 34 - 5 - 13 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		1941	,	•		25		9	e	20	-1	
4 26 - 13 1		1942	7	•		34	•	2	•	17	2	7
		1943	4	•	,	56	•	13	1	10	-	•

LAWRENCE				•				•		٠		,				٠			•								•	•			-				•		100 000	102,043	197'09	74,909	89,649	84,447	81,462	13,330	7 197	0 100	001,00	8,0/2	12,652	15,891	19.146	30,478
JEFFERSON		-	2	٠.	,			_	2		-	•		2	2		-	•	•	-				-			2	•		•			-		•		200	000, 414	439,481	246,720	435,055	485,805	482,296	572,030	461 859	710,135	410,133	411,562	457,293	412,804	243,013	305,670
INDIANA	11	7	10	α	oo	0 4	n	6	7	5		* *	17	7	1	4	-	4 4	D i	m	1		, ,	4	2	2	9	7	- 6	۰ ۱	-	S	80	2	-		2 011 066	2,011,033	1,325,038	1,361,223	1,427,093	1,718,572	1,937,954	1,756,493	1 857 074	1,561,760	1,101,100	1,451,436	1,369,070	1,295,150	963,365	1.162,582
HUNTINGDON	1		-	•			•		•	•	(ı	•	•	•	•	,		•	•	•	•			•		•	,	1	1	•	•	1	•	•	•	951 020	231,082	700,007	195,229	182,199	183,013	159,001	149,103	180 824	100,024	177,000	155,863	95,483	59,149	66,422	73,655
GREENE	91	11	14	01	2.	3 .	^	2	7	6	13	71	4	7	12	œ		4 0	0	-	4	07	•	~	2	9	c) <		-	-	9	c	2	1	250	507, 706	79,079	299,799	927,147	1,094,456	1,372,961	1,418,681	1 465 868	1 700,000	7/700,717	1,759,110	1,963,031	1,887,598	1.626.053	1,564,345
FULTON				٠	-	•					•	,			•		•		•						•			•		,	,	•			•		70 530	070'67	48,832	50,568	24,967	56,325	50,608	076 27					9,516	7,924	2,684	3,420
FAYETTE	25	25	21	10	=	::	=======================================	9	7			٠ ٠	7		2	2	. "	٠.		r	2	-	٠,	7			2	•			7	_		2	•	•	000 301 7	0,727,330	2,747,128	2,839,965	4,648,292	5,070,420	6, 298, 013	5, 342, 499	4 833 127	737,000,4	7,247,307	3,055,263	2,798,576	2,331,066	1,994,643	2,061,273
ELK		•	1		-	4			-	•	-	1					-	٠,	-		_			-			•			,		-				1	120 000	323,071	079, 757	243,478	244,799	237,558	202, 739	185.474	176 803	122 817	175,017	112,212	127,470	158,127	123,748	115,683
CLINTON		-	•	-	•		•			•		•		_		•						٠	1		•		•		1	•				•		1	17 / 05	47,400	78, 250	22,411	10,498	33,222	860.44	64,655	39,617	75,610	670,07	31,193	52,593	50,274	44,746	52,432
CLEARFIELD	7	S	er.	, 4	» ų	o 1	1	S	2	Co.) (1	n	2	2	2	1 <	3 (7	1	6		۷,	1		2	-	7		4 ,	1	1	2	1	1	E	1 501 102	1,391,42/	791, 913	969,471	924,961	1,082,216	1.067.479	1,188,863	1 214 031	1,214,031	1,113,040	1,040,6/6	1,226,021	1,227,661	789,635	863,989
YEAR	1944	1945	1946	107.7	1070	0467	1949	1950	1951	1952	1000	1933	1954	1955	1956	1957	1000	1220	6661	1960	1961	1962	1905	1963	1964	1965	1966	1967	1000	1 200	1969	1970	1971	1972	1973	1974	1000	1925	1931	1935	1940	1941	1942	1943	7701	10/6	75.0	1946	1947	1948	1949	1950
																	Danal Ladan	ratallies																											Mon-Days	riail-Days						

	1.001	0000		The second secon		1407707	CITATION	HOW TINGEDON	LINDIAINA	JEFFERSON	LAWKENCE
	1661	912,023	52,930	120,707	1,619,730	9,356	1,818,549	60,437	1,179,966	293,261	33.464
	1952	886,641	41,135	84,227	1,156,039	8,295	1,475,827	41,350	960,852	227,250	21,885
	1953	801,157	65,793	79.707	1,393,063	13.767	1.796.222	35.553	885.573	256, 119	768 77
	1954	609,249	40.907	50,950	991, 138	8,110	1 439 242	20, 702	751 505	224 069	1,3,57,7
	1955	710,135	57.482	54.755	1.003,173	7.488	1 573 815	15 129	761 061	203,003	78,047
	1956	715,570	41,921	58.265	721.624	4, 480	1.576.783	27 708	813 413	200,007	58,000
	1957	673,752	41.765	43.820	629,153		1,388,211	13.821	787 359	202,272	62,043
	1958	616,410	40.694	41,323	372,752		969, 424	12 039	625,162	163,518	73,201
	1959	569.081	38.031	43 412	312 446		925 966	13 530	642,400	113,000	50 787
	1960	571, 221	33.284	39.744	295 175	269	835 198	11 998	501,400	116,556	56 931
	1961	569.067	28 185	30,30%	175,618	04	200,000	7 338	77.7.7	126 110	70,744
	1001	570 037	20,107	77,034	176 010		000,047	0,5,7	704',467	135,119	407, 500
-	7061	570,000	65,22	41,925	1/0,932		681,849	6,346	471,460	136,632	43,920
Man-Days	1963	543,829	74,007	39,284	191,457		740,266	7,974	467,945	126,281	55,269
	1964	521,594	22,665	41,266	211,762		856,155	7,476	442,336	126,218	43,841
	1965	508,380	24,338	37,452	233,023		834,025	5,868	465,041	124,637	50,426
	1966	498,630	39,943	35,169	194,892		805,225	4,594	469,415	136,579	60,389
	1967	456,714	42,385	21,076	168,861		788,466	3,247	511,664	122,908	61,879
	1968	447,989	33,771	25,734	162,233	٠	767,400	2.218	453,888	93,036	61.764
	1969	353,588	23,434	23,155	187,475	780	844,377	390	567,775	71.867	49.038
	1970	366,730	22,602	18,861	198,433	320	915,813		906 1799	88.594	42,183
	1971	394,499	25,245	19,632	176,271	504	717.714		684,053	86,083	38,618
	1972	353,755	15,943	17,488	156,475	234	827,824		797.497	73,681	31,873
	1973	352,753	28, 241	23,257	185,107	,	886,779		857,618	76,725	32,026
	1974	422,868	26,216	34,616	214,097	,	896,963	225	853,376	86,607	35,845
	-										
	1925	680,088		526,342	367,748		332,866	699,587	421,509	329,732	279,183
	1931	735,535		887,802	633,343		337,367		389,781	495,340	208,713
	1935	733,611			538,162	142,776	1,477,773	247,724	560,650	1,837,504	
	1940	609,601		1	1,602,308	163,381	758,590	250,076	1,385,306	587,702	
	1941	4,113,081		,	884,397	. 1	1,049,488	168, 243	415,402	1,927,066	
	1942	671,737	•	,	748,976	,	1,516,415	. •	552,406	1,081,307	260,637
	1943	1,468,184	٠		880,364		552,976	421,426	970,245	2,492,658	
	1944	913,780			906,731		530,486	597,408	979,048		,
	1945	1,274,246	88,147	1	774,281		784,432	•	1,218,835	2,058,848	
	1946	2,147,889		474,628	785,546		661,313	808,065	895,065	1,281,723	
	1947	1,348,623	525,933	•	972,137		1,295,601		1,129,483	603,626	
Production	1948	1,350,427		1,043,641	1,398,640	118,853	958,319		1,068,498		
Per	1949	5,161,831			836,857		1,746,326		1,212,350		,
Fatal	1950	1,235,393			1,679,883		2,024,492	,	867,728	2,003,302	
	1951	2,964,078		784,597	1,504,035		1,688,653		1,917,444	988,565	
	1952	1,927,096	,	. •	2,507,860		1,065,875		1,249,107	. '	
	1953	1,735,840	,	518,093	1,810,982		972,954		1,439,056	1,644,773	
	1954	1,624,664	1		2,147,465		2,338,768		407,065		1
	1955	2,880,175	642,492	1			1,695,156		1,510,504	737,486	
	1956	3,317,197		1	2,678,666		1,035,329	1	7,001,596	839,146	
	1957	3,148,950			989,970		1,534,318	,	1.694.279	1.488.656	٠

LAWRENCE			1	1		ı		1			•	. !	898,738	,			ı	1																												
JEFFERSON	1,381,434		1,147,022			1,789,771	1,884,847	. "	344.866						1,387,496			1	REGION	135.266.612	96.844,250	91,140,273	111,416,916	127,469,207	142,759,573	139,801,363	144,408,418	130,696,854	123,587,065	144,761,964	130,627,789	87,351,892	103,439,887	106,680,097	87,308,999	91,938,156	70,823,985	85,042,677	88,595,658	84,064,493	67,398,564	65,627,585	65, 595, 999	63,171,313	65 648 015	71,258,957
INDIANA	5,605,795	1,033,358	1,708,907	4.879,306	1,607,404	1,387,480	2,933,553	3.313.254	2.556.072	1,000,000	1,088,896	2,186,19/	8,021,859	1,662,853	1,064,092	4,217,086	9,032,403	9,026,886	WESTMORELAND	20.720.626	11,243,386	8,989,269	8,756,882	10,875,964	12,567,665	12,622,983	12,456,807	11,009,275	9,747,937	9,882,492	8,993,487	5,223,834	6,131,999	5,759,410	5,252,229	5,218,092	2,754,921	3,932,005	4,505,410	4.737.250	3,557,895	3,436,571	3.362.099	3.347.734	3 730 800	3,898,862
HUNTINGDON				1				1	,			1			1	1		•	WASHINGTON	15, 421, 542	13,640,250	15,890,388	17,872,551	19,916,404	20,661,070	20,311,505	21,129,326	18 152 651	18.984,071	21,409,249	18, 245, 125	12,484,414	14,744,761	16,106,865	13,656,583	16,838,775	12,838,740	15,921,185	15,014,199	13,783,986	10,575,312	10,069,016	10,913,281	10,359,035	10 945 366	12,146,067
GREENE	4,875,751	1,206,186	9,966,944	2,394,154	228,433	3,206,656	2,315,016	1 946 015	3 786 253	0,100,100	3,/4/,/6/	2,769,295	11,458,458	11,576,734	1,357,287	3,011,184	4,333,922	8,287,320	VENANGO	8 197	2,600	6.064	28.621	29,400	20,770	48,671	45.859	40 291	120,696	250,391	448,818	152,373	541,011	437,099	447,516	596,684	522,403	701,720	841,490	798,054	634,182	607,707	676, 517	612,110	506 077	898,095
FULTON					,													ı	TIOGA	144 680	190,114	177 096	190,597	319,083	358,801	302 284	268,177	213,030	156.632	173, 291	204,748	141,782	149,224	138,117	62,761	68,839	55,289	81,793	94,476	265,242	296,764	211,027	242,375	223,023	233, 863	306,465
FAYETTE	727.250	2.754,230	748.636	617,130	1.314,657	1,525,525	-		781 051	100,107			1,387,377	1,848,583		828,875		1	SOMERSET	0 629 892	7,306,313	5 675 139	4 839 036	6 137 729	6,938,898	7 613 273	8 236 565	7 50% 7.05	6 663 474	8.027.289	7,544,388	4,961,339	5,901,852	6,513,342	4,982,002	3,961,378	2,264,833	3,479,806	4,273,532	3,827,771	2,667,943	2,211,735	2,181,308	2,215,649	2 702 986	3,164,518
ELK	350.750	354,470		374 888		543.530								412,258	1	,	,	773,261	MCKEAN			13 264	101	,	5 729	2 176	6,1,0	16 99%	40,938	1.404	5,596	23,960	64,723	81,307	43,847	82,210	93,101	109,930	103,864	41,887	47,432	42,128	32,030	5,940	2 185	4,370
CLINTON	,				,	٠	,			•		1		,			,	1	MERCER	279 087	213,007	32/ 260	140,010	7.28 239	420,23	718 208	630,530	508,002	401 030	353,523	389,800	406,073	508,342	495,526	534,666	559,100	638,686	653,085	503,292	508, 297	607,524	525,453	692,342	872,960	1 045 879	711,921
CLEARFIELD	1 412 887	2 831 587	6 280 354	2 105 224	3,278,443	6 843 783	0,010,0	2 5 01 207.	3,001,294	1,221,041	1,721,803	6,080,361	5,876,819	5,900,616	2,912,942	6,000.9	1	2,604,500	LYCOMTNG	23 010	25,919	58,616	63,653	8,8	77,047	51,242	71,237	74,14	45,040	32,562	25,070	25.741	33,174	35,754	27,034	23,089	36,026	48,423	56,961	85,609	63,141	57,178	60.354	58,611	38 770	29,302
VEAR	1058	1959	1960	1961	1961	1963	1964	1000	1965	1960	1967	1968	1969	1970	1971	1972	1973	1974	VFAR	1005	1927	1025	1940	10/1	1947	10/3	1945	10/5	1945	1947	1948	1949	1950	1951	1952	1953	1954	1955	1956	1957	1958	1959	1960	1961	1962	1963
									Production	Per	Fatal																				Total	Production	(net tons)													

144		
	REGION 77,221,793 80,119,548 81,449,647 75,101,385 75,714,611 80,091,922 71,776,681 75,863,137 76,786,661 76,786,661	165, 586 1129, 346 1129, 346 1129, 346 1129, 346 1129, 346 113, 494 110, 326 110, 326 110, 326 110, 326 110, 326 110, 326 110, 326 110, 326 12, 326 12, 326 13, 336 13, 336 13
	WESTYORELAND 4, 145, 711 4, 145, 711 4, 20, 423 3, 556, 999 2, 924, 224 2, 924, 224 2, 591, 158 2, 656, 597 2, 340, 787 1, 844, 089 2, 605, 697 2, 605, 697	20,246 12,063 12,063 12,063 12,063 12,063 10,094 10,093 11,288 11,288 11,288 11,288 11,288 11,288 11,288 11,288 11,288 11,288 11,288 11,288 11,288 11,288
	MASHINGTON 14, 267, 843 14, 267, 843 14, 145, 130 14, 145, 130 13, 593, 120 14, 461, 664 12, 345, 703 13, 670, 704 13, 435, 704 13, 435, 704 13, 683, 706	15,0768 19,336 19,336 19,336 19,336 19,539 1
	VENANCO 487,329 400,056 493,777 439,283 549,365 464,719 378,119 358,119 358,119 358,119 364,903 440,928	25 25 25 35 35 35 36 37 37 37 37 37 37 37 37 37 37 37 37 37
	TIOGA 450,424 455,431 508,108 511,683 578,613 741,946 813,239 618,596 575,992 426,534	5 6 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8
	SOVERSET 3,409,154 3,502,211 3,502,415 4,017,512 4,017,512 4,037,718 3,730,159 3,591,444 4,437,917 5,487,094	9 6626 8 846 6 6528 6 6528 6 6528 6 6528 6 6528 6 6528 6 6528 6 6528 6 6528 7 7848 7 7888 8 3 2 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3
	MCKEAN 21,700 15,983 24,662	. 43 . 7 7 7 7 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8
	MERCER 595, 667 552, 103 423, 963 308, 627 184, 375 183, 512 380, 738 364, 478 364, 478 241, 304	4,53 4,53 4,53 4,53 4,53 4,53 4,53 4,53
	171,207 116,282 102,540 88,035 60,184 49,598 60,708 83,372 104,896 1132,315	100 100 100 100 100 100 100 100 100 100
	YEAR 1964 1965 1966 1966 1970 1971 1972 1973	1925 1933 1933 1940 1944 1944 1945 1946 1956 1957 1958 1968 1968 1968
	Total Production (net tons)	Employe s

REGION	26.549	25.627	26,722	29,108	200	170	179	213	223	254	266	280	255	208	220	202	154	193	186	168	198	197	219	213	205	178	173	183	189	191	206	218	225	228	229	225	233	235	204	233	235	225
WESTMORELAND	868	839	828	968	228	168	168	212	237	234	257	266	225	202	178	171	142	188	163	165	180	168	186	198	200	164	170	171	176	196	208	205	208	214	190	211	230	224	215	230	188	201
WASHINGTON	4.611	4.516	4,810	5,244	170	177	207	229	222	547	271	291	265	218	209	175	159	172	186	168	215	210	233	212	210	177	256	186	197	193	213	231	235	227	231	215	239	242	208	237	250	234
VENANGO	86	71	69	79	225	86	156	216	229	223	240	304	204	124	238	225	242	225	299	295	226	226	337	252	259	217	221	237	569	242	281	207	223	286	797	236	509	279	185	243	219	245
TIOGA	139	88	105	86	75	167	159	169	194	225	253	261	280	189	138	149	132	217	165	74	168	149	213	193	243	246	182	210	199	213	249	199	253	234	254	271	286	321	242	259	257	229
SOMERSET	1.338	1.240	1,418	1,654	221	164	180	182	219	239	269	282	265	203	174	191	146	166	173	149	140	121	171	193	173	145	130	148	151	155	175	179	195	208	226	226	220	208	201	223	236	229
MCKEAN			•	•		•	205			189	71		200	203	53	212	118	196	226	168	265	200	296	286	228	238	223	168	27	166	149	157	9	99		4	•		•		•	
MERCER	95	07	41	31	230	184	200	188	237	260	203	272	257	195	256	224	237	195	228	207	197	185	339	183	255	240	564	252	241	259	265	238	240	273	219	196	251	253	233	298	263	272
LYCOMING	21	191	32	19	229	237	219	234	215	262	239	271	271	165	103	109	238	216	597	177	236	173	236	240	270	219	239	176	177	154	183	227	245	202	215	196	289	320	226	295	268	253
YEAR	1071	1972	1973	1974	1925	1931	1935	1940	1941	1942	1943	1944	1945	1946	1947	1948	1949	1950	1951	1952	1953	1954	1955	1956	1957	1958	1959	1960	1961	1962	1963	1964	1965	1966	1967	1968	1969	1970	1971	1972	1973	1974
			Employes																			Average	Days	Worked																		

REGION	27,967,520	25,165,237	21.048.972	21,679,669	19,509,263	15,642,145	16,417,442	16,036,009	12 906 961	12 656 135	10,000,133	10,347,8/4	11,401,377	10,757,603	9,646,511	7,339,300	6.442.554	6,124,070	5 598 006	5 200 651	2,503,001	5,407,629	5,684,778	5,674,572	5,647,153	5,444,286	5,214,180	5 346 845	5 703 7.26	7,77,71	5,417,244	5,983,887	6,276,867	6,565,713	433.547	465,597	566,089	542,643	767 887	100,101	163,470	785,401	880,539	926,928	965.524	1.080.313	1 145 857	1 2/2 075	1,343,875	407 . Q47 . I
WESTMORELAND	2,150,936	1,870,642	1,020,664	1,497,347	1,362,650	980 164	1.110.737	886.064	808 036	000,100	002,703	453,834	541,990	538,348	473,330	347,233	325,874	303,676	286 672	283 030	200,000	294,192	288,907	266,404	263,037	208,270	187,830	169 676	187 250	101	18/,033	193,141	156,025	180,173	493.348	562,169	473 119	1 094 610	7.35 030	400,000	246,420	664,368	889,772	688,080	749,841	1 098 055	1 798 697	1,000	1,044,/6/	013,200
WASHINGTON	4,027,095	3.581.816	3,219,689	3,243,826	2,764,413	2 342 385	2,463,502	2 477 979	1 000 067	2 500 501	190,060,7	1,9/5,191	1,886,560	1,639,999	1,347,653	1.075.914	885,253	984, 439	862 489	800, 853	002,000	845,416	921,735	952,692	996,318	1.011,991	938.643	085 628	1 127 025	2,127,000	929, 108	1,069,446	1,201,858	1,228,497	514.051	401,184	690,886	812,389	1 106 767	T, TOD, 40/	712,451	725,410	1,320,583	789,246	904,003	1 338 078	1,020,010	1,073,443	2,496,883	1.134.212
VENANGO	4,863	3.474	7.549	16,693	12,823	12,608	20.476	21,855	31 834	100,00	39,119	34,826	63,107	42,801	37,346	37,355	35,123	27 440	26 34.2	22,042	23,510	41,535	24,067	21,198	29,767	30,110	19.815	26 20%	20,234	27,120	18,160	17,227	15,135	15,720		•										٠		•		
TIOGA	64,812	63.001	43,332	26,256	31,022	27, 895	33 819	21,229	0 656	2,000	10,597	8,506	14,046	16,194	28,237	31,065	19,483	22 242	17 17,6	17 700	17,700	19,645	17,760	22,035	18,707	23, 131	27,100	27, 010	35,010	20,00	33,726	22,241	27,004	22,530		95 057		05 200	010,010	317,003			134,088	. '	•			•		i
SOMERSET	1,728,431	1,602,686	1,311,112	1 216 256	1 143 089	051 366	1 048 617	1,040,027	766 472	77,007	609,443	348,436	614,482	967,499	555,835	349, 260	278 957	256 391	27,1 053	250,22	101,007	256,771	244,780	268,115	271,061	273, 207	272,23	262,607	202,007	110,107	270,015	276,729	339,191	379,344	506 836	347 920	736 540	60, 880	1 227 570	1,227,340	770,989	761,327	1.176,652	7.594,498	666, 347	1 146 756	1 508 878	1,000,010	1,240,335	2,950,926
MCKEAN	1	5.200	4 456	213	878	2 2//5	3 727	7,77	7,440	4,014	8, 221	6,206	10,652	10,594	3,880	3,332	3 799	1,179	101	100	2,130	2,826	1,727	2,178	1,320				•	•			•	1		٠								٠)	•		•
MERCER	66,847	55, 795	7.8 970	53 564	59,061	700,00	62,240	76, 240	10,234	72,401	55,910	42,579	74,580	52,916	73.900	45,538	772	7,500	707,01	42,000	51,113	37,078	28,337	27,573	32,177	17,055	7,641	10,701	10,700	10,074	13,051	11,922	10,767	8,459		٠	32% 260	254,500	000	458,239		418,298	317,166	. '		353 503	000,000	309,000	406,073	1
LYCOMING	11.908	12,726	11 300	7, 037	3 708	0,,0	7,110	7,117	4,707	5,3/9	3,552	5,542	7,307	9,376	11 599	9 226	8 622	7,035	7,00,7	0,034	3,830	3,481	4,775	5,641	5.057	2,604	2,004	2,000	2,202	2,436	4,756	4,713	8,579	17,003								51,237	•	•		•		•	•	1
YEAR	1944	197.5	10/6	107.7	107.0	1070	1050	1051	1921	767	1953	1954	1955	1956	1957	1958	1050	1960	1000	1961	7967	1963	1964	1965	1966	1967	1068	1000	1909	D/67	1971	1972	1973	1974	1025	1031	1035	1000						1945	1946	10/2	1070	1940	1949	1950
																Man-Dane	riail-Days																							Production	Per	Fatal								

LYCOMING PERCER MCKEAN SOPHERSET TIOGA VENANCO MASHINGTON HEST 1,302,668 - 1,303,791 - 1,245,500 - 1,950,940 - 1,	1953	195		-	_		r roanceron 1		_	-	_	_			_	_	_		_		-		11	CRAWFORD COUNTY							CAMERON COUNTY							
Nekean Somerset T10GA			1955 48,423	- 9561	957	- 858	- 656	- 0961	- 1961	1962 -	6961	- 596	5961	- 9961	- 196	- 8961	- 6961	- 0/61	- 1/61		6261	- 5261	YE		61	19	19	19	61			19	19	19	61	19	19	•
SOPERSET LLOSA VERNICO MASIRILLOS MESEL 1, 302, 566 - 1, 973, 794 1, 326, 560 - 1, 956, 947 1, 320, 459 - 2, 106, 847 1.	229,100	1	•	•							1	1				1	•			7		1	YEAR TOT	1950	943	55	1945	940	47	848	649	150	151	152	153	1954	25	20
110ca Veragico washing-lon westr - 1,073,791 mestr - 1,950,940 - 2,106,847 1.	1	٠			•		•		,									,	,	<u></u>		1	TOTAL PRODUCTION	3,850	1,988	3,897	3,471	3,010	5,298	19,140	32,699	98,702	72,566	902 '99	51,836	59,832	83,841	
VENANCO WASHINGLON WESTER 1,950,940 - 1,950,940 - 2,104,847 1.	1,320,459	2, 264, 833	1,159,935	1,068,383	3,827,771	1,333,971	2,211,735	1,090,654	1,107,824	2,702,986		3,409,154		3,959,415	4,017,512		1,344,593	1,865,079	3,911,875	1,795,722	739,652	5,487,094	EMPLOYES	9	9	2	5	2	2	01	33	38	38	19	12	18	24	***
1,073,791 1,073,791 1,050,940 2,104,847				1	8						,											•	DAYS WORKED	94	16	280	200	200	200	161	544	274	224	290	288	222	274	
	ı				798,054						1											1																
822,773 404,018 1 304,523	2,104,847	2,319,790	2,653,531	1,364,927	1,148,665	1,762,552	3,356,339	5,456,640	3,453,012	3,648,455	3,036,517	4,492,614	2,031,491	7,072,565	3,694,589	1,941,874	2,752,280	3,615,401	4,181,901	3,417,676	2,687,140	2,616,600	FATALITIES		,	1		,		1	,			1			,	
	1,304,523	1,377,460	436,889	4,505,410	1,579,083	1,185,965	1,718,285		1	3,730,800	1,949,431	2,072,855	2,152,623	. 1	1,778,469	2,952,224	2,591,158	2,626,597	1,197,353	2,340,787	•		MAN-DAYS PRODUCT	276	228	1,400	1,000	1,000	1,000	1,914	8,040	9,371	8,518	5,512	3,456	3,989	6,580	
1,524,001	1,372,211	1,609,636	1,700,854	1,737,170	1,586,123	2,106,205	1,875,074	2,522,923	2,871,423	1,112,678	3,393,284	4,295,655	2,427,865	2,908,916	2,929,681	2,610,849	3,127,401	2,669,730	2,243,021	3,992,797	4,517,450	4,002,109	PRODUCTION PER FATAL	ŧ	,			1										

	VEAR	OTAL PRODUCTION	EMPLOYES	DAYS WORKED	FATALITIES	MAN-DAYS	PRODUCIION PER FAIAL
	1958		37	232		8,576	•
	1959		35	241		8,438	•
	1960	_	35	238		8,105	
	1961		21	250	•	5,246	
	1962		22	266		5,858	
	1963		15	279		4,188	
	1967		15	248		3,721	
CAMERON COUNTY	1965	4,760	10	80	•	967	,
	1966 thru 1974						•

BITUMINOUS COAL

COUNTY--DISTRICT CROSS REFERENCE LIST

1974

County	Mine Inspection District
Allegheny	1, 5, 6, 11, 12, 34
Armstrong	2, 10, 11, 14, 35
Beaver	1, 26, 31
Bedford	42
Blair	42
Bradford	17
Butler	1, 30
Cambria	17, 18, 19, 20, 21, 24, 42, 43
Cameron	
Centre	17, 47
Clarion	9, 36, 37
Clearfield	9, 17, 38, 39, 43, 44, 45, 47
Clinton	17, 46
E1k	9, 46
Fayette	8, 13, 33
Greene	3, 4, 13, 26, 32
Huntingdon	42
Indiana	11, 14, 15, 16, 19, 25, 39
Jefferson	9, 14, 38, 46
Lawrence	1, 31
Lycoming	17, 47
McKean	
Mercer	1, 30
Somerset	21, 22, 23, 40, 41
Tioga	17, 47
Venango	37
Washington	6, 7, 8, 26, 32
Westmoreland	11, 12, 23, 34

PRODUCTION TABLE

Marrice

			Product	ton of Coal	Production of Coal & Coke - Net Tons	Tons			,			
			70004	100	Con Hand	1000						
		Shite	Shipped to Market		: Locally	Used in	Total	Total	: Aver-			Non-
					for	Manu-	Produc-	Produc-		No.	Fatal	Fatal fatal
		: By	By	Ву	: Domestic	facture	tion	tion	: Days	of Em- acci- acci-	acci-	acci-
Operators and Mines	County	: Rail	Water	Truck	: Purposes	of Coke	of Coal	of Coke	: Worked ployes dents dents	ployes	dents	dents
AH-RS Coal Corp.									376	,		
Bruin Tipple	Butler			•		•		•	617			-
Jamisonville Tipple	Butler		-	-		-		•	178	٥		
Total		1	-			1	٠	•		12		-
Ambrosia Coal & Construction Co.												
Hillsville Tipple	Lawrence			•				•	305	7		3
Bethlehem Mines Corp.												
Fawn No. 91	Butler	71,260			41		71,301		124	138	ı	7
Fawn Cleaning Plant	Butler		-			1	-		124	80	٠	
Total		71,260		-	41		71,301	1		146		7
Black Fox Mining & Development Corp.												
Kincaid Tipple	Butler				•	1	•		260	7		-
Eagal Coal Co.												
Craig Saul	Butler		•	6,298	2,699		8,997		506	4	ı	
Fisher Mining Co., C. A.												
Kathryn	Butler		•	22,320	25		22,345		251	7	•	
Kerry Coal Co.												
Rovella Tipple	Butler						٠		307	9	•	
Lakeview Processing Co.												
Hilliards Preparation Plant	Butler					•	•	•	290	9	ı	
Miller & McKnight Coal Co.												
Urey Tipple	Butler		•						300	2	ı	
North Butler Coal Co.										•		•
Butler Tipple	Butler					•			260	7		-
Perry Brothers Coal Co.												
Perry Brothers Tipple	Mercer					ı	1		307	4	ı	
Republic Steel Corp.		100 703			202		007 763		27.0			
Russellton	Allegheny	750,097			202		250,400		240	747		
Kussellton Cleaning Flant	Allegneny			•			- 703		047	ľ		-
Total		256,097		•	303		270,400			107		-
Sunbeam Coal Corp.									263	~		
Sunbeam Washing Flant	Butler				•	1	•	•	607	1	•	•
veon, the., nathin a.									306	-		
veon lipple	Deaver		8			•	•	1	200	1		
possessin nickely coar co., inc.	Ruelar	٠			٠		١	1	63	3	1	,
West Freedom Mining Corp.	Tallng											
Blacksburg Tipple	Butler		٠				1	•	128	10	•	

District 1

Used 11 Total Manu- Produc- facture tion of Coke of Coal - 629,043 - 147,267				Product	ion of Coal	Production of Coal & Coke - Net Tons	Tons			(***		
Hercer S97,357 Lock Purposes Of Coke County Product S97,357 Lock Purposes Of Coke Coke Hondroc S97,357 Lock Purposes Of Coke Coke Hondrod Lion Lion			Ship	ped to Market		: Coal Dsed	Coal Used in	Total	Total			
Hercer Total 597,357 - 28,618 3,068 - 629,043 W. E. C. Armstrong	Operators and Mines	County	By Rail	By Water	By Truck	: for : Domestic : Purposes	Manu- facture of Coke	Produc- tion of Coal	Produc- tion of Coke	: age N : Days o	No. of E	No. Fatal fatal of Em- acci- acci- ploves dents dents
District Total 397,357 - 28,618 3,068 - 629,043 - 211 res W. Armstrong - - - - - 93 c., E. C. Armstrong - - - - - 93 Armstrong - - - - - - 98 Armstrong - - 147,267 - - 98 Armstrong - - 147,267 - - 98 District Total - - 147,267 - 183	Willowbrook Mining Co. Willowbrook Tipple	Mercer		,	1	•	'	1	•	172		9
District Total District 2	District Total		597,357		28,618	3,068		629,043	1	211	504	
District 2 District 2 District 2 93												1
Armstrong -				Dist	rict 2							1
Armstrong 137 Armstrong 209 Armstrong 98 Armstrong 98 Armstrong 209 Armstrong 209 Armstrong 209 Armstrong 233 District Total - 147,267 - 147,267 - 183	Giron Goal Co., James W. Bruce Tipple	Armstrong		,		•	,		•	93	S	
Armstrong 209 Armstrong 98 Armstrong 98 Armstrong - 147,267 - 147,267 - 183 District Total - 147,267 - 183	Harcliff Tipple	Armstrong			1	•	,	•	•	137	5	
Armstrong 132 Armstrong 98 District Total - 147,267 - 147,267 - 183	H & R Tipple	Armstrong			ı	٠	٠		ě	209	2	
Le Armstrong 98 Armstrong - 147,267 - 147,267 - 233 District Total - 147,267 - 147,267 - 183	Kitt Tipple Snyder Co C H	Armstrong		•	•		ı	1	٠	132	5	
Armstrong - 147,267 - 147,267 - 233 District Total - 147,267 - 183	Bridgeburg Tipple	Armstrong		٠		٠	,	1	1	86	2	
147,267 147,267 - 183	Nan-Lee	Armstrong			147,267	-		147,267	-	233	27	- 1
	District Total				147,267			147,267		183	64	
				Dist	rict 3							
District 3	Buckeye Coal Co., The Nemacolin	Greene		875,263		2,937		878,200	•	230	457	
<u>District 3</u> , The Greene - 875,263 - 2,937 - 878,200 - 230	Alicia No. 2 Dock	Greene	,	•	٠	•	•	•	٠	157	2	
District 3 Greene - 875,263 - 2,937 - 878,200 - 230 Greene 157	Dilworth	Greene	•	29,519				29,519	•	142	94	
District 3 Greene - 875,263 - 2,937 - 878,200 - 230 4 Orp. Greene 29,519 - 142	Robena No. 1	Greene		682,802	1,751	739		685,292		239	535	
Greene - 875,263 - 2,937 - 878,200 - 230 Greene - 29,519	Robena No. 3 & 4	Greene		1,372,071	4,413	1,493		1,377,977		239	479	

			Produc	tion of Coal	Production of Coal & Coke - Net Tons	t Tons						
					: Coal Used	Coal						
		NS N	Shipped to Market		: Locally	Used in	Total	Total				Non-
		By By	By	By .	: Domestic	facture	tion	tion	. Days	of Em- acci- acci-	ratal ratal acci- acci-	ratal acci-
Operators and Mines Complement	County	Kail	water	Linck	: Furboses	or coke	or Coal	of Coke	of Coke : Worked ployes dents dents	ployes	dents	dents
Nobena Preparation Plant	Greene	•	•	,	1	,			239	146	,	1
Total		1	2,834,073	8,067	3,011	-	2,845,151			1,506		9
District Total			3,709,336	8,067	5,948	•	3,723,351		235	235 1,965		45
				,								1
			Dis	District 4								
Bren-Mar Minerals												
Bren-Mar	Greene	1	•	115,000	٠	1	115,000	1	192	54		1
Dunkard Mining Co.	Greene	,	50,685		•	,	50,685	1	219	18	,	
Poland	Greene	1	18,742				18,742	-	225	10		•
Total			69,427			3	69,427			28	•	
Duquesne Light Co. Warwick No. 2	Greene	•	517,683	•	٠	•	517,683	٠	230	197	,	'n
Warwick No. 2 Cleaning Plant	Greene			•	•	•		•	230	20	•	
Warwick No. 3	Greene		1,043,982		394		1,044,376		230	360	-	00
Warwick No. 4 Total	creene		1,591,399		394		1,591,793		47	620	-	13
Eberhart, George R.	Greene	,	'	8.270	'	,	8.270	,	204	2	,	
Petitte Brothers Coal Co., Inc.												
Petitte	Greene	•	•	1	29,096		29,096		189	10	i	ı
Fox Run Air Shaft (a)	Greene	•	•	•	٠	٠	٠	1	205	19	,	8
Staggers Shaft (b)	Greene '					1	-	-	207	12		
Total				1		-		-		31	-	(3)
Zeni-McKinney-Williams Corp.(c) Cumberland "C"	Greene								232	73		14
District Total			1,660,826	123,270	29,490	•	1,813,586	1	215	788	1	31

Preparing shaft for Hunphrey No. 7 Mine, Christopher Coal Company, Division of Consolidation Coal Company. Preparing shaft for No. 2 Mine, Blacksoville Division, Consolidation Coal Company. Contractors preparing mine for United States Steel Corporation. NOTE:

Shipped to Market Coal Used Coal Total Total Total Hone Coal Used Coal Total Total Total Hone Hone County Early Earl					Product	ion of Coal	Production of Coal & Coke - Net Tons	t Tons .						
Shipped to Market Cocally Used in Total Total Total Total Total							: Coal Used	Coal						
County Ey By Ey Coke Froduc Froduc Froduc Froduc Froduc Froduc				: Ship	ed to Market		: Locally	Used in	Total		: Aver-		_	Non-
County Sy By By Domestic facture Lion							: for	Manu-	Produc-	Produc-	: age		Fatal	fata
County Rail Water Truck Purposes of Coke of Coal of Coke				: By	Ву	By	: Domestic	facture	tion	tion	: Days	of Em-	acci-	acci
Allegheny - 320,463 10,412 - 330,875 - 301,116 - 301,116 - 301,116 - 301,116 - 301,116 - 301,116 - 301,116 - 301,116 - 301,116 - 301,116 - 301,116 - 301,116 - 301,116 - 301,116 - 301,116 - 301,011	Operators and Mines		County	: Rail	Water	Truck	: Purposes	of Coke	of Coal	of Coke	: Worked	ploves	dents	dent
Allegheny - 320,463 10,412 - 330,875 - 220 188 - 411gheny - 291,618 9,498 301,116 - 218 147 - 215 38 - 225 38 - 225 38 - 224 20 - 225 38 - 225 39 - 225	darmar Coal Co.													
Allegheny - 291,618 9,498 301,116 - 218 147 - 225 38 301,116 - 225 38 147 - 225 38 201,911 - 225 38 225 38 - 225 38 225 38 - 225 38 - 225 38 - 225 38 - 225 38 - 225 38 - 225 38 - 225 38 - 225 38 - 225 38 - 225 38 - 225 38 - 225 38 - 225 38 - 225 38 - 225 38 - 225 38 - 225 38 - 225 38 - 225 39 - 22	Harmar		Allegheny		320,463	10,412		•	330,875	•	220	188		-
Allegheny	Oakmont		Allegheny		291,618	9,498			301,116		218	147		
Total Allegheny Allegheny Allegheny Total Allegheny Alle	Harmar Cleaning Plant		Allegheny			. '		•			225	38	,	•
Allegheny 678,873 - 2,400 - 2,400 - 24 3 - 3 - 10tal Allegheny 678,873 - 32,994 - 711,867 - 224 270 - 224 270 - 224 270 - 224 270 - 224 270 - 224 270 - 224 270 - 224 270 - 224 270 - 224 270 - 224 270 - 224 270 - 224 270 - 224 270 - 224 270 - 224 270 - 224 270 - 225		Total			612,081	19,910			631,991			373		
Allegheny	fcale Farm Supply, Joe													
Allegheny 678,873 - 32,994 - 711,867 - 224 270 - 20 11,867 - 224 270 - 20 11,867 - 224 270 - 20 11,867 - 224 26 - 20 11,867 - 224 26 - 20 11,867 - 224 26 - 20 11,867 - 224 26 - 20 11,867 - 226 29 - 20 11,867 - 226 29 - 20 11,87,867 612,081 52,904 2,400 - 1,825,252 - 228 909 - 20 11,825,252 - 228 20 11,87,867 612,081 22,400 - 1,825,252 - 228 20 11,87,867 612,081 22,400 - 1,825,252 - 228 20 11,87,87 612,081 22,400 - 1,825,252 - 228 20 11,87,87 612,081 22,400 - 1,825,252 - 228 20 11,87 612,081 22,400 - 1,825,252 - 228 20 11,87 612,081 22,400 - 1,825,252 - 228 20 11,87 612,081 22,400 - 1,825,252 - 228 20 11,87 612,081 22,400 - 1,825,252 - 228 20 11,87 612,081 22,400 - 1,825,252 - 228 20 11,87 612,081 22,400 - 1,825,252 - 228 20 11,87 612,081 22,400 - 1,825,252 - 228 20 11,87 612,081 22,400 - 1,825,252 - 228 20 11,87 612,081 22,400 - 1,825,252 - 228 20 11,87 612,081 22,400 - 1,825,252 - 228 20 11,87 612,081 22,400 - 1,825,252 - 228 20 11,87 612,081 22,400 - 2,400 -	Micale Coal Yard (a)		Allegheny			,	2,400	•	2,400	•	57	e	,	1
Allegheny 678,873 - 32,994 - 711,867 - 224, 270 - 224, 270 - 224, 270 - 224, 270 - 224, 270 - 224, 270 - 224, 270 - 224, 270 - 224, 270 - 224, 270 - 224, 270 - 224, 270 - 224, 270 - 224, 270 - 224, 270 - 224, 270 - 224, 270 - 224, 270 - 225,	ittsburgh Coal Co.													
Allegheny 678,873 - 32,994 - 711,867 - 224 26 - 286 -	Renton		Allegheny	678,873	,	32,994			711,867		224	270	,	
Total 678,873 - 32,994 711,867 - 296 - 296 - 286 - 271,867 - 250 237 - 271,867 - 250 237 - 271,867 - 250 237 - 271,867 - 21,904 2,400 - 1,825,252 - 228 909 - 228	Renton Cleaning Plant		Allegheny	•				•			224	56		٠
Allegheny 478,994 478,994 - 250 237 Letrict Total 1,157,867 612,081 52,904 2,400 - 1,825,252 - 228 909 -		Total		678,873		32,994	-	-	711,867			296		
Allegheny 478,994 478,994 - 250 237 - District Total 1,157,867 612,081 52,904 2,400 - 1,825,252 - 228 909 -	epublic Steel Corp.													
1,157,867 612,081 52,904 2,400 - 1,825,252 - 228 909 -	Newfield		Allegheny	478,994	•			-	478,994	-	250	237		
to our seriousis only today sodium todays	District	Total		1 157 867	612 081	52 904	2 400	•	1 825 252		228		,	15
				10011011	100 1210	100	202		**********					•
													l	ı

coal.
reclaimed
Screened
<u>a</u>
NOTE:

			1 5	1		1 6	1 6	
	508 -	571 -	412	124 -	- 16	627	,198	
	219		221	220	220		219 1,198	
		-		•		1		
	1,809,964	1,809,964	1,404,675	320,986		1,725,661	3,535,625	
		,	٠	•	•		'	
	٠,					•	1	
District 6	5,853	5,853	299,953	71,356		371,309	377,162	
Dis	1,768,959	1,768,959	71,268	5,120	ı	76,388	1,845,347	
	35,152	35,152	1,033,454	244,510		1,277,964	1,313,116	
	Washington Washington		Washington	~	Washington			
	Mathies Coal Co. Mathies Mathies Preparation Plant	Pirrabureh Coal Co.	Montour No. 4	Montour No. 10	Champion No. 1 Preparation Plant	Total	District Total	

			rroanci	LIOU OF COAL	FIDGUCCION OF COAT & CORE - MEC 10118	10118						
					: Coal Used	Coal						
		: Shi	Shipped to Market		: Locally	Used in	Total	Total	: Aver-			Non-
					: for	Hann-	Produc-	Produc-	age :	No.	Fatal fatal	fata
		: By	Ву	Ву	: Domestic	facture	tion	tion		of Em- acci- acci-	acci-	scci
Operators and Mines	County	Rail	Water	Truck	: Purposes	of Coke	of Coal	of Coke	: Worked ployes dents dents	ployes	dents	dent
Bell Coal Co.												
Eclipse	Washington	•		•	492	•	492		63	7	4	
Sethlehem Mines Corp.												
Ellsworth No. 51		940,725				•	940,725	•	251	614		7
Ellsworth No. 51 Cleaning Plant	Washington			•	•	•		1	251	31	•	1
Somerset No. 60		988,592	•	61,061	1,703	,	1,051,356	•	250	493	,	9
Somerset No. 60 Cleaning Plant	Washington	•		•	•	•	•	•	250	23	,	,
Total		1,929,317	•	190,19	1,703		1,992,081			1.026		1
1 & C Loading Co.												
Speers Dock (a)	Washington	1		•	•	•		•	217	S	•	•
M. B. M. Coal Co., Inc.												
Jones Rail Siding (b) United States Steel Corp.	Washington		•	•	•	1	•		95	=		
Maple Creek No. 1	Washington		1,066,918	1,083		•	1,068,001	•	238	405	,	-
Maple Creek No. 2	Washington		1,017,695	1,159	•	•	1,018,854	•	238	370	7	_
Maple Creek Preparation Plant	Washington	•	•	٠	•	•	•	•	238	98		1
Total			2,084,613	2,242			2,086,855	٠		861	1	~
District Total		1,929,317	2,084,613	63,303	2,195	,	4,079,428	٠	243	243 1,905	-	7

NOTE: (a) Coal was purchased from strip mines and dumped into river barges.

(b) Coal was purchased from strip mines and dumped into railroad cars.

			œ	23	7		33	
	1			-		-	1	
	65		146	522	183	108	626	
	264		241	236	240	240		
	,		•		,	-	•	
	119,758		401,495	657,187	. •		1,058,682	
	•		•	•	1	•		
			694	1,178	•	•	1,647	
1strict 8	119,758				•	•	1	
DIS			401,026	626,009	•	4	1,057,035	
	,		•	•	•		•	
	Washington		Washington	Washington	Fayette	Washington		
	Crescent Hills Coal Co., Inc. Crescent Hills	Jones & Laughlin Steel Corp.	Vesta No. 4	Vesta No. 5	LaBelle Preparation Plant (a)	General Machine Shop	Total	

District 8

			Produc	tion of Coal	Production of Coal & Coke - Net Tons	t Tons						
					: Coal Used	Coal						
		: Shir	Shipped to Market		: Locally U	Used in	Total		: Aver-			Non-
					: for	Manu-	Produc-		: age	No.	Fatal fatal	fatal
		: By	By	By	: Domestic	facture	tion		: Days	of Em-	acci-	acci-
Operators and Mines	County	: Rail	Water	Truck	: Purposes	of Coke	of Coal	of Coke : Worked ployes dents dents	: Worked	ployes	dents	dents
Republic Steel Corp.												
Clyde	Washington		607,147	•	191	,	607,308	•	238	272	,	
Clyde Preparation Plant	Washington							1	238	26		1
Total			607,147		161		607,307	1		298	1	
Tremont Mining Co.												
Vesta No. 4 - No. 1 & 2 Hill	Washington		73,249		-	-	73,249		220	1	,	
District Total			1,737,431	119,758	1,808		1,858,997		239	239 1,333	2	33

This preparation plant cleans and prepares coal from Vesta Nos, 4 and 5 and Shannopin Mines of the Jones & Laughlin Steel Corporation, the Gateway Mine of the Gateway Coal Company and the Vesta No. 4 - No. 1 & 2 Hill of the Tremont Mining Company. NOTE: (a)

	1	٠.			1			,	1		1	.		
	*9	4 4	8	7	2	4	13	4	e	4	22	84	0	9
	126	143		215	251	215		84	67	250	311	313		123
	,			,	ı			1	,			-	-	1
	1	1 1	-	ı	1	1		,	ı	,		-		1
	1		-			-		,	ı			-		,
	1		-				-	,	1					
District 9	ı	1 1			1					,				
Distr		1 1	-		1			,						1
				,				1	,	1	1	-		
	Clearfield	Jefferson		Clearfield	Clearfield	Jefferson	1	Jefferson	Clearfield	Jefferson	Clarion	Clarion	1	Jefferson
	c		Total			1	Total					Total		
	Avery Coal Co., Inc. Rockton Tipple Ranchman Coal Co. Inc. R. D.	Goshen Tipple Tait Tipple		Benjamin Coal Co. Benjamin No. 7 Tipple	Benjamin No. 8 Tipple	Minns Tipple		Boyer Coal Co. Boyer Tipple	Bradford Coal Co., Inc. Aurora No. 5 Tipple	Brookside Coal Co. Emery Tipple	C & K Coal Co. Piney Tipple	Rimersburg Tipple	Doan Coal Co.	P & S Tipple

			Decid	tion of Con	Dead intian of Conl & Cake - Not Tone	0000		1			
			Pinolis	11011 01 000	: Coal Used	Coal					
		Shipp	Shipped to Market		: Locally	Used in	Total	Total :	£		-uoN
		By	By	By		facture	tion	tion :	Days	of Em- acci- acci-	ratal ratal acci- acci-
Operators and Mines	County	Kall	water	Truck	: rurposes	or coke	or Coal	of Coke : Worked ployes dents dents	worked	ployes de	nts dent
Bark Camp No. 1	Clearfield	,	1	140,703	1		140,703	•	549	- 85	
H & G Coal & Clay Co.									0	,	
Culbertson Tipple Hepburnia Coal Co.	Clarion				1				109	9	1
	Clearfield	•	1				•		282	- 1	1
Hoffman Coal Co., Inc., J. E.	Clearfield	,	ı	•		•	,	,	281	50	•
Lady Jane Collieries, Inc.											
Stott No. 1	Clearfield	196,206	1	25,086	1	,	221,292	,	228	70	1
Stott No. 1 Cleaning Plant	Clearfield	196 206		25 086			221 292		134	72 -	-
Jucinda Coal Co.				2001							
Lucinda Tipple	Clarion	•	1	•	•	,	1	1	283	٠ ٣	1
Manor Mining & Contracting Corp.	Clearfield	ľ		211.616	,		211.616	•	268	27 -	
Marlowe Coal Co.										i	
Penfield No. 1 Tipple	Clearfield		1	ı	1	ı	1	ı	150	3	1
Mauersburg Coal Co.	;									•	
Mays Tipple	Clarion							•	522	· n	
Mt. Carmel No. 2 Tipple	Clearfield	,	1	1		1	1		256	4	1
Owens Coal Mining Co.											
Proctor No. 3 Tipple	Clearfield	1	ŧ	1	,	1	1	1	258	- 54	
P & N Coal Co., Inc.	211								200	u	
R.E.M. Coal Co., Inc.	Z IK	'	1				1	1	623	· n	
Sherman Tipple	Clarion	1	•	1	1	ı	,	,	119	***	
River Hill Coal Co., Inc.											
Bailey Tipple	Clearfield			1	1			1	237	n	
Shannon Tipple (a)	Clarion	1	ı	•	1	1	,	1	262	17	
Shawville Coal Co.											
Hyland Tipple	Clearfield							ı	264	00	
Surveyor Run Tipple	Clearfield			-		-		-	564	80	
Total			_	-	-		-	-		16	
Siegel Coal Co., Harold A. Siegel No. 3 Tipple	Clarion			1					276	* 60	

District 9

			Product	ion of Coal	Production of Coal & Coke - Net Tons	t Tons .						
					: Coal Used Coal	Coal						
		: Shipp	Shipped to Market		: Locally	Used in	Total	Total	: Aver-			Non-
					: for	Manu-	Produc-	Produc-	: age	٥.	Fatal fatal	fata
		: By	By	By	: Domestic	facture	tion	tion		f Em-	acci-	acci.
Operators and Mines	County	: Rail	Water	Truck	Truck : Purposes	of Coke	of Coal		: Worked ployes dents dents	ploves	dents	denta
Stahlman Coal Co., Inc., W. P.												
Corsica Tipple	Jefferson		•	1	•			,	293	12		1
Feeter Coal Co., John												
Eagle Rock No. 10 Tipple	Clearfield								240	18	1	
homas Brothers Coal Co.												
Hickory No. 1 Tipple	Clearfield		•	,		•		•	240	*9		1
Weaver & Sons, A. P.												
Fryburg Tipple	Clarion		•			•		•	288	4		1
Pine City Washery Plant	Clarion	-				•			299	2		1
Total						•	•			6		
Zacherl Coal Co., Inc.												
Lucinda Tipple	Clarion	-				1	-	1	298	- **		
Dierrice Total		196 206		377 405			113 573		25.6	76 6 567 756	,	34

This tipple was formerly operated as the No. 12 Allison Tipple by the Allison Coal Company, worked 96 days with 26 men. Employe figure taken from monthly reports.

Number of employes and days worked were taken from monthly reports. @ * ‡ NOTE:

	Allegheny River Mining Co. Harold (a)	Cadogan Preparation Plant	Total	B. H. & H., Inc. Decker Tipple Carpentertown Coal & Coke Co.	Mahoning Creek No. 2	Mahoning Creek Cleaning Plant	Total	R.O.B. Coal Co. Cadogan Tipple	Emilie	Jane
	Armstrong	Armstrong		Armstrong	Armstrong	Armstrong		Armstrong	Armstrong	Armstrong
		-				-				
			•						•	
District 10				ı					731,341(b)	1,354,718(b)
				,			ŀ	•	٠	
			•		234,475		234,475	•		•
	,			,	234,475 150,747		234,475 150,747	•	731,341	1,354,718
		•			150,747		150,747		•	
	229	237		225	238	260		133	197	197
	12	17	29	9	108	6	117	m	272	443
		4							1	-
	1	9	7		9	_			18	25

			Produ	Production of Coal & Coke - Net Tons	& Coke - Ne	t Tons .						
					: Coal Used Coal	Coal						
		: Shippe	Shipped to Market		: Locally	Used in	Total	Total	Aver-		Z	-uo
					: for	Manu-	Produc-	Produc- : age No. Fatal fatal	age	No.	atal f	atal
		: By	By	By	: Domestic	facture	tion	tion	Days	of Em-	acci- a	cci-
Operators and Mines	County	: Rail	Water	Truck	Truck : Purposes	of Coke	of Coal	of Coke	Worked	ployes	dents d	ents
Rochester & Pittsburgh Coal Co. (Continued)	Continued)			475 842(h)			678 547		208	1,69 1	-	-
rargaret Total	AL MISCLOMB			2 561 901	-		2 561 901			864	-	105
ctin	(c)											3
Jane No. 6 Air Shaft	Armstrong	-		-					29	-		
District Total				2,561,901(b)	-	234,475	2,796,376 150,747	150,747	203	203 1,023	2	19
			-	Andread of the State of the Sta								

<u>a</u> <u>a</u> <u>o</u> NOTE:

All time spent recovering equipment and material. Coal was transported by conveyor belt. Preparing Jane No. 6 Air Shaft for Rochester and Pittsburgh Coal Company.

			Dis	District 11								
Altmire Brothers Coal Co., Inc. Altmire June Tipple	Armstrong	,	1	•	,		•	,	171	6		
David	Armstrong	•	•	470,441		1	470,441		206	127		10
David Cleaning Flant Total	Armstrong		. .	470,441			470,441	·	200	146	. .	12
Kaskan Coal Co. Kaskan No. 2	Armstrong		•	1,700	,		1,700	,	219	2		,
Leechburg Mining Co. Foster (a)	Armstrong	,	•		•	•			225	54		
Loyal Creek Coal Co. Loyal Creek No. 1	Westmoreland	•	,	2,913		•	2,913	•	199	4		
Gilmur No. 1	Westmoreland			12,476	•		12,476		199	2		2
renn Allegh Coal Co., inc. Allegheny No. 2 Allegheny No. 2 Cleaning Plant	Allegheny Allegheny			538,207	265		538,472		216 216	112		2
Tunnelton Mining Co.	I		-	538, 207	265		538,4/2			115		
Marion Cleaning Plant	Indiana	349,308	٠.				349,308		206 206	170		13
Total	1 1	349,308		•		•	349,308			175	,	14

District 11

				Produc	tion of Coal	Production of Coal & Coke - Net Tons	t Tons						
						: Coal Used	Coal						
			Shipped	Shipped to Market		: Locally	Used in	Total	Total	: Aver-		~	-uol
						: for Manu-	Manu-	Produc-	-Droduc-	age:	No.	Fatal	atal
M Minos	Comply		By Raf1	By	By	By : Domestic	facture	tion	tion : Days of Em-acci-acci-	: Days	of Em- acci- acci-	acci-	cci-
מונה מונה מונה מונה מונה מונה מונה מונה	(2000)				4		2000	0.00	Or CORE	TOT VE	PAUYES	nemes	2112
District Total		3,	349,308		1,025,737	265	•	1,375,310	,	208	208 483 -	1	31
NOTE: (a) Non-operating mine. Re-opening in 1975.	Re-opening in	1975.											
													1
				Dis	District 12								
Ansell, Earl													
Jovce	Westmoreland	P	,	,	,	693	•	693		112	7	,	,

		9 -	9	,		1		.	9
	1				,		Ĭ 1		
4	9	114	128	2	7	21	282	308	470
112	107	207		69	30	201	251 251		232
,					,		1 1		,
693	2,143	291,566	291,566	1	200	•	720,283	720,283	1,014,885
•	1		,	,	,				•
693	ı			,	200	•	632	632	1,525
,	2,143	1 1	1	,	3	,			2,143
,	1			,	1	•			
,	1	291,566	291,566		1		719,651	119,611	1,011,217
Westmoreland	Allegheny	Westmoreland		Westmoreland	Westmoreland	Westmoreland	Westmoreland		
Ansell, Earl Joyce Crescent Hills Coal Co., Inc.	Ocean No. 5 (a) Eastern Associated Coal Corp.	Delmont Cleaning Plant	Total	Mornet Coal Co., Inc. Moore's	Orisik Cai Co.	Fittsburgh Coal Co. Hutchinson Preparation Plant Republic Steel Corp.	Banning No. 4 Banning No. 4 Cleaning Plant	Total	District Total

(a) This mine is still in the construction stage for re-opening possibly in April 1975. NOTE:

			Producti	on of Coal	Production of Coal & Coke - Net Tons	Tons						
					: Coal Used	Coal						
		Shipped	Shipped to Market		: Locally	Used in	Total	Total	: Aver-			Non-
					: for	Manu-	Produc-	Produc-	: age	No.	Fatal fatal	fatal
		 By	By	By	: Domestic	facture	tion	tion	Days	of Em- acci- acci-	acci-	acci-
Operators and Mines	County	 ail	Water	Truck	: Purposes	of Coke	of Coal	of Coke :		Worked ployes dents dents	dents	dents
Bortz Coal Co.												
Daugherty Tipple	Fayette						•		20	4		
Brownsville Welding Co.												
Taylor Preparation Plant	Fayette			•	ı				216	n	ı	ı
Genovese Coal Co.									-			
Genovese Processing Plant	Fayette							ı	271	m	ı	
J & C Loading Co.												
Grays Landing Dock	Fayette		•	•				•	238	4		
Masontown Dock	Fayette					-		-	256	9		
Total										10	,	
Jones & Laughlin Steel Corp.												
Shannopin	Greene		831.339	,	2.198	•	833,537	,	240	396	,	50
Shannopin Cleaning Plant	Greene			,			. •	,	240	35	,	
Total			831,339		2,198		833,537			431		20
Kovach Coal Co.												
Kovach No. 4	Fayette			4,637			4,637		255	4	ı	•
Laurita Coal Co.												
Laurita Cleaning Plant	Fayette	1		•	1		•	•	100	2	1	1
National Mines Corp.												
Isabella	Fayette	1	506,704		1,923	•	508,627	ı	237	224		10
Isabella Cleaning Plant	Fayette		-						237	32		
Total			506,704	-	1,923	-	508,627	-		256	,	12
Ruane Coal & Coke Co.												
Laughead Ovens	Fayette	,				•		17,703	110	6	ı	4
United States Steel Corp.												
Mt. Braddock	Fayette		193,177		2,064		195,241		242	101		
Utilities Fuel Co.	Tayort		,	•	1	,	1		240	10	,	,
	2226											
District Total		- 1,	1,531,220	4,637	6,185		1,542,042	17,703	236	833		34
						Total Book of the Control of the Con						

			Produ	Production of Coal & Coke - Net Tons	k Coke - Ne	t Tons						
			7		: Coal Used	Coal						
		rue	Snipped to market		Locally for	Used in	Total	Total	: Aver-			Non-
		: By	By	By	: Domestic	facture	tion	tion	age: Days	of Em- acci- acci-	Fatal fatal acci- acci-	ratal acci-
Operators and Mines	County	: Rail	Water	Truck	: Purposes	of Coke	of Coal	of Coke	P	ployes	dents	dents
Arcadia Co., Inc., The									:	,		
Deserter No. 2 Tipple	Indiana								4,0	0 <		
Total	311047								5	10		1-
Baughman Coal Co., Inc., R. D.												1
Widnoon Tipple	Armstrong			•	•			·	29	4		
Brocious, Harold E.	Armetrone				707		707		20	·		
Markle Tipple	Armstrong				? •		Ì,		155	4 (*)		
Total	0				407		407			2		.
Cannel Coal Co.	Armstrong	,			4.587		4.587	,	236	7		
Colwell Coal Co.												
Colwell Tipple	Armstrong			1		•			273	5	ı	,
Copper Valley Coal CO.	Indiana		,	62,554	•		62,554		233	17		
Davis Coal Co.												
Davis No. 3	Indiana				802		805		156	4		
Bostonia Tipple	Armstrong		,	,	•	,	٠		251	7		
Doverspike Brothers, Inc.	•											
Ringgold	Jefferson	36,157				•	36,157		233	_	,	
Sugarcamp Doveranike Cleaning Plant	Indiana	127,859					127,859		238	24		7
Total		164.016					164 016		220	36		"
												ľ
Fairview No. 5	Jefferson	8,719		•	•	1	8,719		208	9		-
Tetterman Tipple	Indiana	1	•						21	2		
Glenn Tipple	Jefferson	•					•		237	4		
Harman Tipple	Armstrong		•	•			•		244	4		
Bear No. 2 Preparation Plant Indiana	Indiana		,		٠	1	•	•	170	13		,
Kennedy No. 4	Jefferson	6,250			•	•	6,250		209	4		,
Kniseley No. 10	Jefferson	22,254			•		22,254		203	16		

			Product	tion of Coal	Production of Coal & Coke - Net Tons	Tons .						
		Ship	Shipped to Market		: Coal Used	Coal Used in	Total	Total	: Aver-			Non-
					: for	Manu-	Produc-	Produc-		No.	Fatal fatal	fatal
Orange and Manage	County	: By Rail	By	By Truck	: Domestic	racture of Coke	of Coal	of Coke	tion : Days of Em- acci- of Coke : Worked ployes dents dents	of Em- acci- acci-	dents	acci-
Kraynak Coal Co. Kraynak No. 3	Indiana	6,296	,	2,650	1,470	,	10,416		21.7	4		
Marion Center Mining Co. Kinter No. 1 Dock	Indiana	•			1	,	٠		238	3		
Markle-Bullers Coal Co. Markle Preparation Plant	Armstrong		•	•	•	•	•		271	2		
Dayton Tipple	Armstrong	,		,	•		•	•	54	ιOα		
Hillman Hpple Total	Jeilerson								707	13		.
R.E.M. Coal Co., Inc. McWilliams Tipple	Armstrong			•	•	•	٠		10	4		
Vetica Construction Co. Vetica No. 2 Tipple	Armstrong	•		•					69	3		
District Total		207,535		65,204	7,269		280,008	٠	191	170		2
			Dist	District 15								
Apollo Corp., The Apollo No. 1 Tipple Apollo No. 2 Preparation Plant	Indiana								32	9		. 1
Total										13		
Central Cambria Drilling Co. Long Shaft Oneida No. 4 Tipple	Indiana		,	•	•		٠	1	190	25		
Moros	Indiana	1		1,722	•	•	1,722	,	258	2		1
Glory No. 2	Indiana	1		58,263	•		58,263	1	218	22		S
Glenside Preparation Plant	Indiana	1	•	,	•		•	•	260	00	1	1
Parkside Preparation Plant	Indiana				1	,	•	٠	282	10	,	

			Produc	Production of Coal & Coke - Net Tons	& Coke - Ne	t Tons						
					Coal Used	Coal						
		: Shipp	Shipped to Market		Locally	Used in	Total	Total	: Aver-		Z	Non-
					for	Manu-	Produc-	Produc-	: age	No.	Fatal fatal	atal
		: By	Ву	By :	Domestic	facture	tion	tion	: Days	of Em-	acci- acci-	cci-
Orerators and Mines	County	: Rail	Water	Truck :	Truck : Purposes	of Coke	of Coal	of Coke	: Worked ployes dents dents	ployes	dents d	ents
Mears Coal, Inc.*												
Chestnut Ridge No. 1	Indiana			50,980(a)	1		50,980	ı	232	10	1	-
Dixon Run No. 3	Indiana		•	116,948(b)	•		116,948	•	259	23		2
Dixon Run No. 5	Indiana	1	•	54,568(c)	1		54,568	•	246	80	,	,
M.Y. No. 1	Indiana	•		40,107(d)			40,107	ı	239	12	,	
Mears Preparation Plant	Indiana	ı	,		,	,	. '	1	286	31(e)	-	1
Total				262,603			262,603	1		84		-
Oneida Mining Co., The												
Oneida No. 4	Indiana	395,878	1				395,878	1	190	301		11
Oneida No. 4 Cleaning Plant	Indiana	-				•		,	10	17		
Total		395,878	1		1	•	395,878	1		318		1
Penn Hill Coal Corp.												
Penn Hill No. 2	Indiana	•	1	134,744	,	•	134,744	•	235	21	,	1
Valley Coal Co., Inc.												
Valley No. 12	Indiana	•		102,067			102,067	•	212	33		7
Williamson Shaft Co.												
Urling Shaft	Indiana	1						ı	. 157	19		7
Urling Slope	Indiana		-	1	-	-	-	-	171	27		3
Total				1		-	1	-		94		2
District Total		395,878		559,399			955,277	,	202	582		33

Chestnut Ridge Mining Company produced 46,142 tons of this coal, worked 207 days, same employes, and had I nonfatal accident. Dixon Bin Coal Company produced 105,701 tons of this coal, worked 212 days, same employes, and had 5 nonfatal accidents. Dixon Rin Coal Company produced 49,202 tons of this coal, worked 210 days, same employes.

M.Y. Coal Company produced 46,314 tons of this coal, worked 210 days, same employes.

Preparation Plant worked 243 days with 15 men and 43 days with 31 men.

This company's name was changed from Mears Coal Company. *66688 NOTE:

		2	69	56		97
		4		-		-
		7	627	197	36	904
		215	336	203	212	
					1	
		53,817	1,087,716	241,789		1,383,322
		,	1	1	•	
		,	,	1		
Matrict 16		53,817	1,087,716(b)	241,789		1,383,322
۵l		,		•	•	
		1			-	
		Indiana	Indiana	Indiana	Indiana	
	Florence Mining Co., The	Dias	Florence No. 1 (a)	Florence No. 2	Florence No. 1 Cleaning Plant	Total

			Produ	Production of Coal & Coke - Net Tons .	& Coke - Ne	t Tons						
					Coal Used	Coal						
		 Shipped	Shipped to Market	t	Locally	Used in	Total	Total	: Aver-		~	Non-
					for ;	Manu-	Produc-	Produc- : age No. Fatal fatal	age:	No.	Fatal	Eatal
		 By	By	By	: Domestic	facture	tion	tion	: Days	of Em-	acci- a	acci-
Operators and Mines	County	 Rail	Water	Truck	Purposes	of Coke	of Coal	of Coke	: Worked	ployes	dents	dents
North American Coal Corp., The												
Conemaugh No. 1	Indiana	•	1	474,267(c)			474,267		197	166	,	17
Conemaugh No. 1 Cleaning Plant	Indiana			•		-		-	197	12		
Total			1	474,267			474,267	-		178	,	17
District Total				1,857,589	1	1	1,857,589	-	236	1,082	1	114

Black Lick Portal Mine operated from January 1 to August 31, 1974, produced 330,848 tons of this coal, worked 147 days with 304 men, had 27 nonfatal accidents and was cut into the Florence No. 1 Mine. Men were transferred to Florence No. 1 Mine.

37,844, tons of this coal west transported to power plant by conveyor belt.

Coal was transported to power plant by conveyor belt. (a) NOTE:

99

	4 - 235 55 - 3	- 73 4	240 5 252 21	- 30	- 267 15 - 1	- 265 12 - 1	- 27 - 2	- 292 30 - 5	- 225 10 - 3	8 - 07 - 8	- 140 7	- 278 4	- 2556	- 5 957 -	- 11
	- 191,824						1	,		-	1	1	1	1	1
	•			,	1						•	•			
District 17	191,824	•		1		,					•	٠	•	•	
								'	1	-					
	Clearfield .	uo uo	Clearfield .		Clearfield	Clearfield .		field	field		Clearfield	Clearfield .	uo uo	9	
		Clinton	Clear	Total			Total	o. 1 Prep.Pl.Clear	. 1 Prep.Pl. Clear	Total	Clear		Clinton	Centre	Total
	Associated Drilling, Inc. Kephart	Avery Coal Co., Inc. Kettle Creek Tipple	Mid Penn Tipple Van Tipple	:	Benjamin Coal Co.	Benjamin No. 6 Cleaning Plant	,	Bradford Coal Co., Inc. Militant Smokeless No. 1 Prep.Pl.Clearfield	Shannon Smokeless No. 1 Prep.Pl. Clearfield		Cambria Coal Co. Irvona Tipple (a)	Cambria Mills Coal Co., Inc. Apple No. 4 Tipple	Carlin, Inc., R. S. Renovo Tipple	Snow Shoe Tipple	

			Product	ion of Coal	Production of Coal & Coke - Net Tons	t Tons						
					: Coal Used	Coal						
		: Shipp	Shipped to Market		: Locally	Used in	Total	Total	: Aver-			Non-
		\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	> 20	N.	: tor . Domestic	Manu-	Produc-	Produc-	: age	No. Fatal fatal	Fatal fatal	fatal
Operators and Mines	County	Rail	Water	Truck	: Purposes	of Coke	of Coal	of Coke	7	ploves	dents	dents
Empire Coal Co., Inc.	100								0,0	,		
Fisher Mining Co.	חופתודופות	•)	,	ı	,			707	n		-
Fisher No. 1 Tipple	Lycoming		•				٠	٠	311	1		,
rango brothers Coal Co.	C1 - 53 - 0 - 10								Č	:		
Ameryille No. 1 Timle	Clearfield			, ,				• •	168	} ^		٦,
Total		1						, 	700	7	١,	. -
inc.												1
Loop Kun Siding Helena Coal Co., Inc.	Clinton	•	•	•	•				256	S		ı
Cammos Tipple	Clearfield		,	,	٠	•	٠		200	14)	,	ı
Leslie Tipple	Clearfield	•	-	-	1	٠	-	-	101			,
Total				-		•				14		
Johnson & Morgan Bradford Breaker	Centre		,					٠	240	2		
Jones & Brague Mining Co. Pinehill Tipple	Tioga		•		•		•		239	œ		,
	Lycoming		-	•	-		•	•	230	80	,	1
Total			•	•				i		16		
Kristianson & Johnson Coal Co. Westover Tipple	Cambria				•	ı	•	,	299	9		
North Cambria Fuel Co.	Company			010 13			010			(1)		c
Hastings No. 8	Cambria			14 559		, ,	14,559		171	31)		7 0
ing Plant	Cambria	1	-			-		•	215	, 4		
Total		-	-	15,77		1	75,27			35		4
North Camp Mining Co. North Camp No. 3	Clearfield	19,376	ı		٠		19,376		175	12		1
Cunard Tipple	Clearfield	•			•		•	1	83	5		
Cooks Run Tipple	Clinton	•			•			٠	177	4		
Restront	Centre	475,598			•	•	475,598	•	215	161	7	13
Total	Centre	475,598					475,598		215	196	2	. ^[2]
S. α D. Irucking Co. Halfway Coalyard	Centre				•	•		•	168	1		

				Product	ion of Coal	Production of Coal & Coke - Net Tons	t Tons						
						: Coal Used	Coal						
			Shipped	Shipped to Market		: Locally	Used in	Total	Total	: Aver-		_	Non-
						: for Manu-	Manu-	Produc-	Produc-	Produc- : age No. Fatal fatal	No.	Fatal	fatal
		: By	By	By	By	: Domestic	facture	tion	tion	: Days	of Em-	acci-	acci-
Operators and Mines	County	: Ra	11	Water	Truck : P	: Purposes	of Coke	of Coal	of Coke	: Worked	ployes	dents	dents
Stott Coal Co., Inc., James M.										0.70			
Belfast No. 14 Siding	Centre	•			ı				1	240	2		
Wittig, Arthur Fallcreek No. 1	Bradford			1	42	1	•	42	1	09	1	,	
District Total		464,974	74	ı	267,643			762,617	ı	228	484	7	34

The C. E. Powell Coal Company operated this tipple 81 days with six employes. The Empire Coal Company operated this tipple 145 days with the same number of employes and had the one accident. (a) NOTE:

			III	District 18								
Barnes & Tucker Co. Lancashire No. 248	Cambria		,	161,756			566,999	,	197	228	1	24
Lancashire No. 24D	Cambria	417,560	,	105,935	ı	٠	523,495	1	228	312	,	16
Lancashire No. 25	Cambria		1	98,092	•		490,200	•	232	297	1	19
Shops	Cambria	,			1	,		,	232	57	1	3
Lancashire No. 24 Prep. Plant	Cambria		•	•	ı	,		•	228	43	,	
Lancashire No. 25 Prep. Plant	Cambria			•	1	1		•	225	39	,	,
Total		1,214,911		365,783	-		1,580,694			916	1	164
Hillsdale Mining Co. Hillsdale No. 1	Cambria	47,503		٠	,	,	47,503	,	228	13	,	
Sponsky No. 1	Cambria	-		1	320	-	320		63	2		
District Total		1,262,414		365,783	320	1	1,628,517		221	991	,	164
			집	District 19								
Bethlehem Mines Corp. Mine No. 32	Cambria	419,724	•		,	1	419,724	,	220	365	1	5

			Productio	n of Coal	Production of Coal & Coke - Net Tons	f Tons						
					Coal Used	Coal						
		Shippe	Shipped to Market		Locally	Used in	Total	Total	: Aver-			Non-
	,		By	Ву	Domestic	Manu- facture	Produc- tion	Produc- tion	: age : Days	No. Fatal fatal of Em- acci- acci-	Fatal fatal acci- acci-	fatal acci-
Operators and Mines Eastern Associated Coal Corp.	County	: Kail	Water		: Purposes	of Coke	of Coal	of Coke	of Coke : Worked ployes dents dents	ployes	dents	dents
Colver "B" Cleaning Plant	Cambria	219,441		06/,6	3,8/4		229,065		211	205	- 1	13
Total		219,441		5,750	3,874		229,065			224	-	16
Greenwich Collieries Co.	Indiana	893.107	1		,	,	893.107	,	192	486	,	57
Mine No. 2	Indiana	844,937	1		1	•	844,937		192	523		37
Greenwich Preparation Plant Total	Cambria	1.738.044		-			1.738.044		192	1.033	. .	96
District Total		2,377,209	1	5,750	3,874		2,386,833		200	200 1,622	2	117
			District 20	st 20								
Bethlehem Mines Corp. Mine No. 31	Cambria	343,110	,			,	343.110		228	360		10
Brookdale No. 77	-		1	-	•	273,851	273,851	,	239	170		-
Diooccare No. // Creaning Franc		343,110				273,851	616,961		707	540	. .	. F
Vinton Coal Co. Vinton No. 3	Cambria			'	2,115		2,115	,	206	5		4
District Total		343,110	,		2,115	273,851	910,619		232	545		==
			District 21	t 21								
Bethlehem Mines Corp. Ehrenfeld No. 38 Solomon Run No. 73	Cambria	282,072		118,811			282,072		231 226	187		9 10
Cooney Brothers Coal Co. Sonman Processing Plant	Cambria		,						220	12	,	.

			Produ	Production of Coal & Coke - Net Tons	& Coke - Net	Tons						
			Shinned to Market		Coal Used	Coal	E 40E	1040				2
		dalle.	מפת רח המוצב		. rocally	naso T	TOTAL	local	Aver-			Non-
		Bv	Ву	B	: for Domestic	Manu- facture	Froduc-	Produc-	: age	No. Fatal fatal	Fatal fatal	fatal
Operators and Mines	County	: Rail	Water	Truck	: Purposes	of Coke	of Coal	of Coke	P	ployes	dents	dents
GMK Coal Co.	Cambria	•	,	,		,		,	225	14		
Red Bird Processing Plant	Cambria		1	1	•	,	1	,	190	r «		
St. Michael Processing Plant	Cambria	1	1	1	•	1	1	,	225	000	,	,
Total			•		1	•		-		30		
Harmony Mining Co. Harmony No. 1	Cambria	•		1			٠		225	9		
Island Creek Coal Co. Bird No. 2	Somerset	266,736		٠	•	,	266,736		217	175		4
Bird No. 3	Cambria	240,268	•	•		•	240,268	ı	228	152	1	1
Bird Cleaning Plant	Cambria			-	-	-	-		228	34	,	٠
Total		507,004					507,004			361		2
Jandy Coal Co., Inc. Eureka No. 40	Cambria	124,300		,	1,000	,	125,300	1	179	78		4
No. 40 Upper Processing Plant	Cambria	12/, 300			, ,		1 25 200		220	7	,	
		154,300			7,000		127,300			0		†
Longwall mining, inc. No. 1 M f. V Co.1 Co.	Cambria	1	1	115,650	1	,	115,650	•	221	26		,
No. 40 Processing Plant	Cambria	1					1	•	215	80		,
District Total		913,376	1	234,461	1,000		1,148,837	•	206	811	1	18
			Dis	District 22								
Bethlehem Mines Corp. Mine No. 78	Somerset	,		10.346			10.346		100	35	,	
Bloom, Jr., Ralph Bloom No. 1	Somerset	ı	•	'	2,514	1	2,514	1	192	1		,
Cairnbrook Coal Co., Inc. Cairnbrook No. 9	Somerset	ı	1	40,594	1	1	40,394	1	197	22	1	12
Consolidation Coal Co.	Somerset	ı	,	12,033(a)	1	,	12,033	1	88	53		
Laurel Freparation Flant Total	Somerset			12,033			12.033		26	57		. .

			Produc	tion of Coal	Production of Coal & Coke - Net Tons	t Tons						
					: Coal Used	Coal						
		: Shippe	Shipped to Market		: Locally	Used in	Total	Total	: Aver-			Non-
					: for	Manu-	Produc-	Produc-	: age	No.	Fatal fatal	fatal
		: By	By	By	: Domestic	facture	tion	tion	: Days	of Em-	acci- acci-	acci-
Operators and Mines	County	: Rail	Water	Truck	: Purposes	of Coke	of Coal	of Coke	of Coke : Worked ployes dents dents	ployes	dents	dents
Country Club Coal Co.												
Country Club No. 6	Somerset			3,336	3,662		966'9		201	12		
Country Club No. 7	Somerset	9,700			5,063		14,763		208	17		
Total		9,700		3,336	8,725	1	21,761			29	,	
Doe Valley Coal Co.												
Doe Valley Loading Dock	Somerset		1			,	,	,	174	e	,	
Fetterolf Coal Co., Inc., M. F.												
Bloom No. 4 Tipple	Somerset					,			235	4	,	
Heshbon Coal Co., Inc.												
Eureka No. 36 Tipple	Somerset								223	n		
Hiysota Fuel Co., Inc.												
Ralphton No. 1	Somerset	1	,	18,107	٠	,	18,107	1	219	23	,	c
J. R. Sales, Inc.							•					
East Windber No. 4	Somerset	•	,	80,236		•	80,236		214	39		7
J. T. Coal Co.												
J. T. No. 2	Somerset	1		14.987			14.987		183	11		
Johnson Co., The. R. G. (b)												
Laurel	Somerset		,	,				•	227	38	,	12
Manion Coal Co., Inc.												
Manion No. 1	Somerset		,	8,319	200	•	8,819	1	190	11	,	
PBS Coals, Inc.												
Shade Creek Cleaning Plant	Somerset	1				•			256	17		
Potochar & Potochar Coal Co.												
Potochar No. 2	Somerset			6,599			6,599	1	187	e		
Reitz Coal Co.												
Reitz No. 4 Cleaning Plant	Somerset						1		216	19	,	
Richland Coal Corp.												
Eureka No. 35 Lower	Somerset				1,996		1,996		203	2	,	
Solar Fuel Co.												
Solar No. 3	Somerset	62,476		6,942			69,418	,	257	22	,	
Solar No. 5	Somerset	150,895		16,766		•	167,661		255	47	1	9
Solar Fuel Cleaning Plant	Somerset			. '	•		. '		289	28		
Total		213,371	-	23,708	-	-	237,079	-		- 62	-	9
District Total		223,071		218,265	13,735		455,071	1	198	414	1	40

(a) 7,886 tons of this production were taken from stockpile. (b) Shaft and slope contractors. NOTE:

			Producti	ion of Coa	Production of Coal & Coke - Net Tons	t Tons						
					: Coal Used	Coal						
		Ship	Shipped to Market		Locally for	Used in	Total	Total	: Aver-	,		Non-
		By	By	By	: Domestic	facture	tion cf Col	tion	tion : Days of Em-acci-acci-	of Em- acci-acci-	acci-	acci- acci-
Appalachian Fuels, Inc.	· Country	Mark	Tage L	TITLE			1000	OF CORE	. MOLVED	proyes	delles	dents
Svonavec No. 1 Tipple	Somerset	•			1	1		•	155	7		ı
Cardinal Mining Co. Bear Run Tipple	Somerset		•	٠	٠		٠	,	276	2	•	
Coal Junction Coal Co.												
Coal Junction Tipple	Somerset				•				217	5	ı.	·
Fine Hill No. 2 Tipple Decker Construction Co.	Somerset	•		٠	•	,	•	٠	262	00	٠	
Shober Tipple	Somerset		1	٠	1		•	•	165	3	٠	
Delta Mining, Inc. Delta	Somerset	351.770	,	•	,		351.770		218	79	•	
Delta Mining, Inc.												
Blue Lick Tipple	Somerset	1			•				160	9		,
	Somerset	٠	,	1	,	,	,	,	284	58	١	5
Fetterolf No. 3 Tipple	Somerset			-		-	-	-	42	5	•	
Total				,	1	•	•			63	-	5
G. M. & W. Coal Co., Inc.	Somerset	218.490		٠	,		218.490	٠	120		٠	~
Grove No. 2	Somerset	10,535	•	•	•		10,535	٠	227	24	٠	ı
Total		229,025		-		-	229,025			95	•	3
PBS Coals, Inc.	Someraet		1						267	23		
Job No. 5 Tipple	Somerset	•	•	,		•	,		128		١	•
Total		-	-		-			-		26		
Penn Pocahontas Coal Co. Penn Pocahontas Cleaning Plant	Somerset	•			,	,	1		258	25	•	2
Petrosky's Coal Petrosky's	Westmoreland			•	175	,	175	1	06	2	1	•
Sanner Brothers Coal Co. Shaw No. 7 Tipple	Somerset	•	•	1	•	,	٠	•	265	9	•	,
Ralphton No. 2 Tipple	Somerset	ı	1	1	•	•	1	1	227	9	•	
Spewock, inecoore Clark Hollow	Westmoreland		,	1	519	•	519	1	144	1	٠	
Adams Siding Tipple	Somerset	1		•	٠	•	1	1	224	9	٠	

			Product	tion of Coal	Production of Coal & Coke - Net Tons	Tons			,			
		Sh day	Shimmed to Market		: Coal Used	Coal	10+00					2
		200	nativer of		for	Manu-	Produc-	Produc-	age:	No.	Fatal fatal	fatal
Operators and Mines	County	By Rail	By Water	By Truck	: Domestic : Purposes	facture of Coke	tion of Coal	tion of Coke		Days of Em* acci- acci- Worked ployes dents dents	acci-	acci-
Syonavec, Inc. Rockwood Tipple	Somerset		,	1	,	,	1		200	=		
Coleman's Tipple	Somerset			1	1	ı	1	1	220	9	ŧ	
Trent No. 1	Somerset				2,498		2,498		90.	5		-
District Total		580,795	ı	•	3,192	•	583,987	1	249	359		10
			Dist	District 24								
Ace Drilling Coal Co., Inc. Lilly Tipple & Loading Dock	Cambria	٠	ı	•	•	ı	•	•	79	00		
barnes & Tucker Co. Lancashire No. 20 Tancashire No. 20 Clossing Disse Combuin	Cambria	281,646		345,430		1 1	627,076		235	359		75
Total		281,646		345,430			627,076	,		395		81
Cambria Slope No. 33	Cambria	657,331	1	440,307	1	1	1,097,638	1	218	708		∞
Campria Stope Freparation Figure		657,331		440,307			1,097,638		230	815	. .	[∞]
Stella Maris Coal Co. Stella Maris	Cambria			998	14		880	-	270	-		4
District Total		938,977	,	786,603	14		1,725,594		223	223 1,219		88
			Dist	District 25								
Helen Mining Co., The Homer City	Indiana		,	657,819(a)	1		657,819	1	202	337		42
Tucerna No. 9 (1)	Indiana			1,062,847(a)			1,062,847	1	202	395	1 1	31
Lucerne NO. 6 (b) Total	Inglana			1,064,609			1,064,609		10	404		31

			Produc	ction of Coa	Production of Coal & Coke - Net Tons	t Tons						
					: Coal Used	Coal						
		: Shi	Shipped to Market	-	: Locally	Used in	Total	Total	: Aver-			Non-
					: for	Manu-	Produc-	Produc-	age:	No.	Fatal fatal	fatal
		: By	Ву	By	: Domestic	facture	tion	tion	: Days	of Em- acci- acci-	acci-	acci-
Operators and Mines	County	: Rail	Water	Truck	: Purposes	of Coke	of Coal	of Coke	of Coke : Worked ployes dents dents	ployes	dents	dents
McCracken. Coal												
McCracken	Indiana			1	086	1	980		198	2		
North American Coal Corp., The												
Aulds Run No. 2	Indiana	•		192,999			192,999	ı	196	89		9
Josephine No. 2 (b)	Indiana					1			127	10		1
Total				192,999			192,999			78		9
Weimer Coal Co.												
Weimer No. 1	Indiana			1,088			1,088	ı	23	6		7
Williamson Shaft Contracting Co.	;								,			
Lucerne No. 8 Slope	Indiana			-		,		•	151			
E				1 016 616	000		1 017 7.05		106	0.07		90
District local		•		1,710,017	2006	,	1,711,470		130	0		3

NOTE: (a) Coal was transported directly to power plant by conveyor belt.

(b) New mine.

Jistrict .

			Produc	rion of Coa	Production of Coal & Coke - Net Tone	Tone						
			PROTE	LION OF COA	Coal Used	Coal						
		Shipp	Shipped to Market		: Locally	Used in	Total	Total	: Aver-		Ż	Non-
		. By	By	By	: for : Domestic	Manu- facture	Produc- tion	Produc- tion	age Days	No. Fatal fatal of Em- acci- acci-	Fatal fatal	atal cci-
Operators and Mines	County	: Rail	Water	Truck	: Purposes	of Coke	of Coal	of Coke	: Worked ployes dents dents	ployes	dents d	ents
Strip Permit No. 847-4	Butler	18,983		•	•		18,983		143	9	1	,
Strip Permit No. 571-2	Rutler	18.930	•	13 387		٠	32 317	٠	50	ď		
Ambrosia Coal & Construction Co., The	The			200			10,120		5	1		
Strip Permit No. 103-6	Mercer			•	1		٠		125	5	1	-
B & D Coal Co.	14.0			110 03			0			,		
	parler			30,311	'		30,311	•	319	71	1	
Strip Permit No. 25-9	Butler		•	89,592	•	,	89,592	,	211	12)	1	
Strip Permit No. 25-12	Butler		-	76,451	-	-	76,451	-	172	`		1
Total			1	166,043	•	-	166,043	1		12		-
		000								,		
Strip Fermit No. 033-2 Bigg Fox Mining & Develorment Corn	Butler	23,700	1				23,700		727	9	1	
Strip Permit No 289-15	Rutlor	68 137			1	1	78 137	1	17.1	4		
	Butler	21,050			, ,	1 1	21,050	1	141	۰ د		
	Butler	96.052					96,052		170	4 00		
	Butler			•		•		•	25	2		
Total		185,239					185,239			18		١.
C & K Coal Co.												l
Strip Permit No. 4-99	Butler	5,697		928			6,625		19	7		,
	Butler	5,855					5,855		203	e 1		
Strip Fermit No. 62-14	Butler	37,083					37,083		253	7 01		. .
Duncan Coal Co.		00000					45,730			27		.
Strip Permit No. 1232-1	Butler			910			910	,	23	5		,
H & D Coal Co.												
Strip Permit No. 1199-2	Butler	6,952					6,952		20	7		,
Strip Permit No. 38-9	Rutlor			11 228	1		11 228		0.7	*		
Kerry Coal Co.	4			22,11			77,520	ı	3	t		
No.	Butler	122,029)		87,407)	٠	,	36,076		177	30)		,
	Butler	^		_		•	3,621		159	_		
	Butler	^		^		•	23,914		504	_		
	Butler	^	,	^		•	64,273		185	^		
	Butler	^		^	•	•	23,125		164	^		
Strip Permit No. 41-38	Butler	^		^		,	1,026	ı	7	^		

			Produc	tion of Coal	Production of Coal & Coke - Net Tons	Tons .						
					: Coal Used	Coal						
		: Ship	Shipped to Market		: Locally	Used in	Total	Total	: Aver-		Z	Non-
					: for	Manu-	Produc-	Produc-		No.	Fatal fatal	atal
		: By	Ву	Ву	: Domestic	facture	tion	tion	. Days	of Em-	of Em- acci- acci-	cci-
Operators and Mines	County	Rail	Water	Truck	: Purposes	of Coke	of Coal	of Coke : Worked ployes dents dents	Worked	ployes	dents d	ents
Kerry Coal Co. (Continued)												
Auger - BAM-555	Butler	^		^	1		19,178		88	3		,
Auger - BAM-595	Butler	^		^	1	,	21,211		112	^		,
Auger - BAM-624	Butler	. ~		_		,	13,500	1	26	^	,	,
Auger = BAM-629	Butler	. ~	•			,	3,512	,	17	_		,
Total		122,029		87,407	1	1	209,436	1		33	1	
Lucas Coal Co.												
Strin Permit No. 174-10	Butler	61,900		20,000	•		81,900	,	283	10		,
Strip Permit No. 174-11	Butler	000, 49		10,025			74,025		258	80		
Total		125,900	- 10	30,025	-	1	155,925	1		18		.
Miller & McKnight Coal Co.	10.0	7 670		54. 411	000 9	-1	65 081		300	Ξ		
Nastasi. James		,										
Strip Permit No. 645-1	Butler		1	23,373			23,373	ı	242	11	1	
Perry Brothers Coal Co.												
Strip Permit No. 72-12	Mercer			111,504			111,504		307	11		2
S.B.P. Coal Co.												
Strip Permit No. 147-5	Butler	10,237	1	1			10,237		226	2		7
Strip Permit No. 147-6	Butler	20,582	-	1	-	-	20,582		199	11	1	ا،
Total		30,819	-	1	-		30,819			16		-1
Sechan Limestone Ind., Inc.												
Strip Permit No. 588-2	Butler			32,497	1	1	32,497	ı	55	4	1	
Sunbeam Coal Corp.												
Strip Permit No. 179-15	Butler	3,254			1	1	3,254	1	52	26)		3)
Strip Permit No. 179-16	Butler	4,194					4,194	1	20	^	1	^
Strip Permit No. 179-18	Butler	21,574				ı	21,574	1	115	^	1	^
Strip Permit No. 179-20	Butler	74,518				1	74,518	1	190	^	1	^
Strip Permit No. 179-23	Butler	9,861					9,861	1	19	^	ı	^
Strip Permit No. 179-24	Butler	505		-		-	505		20			7
Total		113,906	1		1		113,906			26		2
Tiche Limestone & Construction Co												
Strip Permit No. 207-1	Butler	1,155	1	ı	1,356		2,511	ı	288	11		1
West Freedom Mining Corp.							;		1			
Strip Permit No. 68-18	Butler	6,684		49,008			55,692	1	302	13		
	Butler	1		14,115			14,115	ı	569	6		
	Butler	3,165		20,001			23,166	1	282	7		
Strip Permit No. 68-27	Butler	92		7,211			7,303	1	509	4		
Auger - BAM-541	Butler	3,006		4,593		1	7,599	1	10	(4)	1	
Auger - BAM-585	Butler	1,289		38,900			40,189	-	151	^	-	
Total		14,236		133,828			148,064	ı		37	1	

			Produc	tion of Coal	Production of Coal & Coke - Net Tons	Tons		-				
		100	7		: Coal Used	Coal						
		Shippe	Shipped to Market		: Locally	Used in	Total	Total	: Aver-	Q.	1000	Non-
Operators and Mines	County	By Rail	By	By Truck	: Domestic	facture	tion	tion	. Days	Days of Em- acci- acci-	acci-	acci-
Western Hickory Coal Co., Inc. Strip Permit No. 152-11	Butler	39,660		1	1	1	39,660		310	6	-	2
Willowbrook Mining Co. Strip Permit No. 130-6A	Mercer	45,494	ı	155,873	1	ı	201,367	ı	302	00	1	1
Wright, Grant K. Strip Permit No. 117-3	Butler		-	60,267			60,267	1	304	11	-	٠
District Total		830,308	,	931,992	7,356	ı	1,769,656	1	223	303		13
			Disi	District 31								
Ambrosia Coal & Construction Co., The	, The											
Strip Permit No. 103-4	Lawrence			1	13,644	ı	13,644	,	150	7	1	
Strip Fermit No. 103-5	Lawrence			107,747			107,747	ı	305	- 1	ı	٦,
Strip Permit No. 103-15	Lawrence			20,329			90,329	1 (15	- u	8 (n ,
Strip Permit No. 103-15	Lawrence		,	33,693	20,000	0	53,693		285	, ~	1	2
Strip Permit No. 103-16	Lawrence		1	6,336	•	-	6,336		150	5	1	
Total			-	210,311	33,644		243,955			38	,	7
Carlson Mining	Lamonos			10 130			10 130		200	o		
Auger - BAM-396	Lawrence			14,896			14,896		134	'n		
Total			1	34,035	-	-	34,035			12	,	
Darlington Brick & Clay Products Co.	°°°											
Strip Fermit No. 336-3	Beaver			6,188			6,188		203	* 1		ı
July Fermit NO. 330-4 Total	Deavel			14, 192	. ,	. -	14 192	. .	067	< -k	١,	. .
Strip Permit No. 521-2	Beaver			ı	9,713	1	9,713	1	287	7	1	1
Nerry Coal Co. Strip Permit No. 41-31	Lawrence			7.971	,		7.971		45	7		
Medusa Cement Co.												
Strip Permit No. 360-1 Permy Brothers Cosl Co **	Lawrence				13,420		13,420		41	7	ı	
Strip Permit No. 72-15	Lawrence	٠	1	38,662	1	,	38,662		220	10		1

			Produc	tion of Coal	Production of Coal & Coke - Net Tons	t Tons						
					: Coal Used							
		: Ship	Shipped to Market		: Locally	Used in	Total	Total	: Aver-		~	Non-
					: for	Manu-	Produc-	Produc-	: age	No.	Fatal fatal	atal
		: By	By	By	: Domestic	facture	tion	tion	: Days	of Em- acci- acci-	acci-	-icci
Omerators and Mines	County	Rail	Water	Truck	: Purposes	of Coke	of Coal	of Coke :		ployes	dents	lents
Pittsburgh Refractories, Inc.												
Strip Permit No. 495-2	Lawrence			2,784			2,784	ı	96	2		
Thompson Mining Co.												
Strip Permit No. 523-1	Lawrence			•	49,842		49,845	•	364	7	1	
Veon, Inc., Ralph A.												
Strip Permit No. 40-9	Lawrence			30,049	4	•	30,053		306)	53)		7
Strip Permit No. 40-10	Lawrence		•	39,909	7	•	39,916	ı	^	^		1
Strip Permit No. 40-13	Lawrence			3,367	13		3,380	1	^	^		
Strip Permit No. 40-14	Lawrence	•		2,463		1	2,463	ı	^	^	1	1
Strip Permit No. 40-16	Lawrence	•	•	39,595	269		39,864	ı	^	^		7
Strip Permit No. 40-17	Lawrence	٠	•	8,869	3		8,872	1	^	^		
Auger - BAM- 518	Lawrence	٠	•	2,985	•		2,985	1	6	3		
Auger - BAM-539	Lawrence	•	•	614		ı	614		20	^	1	1
Auger - BAM-411	Lawrence		•	200		•	200		26	^	,	,
Auger - BAM-412	Lawrence			861		-	861	-	36	^	1	ı
Total				128,777	296	-	129,073			26		2
Loton to best of			•	627 757	106 915	•	243 647	,	256	143		13
DISCITEC TOCAL				1000	20,004					1		2

* Men were employed by Ralph A. Veon, Inc. ** Formerly Perry-Ross Coal Company.

			ı	ı	ı	ı	1	,	-			
	17		(a)	1	1	10	50	23	15	70		4
	110		176	123	22	230	206	215	195		;	62
	,		1	ı		ı	ı	1	-	1		
	15,402		15,564		1	39,893	93,874	112,916	62,799	325,046		5,999
	ı		i	ı		1	1					
	•		•	•		•	•	•	1			1
1Strict 32			15,564			39,893		112,916	. •	168,373		5,999
DIS	15,402			1		•	•		,			ı
	٠						93,874		62,799	156,673		ı
	Washington		Washington			Greene						
				(p)	(P)					Total		
	1-996		248-12	248-14	248-15	248-17	248-19	248-20	248-21			1182-1
	B.L.F. Corp. Strip Permit No.	Bologna Mining Co.	Strip Permit No.	L	Campbell, David O.	Strip Permit No. 1182-1						

			Produc	rion of Coal	Production of Coal & Coke - Net Tons	Tons .						
					: Coal Used	Coal						
		: Shi	Shipped to Market		: Locally	Used in	Total	Total	: Aver-			Non-
		9	d	:	: for	Manu-	Produc-	Produc-		No. Fatal fatal	Fatal fatal	fatal
Operators and Mines	County	Rail	Water	Truck	: Purposes	of Coke	of Coal	of Coke	cton : Days or Em- acci- acci- of Coke : Worked ployes dents dents	or Em-	dents	acc1-
Chess Coal Co.												
Strip Permit No. 576-3	Greene		24,398		1	ı	24,398		253	3		
Dipper or Dipper Code Co.	1		250 21				250 21		00 1			
Strip Permit No. 486-3	Greene	, ,	42,042		-		42,042		289	t u		
Total			59,018		1	1	59,018	1		6	,	
Etna Equipment & Supply Co.	:											
Strip Fermit No. 034-1 & 3	Washington			0 721			129,296		296	3 :		ı
Strip refult NO. 634-4	мазитивсоп			138 027			138 027	.	7/	28
Ewing, Charles W.												
Strip Permit No. 309-5	Washington			1,401	1		1,401	,	150	2	,	
Strip Permit No. 139-2(C)A3	Greene	1		8,941		1	8,941	•	37	16)	,	,
Strip Permit No. 139-3	Greene			3,575			3,575	,	11	^	,	
	Greene	,		65,826			65,826	•	92	^	,	
Strip Permit No. 139-5	Greene			28,319	-	-	28,319	-	86	^		
Total				106,661		-	106,661	-		16		
Strip Permit No. 244-20	Creene			3,587			3,587		87	m	ı	
Greene Enterprises							6					
Gvaegem Enternelses Inc	Greene		13,505				13,505		151	n	ı	ı
Strip Permit No. 590-4	Washington			2,325	•	,	2.325	ı	171	(a)	,	
Strip Permit No. 590-5 (c)	Washington	,	•		٠	•		,	56	(a)	ı	,
	Washington			6,978		,	6,978		147	. 10	,	,
	Washington			163,197			163,197		213	10	,	
	Washington		•	11,270		,	11,270		25	12	,	,
Strip Permit No. 590-13	Washington			4,275			4,275		19	8	1	
Total				188,045	1		188,045			35	,	.
H. & E. Coal Co.			100				.00			;		
Strip Permit No. 642-2	Greene	, ,	33,608	, ,			33,608		128	3		٠,
			64,239		•		64,239	1		11		-
I.S.C. Inc. Strip Permit No. 1107-1	Washington			14,984			14,984		108	4		
Jordan, Benjamin F.												
Strip Permit No. 664-3	Greene		1	12,090	ı	1	12,090		101	9		

		1	Produc	rion of Coal	Production of Coal & Coke - Net Tons	Tons						
		Shipp	Shipped to Market		: Coal Used	Coal Used in	Total	Total	: Aver-			Non
					for .	Manu-	Produc-	Produce	1300	NO.	10401	Fotol fotol
		By	By	By	Domestic	facture	tion	tion	. Days	of Em- acci- acci-	acci-	acci-
Operators and Mines KES Enterprises. Inc.	County	Kall	warer	TLUCK	: rurposes	or coke	or coal	or coke	: Worked ployes dents dents	ployes	dents	dents
Strip Permit No. 1139-1	Washington	,	,	31,741		1	31,741		107	7	,	
Kelley Enterprises, Inc.												
Strip Permit No. 623-3	Greene	36,324	ı		1		36,324		308	10	ı	ı
King Knob Coal Co., Inc. Strip Permit No. 629-242 (d)	Greene	,	1	1	86,349	1	86,349	,	109	28		,
Kuhar, Mike												
Strip Permit No. 942-1	Washington	1		22,674	•	1	22,674	1	225	7		
Strip Permit No. 1063-1	Greene	,	,	130,500	•	,	130,500	•	182	00		,
Strip Permit No. 1074-1	Greene			15,541	1		15,541	ı	210	5	•	•
Strip Permit No. 1074-2	Washington	•		6,578	-		6,578	1	84	9		
Total	=			22,119	,	-	22,119	'		80	,	٠
Strip Permit No. 1049-1	Washington			87,558	•	1	87,558	•	295)	(95	1	3)
Strip Permit No. 1049-2	Washington			134,302	•		134,302	,	^	^	ı	^
Strip Permit No. 1049-3	Washington			32,348	1	•	32,348	-	^		1	
Total	-			254,208		-	254,208	'		94	1	3
Strip Permit No. 582-1 (b)	Washington			•	•		1		20	(9	1	
Strip Permit No. 582-2	Washington			57,699	1	ı	57,699	1	186	^	,	,
Strip Permit No. 582-3 (b)	Washington			1	•	1		ı	75	^	ı	
Strip Permit No. 582-4	Washington	-		39,612	-	-	39,612	,	118			
Total	-		-	97,311			97,311			9	-	
Penn Sherman Gorp. Strip Permit No. 1134-1	Washington	,	,	57.251		,	57.251	,	215	=	,	
Pennweir Construction Co.												
Strip Permit No. 173-17	Washington	,	,	18,292	•	,	18,292	1	232)	54)	ı	,
Strip Permit No. 173-18	Washington			3,683		1	3,683	ı	^		1	,
Strip Permit No. 173-19	Washington			368,787	,	1	368,787	1	^	^	1	,
Total			-	390,762	0	,	390,762	1		54		.
Petricca Coal Co. Strip Permit No. 480-1	Washington	,	ı	4.867	1	1	4.867	,	141	7		
Pontorero & Sons Coal Co., Inc.												
Strip Permit No. 237-8	Greene	ı		6,513	ı	ı	6,513		230	e		ı
Strip Permit No. 469-1	Washington	•	ı	4,376	1	,	4,376	,	73	2	1	1

State Stat				Produc	tion of Coal	Production of Coal & Coke - Net Tons	Tons						
Shigged to Market County Shigged to Market Shigged to Market County Shigged to Market Shigged to Market County Shigged to Market Shigged to Mar						Coal Used	Coal						
Second S			Shippe	ed to Market		Locally	Used in	Total	Total	Aver-		z	-uo
568-3A Washington : By						: for	Manu-	Produc-	Produc- :		No.	atal f	atal
County C			: By	By	By	: Domestic	facture	tion	tion :	Days	of Em-	acci- a	-too
Washington - 25,087 - 25,087 - 153 3 Washington - 8,123 - - 640 - 201 3) - Creene - 8,763 - - 20,113 - 115 3 - Greene - - 4,700 - 20,113 - 165 4 - Washington - - 4,700 - 20,113 - 20,23 3 - Washington - - 4,700 - 20,23 4 - Washington - - 2,244 - 17,473 - 200 2 - Washington - - 2,244 - 17,493 - 114 - 114 - - - - - - - - - - - - - - - -	Operators and Mines	County	Rail	Water	Lruck	: rurboses	or coke	or coar	or coke :	worked	proyes	neurs a	ents
Washington - 8,123 - 2,150 - 1,150 -	2	Hank day of our			25 087	1	1	25 087		153	c		
Washington - 8,123 - 201 3) - Washington - - 8,123 - 201 3) - Greene - - - 20,113 - 165 4 - Greene - - - - 4,700 - 222 3 - Washington - - 17,071 924 - 17,995 - 229 4 - Washington - - 17,071 924 - 17,995 - 229 4 - Washington - - 2,244 - 2204 - 2204 - 2204 - 2204 - 2204 - 2204 - 2204 - 2204 - 2204 - 2204 - 2204 - 2204 - 2204 - 2204 - 2204 - 2204 - 2204 - 2204 -		wasnington			700,67		1	190,03		1	1		
Washington - 640 - 11) - Greene - - - - - 155 4 - Greene - - - 20,113 - 20,113 - 165 4 - Washington - - 17,071 924 - 17,995 - 232 3 - Washington - - 17,071 924 - 17,995 - 259 4 - Washington - - 2,264 - 17,995 - 259 4 - Washington - - 2,264 - 17,495 - 19 10 - Vashington - - 4,408 - 11,105 - 11,116 - 11 11 11 11 11 11 11 11 11 11 11 11 11 11		Washington		1	8,123		,	8,123	1	201	3)	,	
Greene - 8,763 - 8,763 - 3 - Greene - - - 20,113 - 165 4 - Washington - - 4,700 - 20,113 - 123 3 - Washington - - 4,700 - 2,204 - 20,538 - 2,204 - 25,969 1,072 3,432 - 10,473 - 25,969 4 - Washington - - 2,204 - 19,473 - 20,538 - - 20,538 - - 20,538 - - 20,538 - - 20,538 - - 20,538 - - 20,538 - - 20,538 - - 20,538 - - - - - - - - - - - - - - - - <td></td> <td>Washington</td> <td></td> <td>,</td> <td>079</td> <td></td> <td></td> <td>049</td> <td>1</td> <td>11</td> <td>^</td> <td></td> <td></td>		Washington		,	079			049	1	11	^		
Greene - - 20,113 - 165 4 Greene -					8,763			8,763	-		3		
Greene - 20,113 - 20,113 - 165 4 Greene - 4,700 - 20,113 - 165 4 Washington - - 17,071 924 - 17,995 - 232 3 Washington - 2,204 - 2,204 - 197 14 Washington - 2,204 - 4,105 - 197 14 Washington - 0,338 - 1,105 - 114 (a) Washington - 44,084 - 44,084 - 114 (a) Washington - 44,084 - 44,084 - 44,084 - 115 13 Greene - 0,338 - 1,14 - - 11 (a) - - - - - - - - - - - - <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>													
Washington - 4,700 - 4,700 - 232 3 Washington - - 17,071 924 - 17,995 - 259 4 Washington - - 2,204 - 2,204 - 19 18 18 18 18 11 (a) Mashington - 2,204 - 2,204 - 19 36 18 18 11 (a) 18 12 14 (a) 16 (a) 18 12 14 (a) 16 (a) 16 (a) 10 4a 10 1a 1a 4a 1a 1a 4a 1a 1a 4a 1a	Strip Permit No. 1091-1	Greene		1	1	20,113	1	20,113	ı	165	4	1	
Greene - 4,700 - 232 3 Washington - - 17,071 924 - 17,995 - 259 4 Washington - - 2,204 - 1,072 3,432 - 10,473 - 259 4 Washington - - 2,204 - 1,072 3,432 - 10,473 - 259 4 Washington - - 2,204 - 114 (a) 15 14 (a) 14 (a) 15 14 (a) 14 (a) 15 (a) 15 14 (a) 15 11 (a) 11 (a) 11 (a) 11 (a) 11 (a) 11 (a) 11	Sang Coal Go.												
Washington - 17,071 924 - 17,995 - 259 4 Washington - 2,204 - 2,204 - 19,473 - 200 2 Washington - 90,538 - 4,105 - 19 (a) Washington - 4,105 - 4,105 - 114 (a) Washington - 4,4084 - 4,4084 - 4,4084 - 115 (a) Greene - 40,372 - 4,4084 - 121 13 <td>Strip Permit No. 552-2</td> <td>Greene</td> <td></td> <td>,</td> <td>4,700</td> <td></td> <td>ı</td> <td>4,700</td> <td>ı</td> <td>232</td> <td>3</td> <td></td> <td>,</td>	Strip Permit No. 552-2	Greene		,	4,700		ı	4,700	ı	232	3		,
Washington - 17,071 924 - 17,995 - 259 4 Washington - - 2,204 - 10,473 - 259 4 Washington - - 2,204 - 10,473 - 20 2 Washington - - 2,204 - - 10,473 - 10 1 Washington - - 2,204 - - 10,473 - 20 20 2 Washington - - 2,204 - - 10,473 - 10 11 (a) 14 (a)	Stefkovich Brothers, Inc.												
Washington - 2,264 1,072 3,432 - 10,473 - 200 2 Washington - - 2,204 - 197 14 Washington - - 4,105 - 114 (a) Washington - - 4,105 - 114 (a) Washington - - 4,408 - 114 (a) Washington - - 4,084 - 4,084 - 115 (a) Greene - - - - 4,084 - 115 (a) Washington - - - - - 4,175 - 4,775 -	Strip Permit No. 140-2C	Washington		ı	17,071	924	ı	17,995	ı	259	4	1	1
Washington - 5,969 1,072 3,432 - 10,473 - 200 2 Washington - - 9,234 - 9,538 - 197 14 Washington - 41,105 - 41,105 - 114 (a) Washington - 51,988 - 114 (a) 12 Washington - 44,084 - 44,084 - 115 13 Greene - 40,272 - 44,084 - 121 13 Greene - 40,272 - 40,272 - 47 (a) Greene - 40,272 - 40,272 - 47 (a) Greene - 40,272 - 40,272 - 47 (a) Mashington - 41,775 - 44,89 - 18 6 a) Mashington - 6,182	Tremont Mining Go.												
Washington - 2,204 - - 197 14 Washington - 41,105 - 114 (a) Washington - 1,988 - 114 (a) Washington - 44,084 - 115 (a) Washington - 98,001 - 44,084 - 115 (a) Greene - 98,001 - 44,084 - 115 13 13 Greene - 98,001 - 44,084 - 115 13 Greene - 98,001 - 134 - 47 (a) Greene - 0,086 - 0,137 - 41,775 - 41,775 - 44,086 - 13 14 Kreene - 0,086 - 0,096 - 10,14 10 18 14 Kreene - 0,137 -	Strip Permit No. 557-1	Washington		5,969	1,072	3,432	1	10,473		200	2	1	ı
Washington - 2.204 - 2.204 - 19 (a) Washington - 61,105 - 114 (a) 114 (a) 14 (a) 12 (a) 186 (a) 12 (a) 186 (a) 12 (a) 186 (a) 12 (a) 186 (a) 12 (a) 13 (a) 12 (a) 13 (a) 14 (a) 1	Twilight Industries												
Washington - 90,538 - 90,538 - 197 14 Washington - 51,988 - - 90,538 - 114 (a) Washington - 61,988 - - 51,988 - 115 (a) Washington - 64,084 - - 44,084 - 121 13 13 Greene - 60,272 - - 44,084 - 125 13 (a) 13 44 (a) <td></td> <td>Washington</td> <td></td> <td></td> <td>2,204</td> <td></td> <td>ı</td> <td>2,204</td> <td></td> <td>19</td> <td>(a)</td> <td></td> <td>,</td>		Washington			2,204		ı	2,204		19	(a)		,
Washington - 41,105 - 41,105 - 114 (a) Washington - 99,302 - 19,988 - 115 (a) Washington - 40,084 - 44,084 - 115 (a) Greene - 40,084 - - 44,084 - 115 (a) Greene - 40,272 - 44,084 - 112 13 Greene - 40,372 - 44,084 - 159 13 Greene - 40,372 - 40,272 - 47 (a) Washington - 11,745 - 41,775 - 86 (a) Washington - 66,823 - 66,823 - 66,823 - 107 (a) Washington - 60,830 - 60,890 - 107 (a) Washington -	Permit No.]	Washington		1	90,538		ı	90,538	ı	197	14		
Washington - 17,988 - 51,988 - 12,988 - 12,988 - 12,988 - 12,988 - 12,988 - 12,988 - 12,988 - 12,988 - 115 12 13 Washington - - 44,084 - - 44,084 - 115 13 13 13 13 13 13 13 13 13 13 13 13 13 13 13 13 13 13 14 13 14 13 13 14 13 14 13 14 13 14 13 14 13 14 13 14 13 14 13 14 13 14 13 14	Permit No.	Washington	8		41,105		1	41,105	ı	114	(a)		
Washington - 39,302 - - 39,302 - 115 (a) Washington - - 98,001 - - 44,084 - 121 13 Greene - - - - 98,001 - 121 13 14 13 14 13 13 14 13 13 14 13 13 14 13 13 13 14 13 13 13 13	Permit No.	Washington		1	51,988			51,988	ı	186	12		1
Washington - 44,084 - - 44,084 - 131 131 Greene - 40,021 - - 44,084 - 159 13 Greene - - 40,272 - 47 (a) Washington - - 20,896 - 77 (a) Washington - - 41,775 - 86 (a) Washington - - 42,829 - - 42,829 - 17 (a) Washington - - 66,823 - - 66,823 - 107 (a) Washington - - 61,923 - - 67,1923 - 107 (a) Mashington - - 61,923 - - 67,1923 - 107 (a) Creene - - - - - - - -	Permit No.]	Washington		1	39,302		1	39,302	,	115	(a)	1	
Greene - 98,001 - - 98,001 - 159 13 Greene - - 20,896 - - 40,272 - 47 (a) Washington - - 41,775 - - 41,775 - 47 (a) Washington - - 44,875 - - 44,829 - 13,497 - 13 (a) Washington - - 26,829 - - 44,829 - - 44,829 - - 107 (a) Washington - - 66,823 - - 66,823 - - 107 (a) Washington - 61,323 - 61,830 - 107 (a) Washington - 61,1923 - - 61,1923 - - 61,1923 - Greene - - - -	Permit No.	Washington		1	44,084	,		44,084	1	121	13		,
Greene - 40,272 - 40,272 - 47 (a) Washington - - 40,272 - 47 (a) Washington - 13,497 - 13,497 - 18 (a) Washington - 24,829 - - 24,629 - 77 Washington - 60,823 - - 60,829 - 107 (a) Washington - 60,829 - 67,929 - 107 (a) Washington - 671,923 - 671,923 - 107 (a) Washington - 8,200 - 8,200 - 107 (a) Greene - 54,950 - 8,200 - 104 4 Greene - 54,950 - 8,200 - 186 8	Permit No.	Greene		1	98,001	1	1	98,001	,	159	13	,	ı
Washington - 20,896 - - 77 (a) Greene - - 13,497 - - 13,497 - 13 (a) Greene - - 41,775 - 18 (a) - 18 (a) Washington - - 24,829 - - 24,829 - 18 (a) Washington - - 40,890 - - 66,823 - 87 (a) Washington - 671,923 - 671,923 - 107 (a) Washington - 8,200 - - 8,200 - 104 (a) Greene - 54,950 - - 8,200 - 104 (a) Greene - 54,950 - - 54,950 - 104 (a)	Permit No. 1	Greene		1	40,272		1	40,272		47	(a)		,
Washington - 13,497 - 13,497 - 13,497 - 13,497 - 13,497 - 13,497 - 13,497 - 18,68 (a) Washington - - 24,829 - - 24,829 - 78 14 Washington - - 40,890 - - 66,823 - - 87,719 - 107 (a) Washington - - 671,923 - - 671,923 - 107 (a) Washington - 8,200 - - 8,200 - 104 4 Creene - 54,950 - - 8,200 - 104 4 - - - - - - 104 4 - - - - - - - 104 4	Permit No.	Washington		1	20,896		1	20,896	ı	77	(a)	1	,
Greene	Permit No.	Washington		1	13,497			13,497	1	18	(a)	1	,
Washington - - 2,4829 - - 2,4829 - 14 829 - 18 14 Washington -	Permit No.]	Greene			41,775		,	41,775	ı	98	(a)		,
Washington - - 66,823 - 87 8 Washington - - - 66,823 - 107 (a) Washington - - 671,923 - 671,923 - 107 (a) Washington - - 671,923 - - 74 Greene - - 54,950 - - 54,950 - 186 8 192,997 190,731 2,445,055 110,818 - 2,939,601 - 205 510	Permit No.	Washington		1	24,829		1	24,829	ı	78	14	ı	1
Washington - - 40,890 - - 40,890 - 107 (a) Washington - - 671,923 - - 671,923 - 107 (a) Washington - 8,200 - - 8,200 - 104 4 Greene - 54,950 - - 54,950 - 186 8 192,997 190,731 2,445,055 110,818 - 2,939,601 - 205 510	Permit No.	Washington			66,823		1	66,823	1	87	∞		
Washington - 55,719 - - 55,719 - 107 (a) Washington - 8,200 - - 671,923 - 74 Greene - - 54,950 - - 54,950 - 186 8 192,997 190,731 2,445,055 110,818 - 2,939,601 - 205 510	Permit No.	Washington		1	40,890	,	•	40,890	1	107	(a)		,
Washington - 671,923 - 671,923 - 74 Washington - 8,200 - 8,200 - 104 4 Greene - 54,950 - 54,950 - 186 8	Permit No.	Washington		1	55,719		-	55,719		107	(a)		
Washington - 8,200 - - 8,200 - 104 4 Greene - 54,950 - 54,950 - 186 8 192,997 190,731 2,445,055 110,818 - 2,939,601 - 205 510	Total		-	•	671,923			671,923	-		74	-	
Greene 8,200 - 104 4 Greene - 54,950 - 54,950 - 186 8 192,997 190,731 2,445,055 110,818 - 2,939,601 - 205 510	Tyhonas Coal Co., LeRoy												
Greene 54,950 54,950 - 186 8	Strip Permit No. 538-5	Washington		8,200			1	8,200	1	104	4	1	,
Creene - 54,950 - 54,950 - 186 8 ct Total 192,997 190,731 2,445,055 110,818 - 2,939,601 - 205 510	West Penn Coal & Construction Co.												
192,997 190,731 2,445,055 110,818 - 2,939,601 - 205	Strip Permit No. 581-8	Greene		-	54,950		1	54,950		186	80	-	
	District Total		192,997	190.731	2,445,055	110.818	,	2.939,601		205	510	1	5

(d) Completed.

(c) Restored.

(b) Backfilling.

NOTE: (a) Men included with those working at other operations, same company.

Operators and Mines B. A. P. Coal. Co. Barton Toal. Co. Strip Permit No. 1159-1 Strip Permit No. 410-8 Rec. Project No. 99 Strip Permit No. 993-2 & 3 Strip Permit No. 993-4 & 6 Strip Permit No. 456-6 & 6A Strip Permit No. 456-6 & 6A Strip Permit No. 456-7 & A Strip Permit No. 1163-1 Strip Permit No. 550-8 Fayette Chess Coal Co. Strip Permit No. 550-8 Fayette Chess Coal Co. Strip Permit No. 550-8 Fayette Chess Coal Co. Strip Permit No. 550-8 Fayette	: Shi									
59-1 0-8 Total 3-2 & 3 3-4 & 6 Total 6-6 & 6A 6-7 & 7A Total 63-1 6-3	: Sur	A Marie Marie A	: Coal Used			E				
59-1 0-8 3-2 & 3 3-4 & 6 6-6 & 6A 6-7 & 7A 63-1 6-3 6-3		Shipped to Market	Locally	Wanu-	Total	Droduc	: Aver-	QW.	1	Non-
59-1 0-8 Total 3-2 & 5 3-4 & 6 6-6 & 6A 6-7 & 7A Total 63-1 6-3	: By	Ву	By : Domestic	facture	tion	tion	age: Days	of Em- acci- acci-	acci- acci-	raral acci-
0-8 Total 3-2 & 3 3-4 & 6 6-6 & 6A 6-7 & 7A Total 63-1 6-3 6-4	: Rail		Truck : Purposes	of Coke	of Coal	of Coke	: Worked	Worked ployes dents dents	dents	dents
59-1 0-8 Total 3-2 & 3 3-4 & 6 Total 6-6 & 6A 6-7 & 7A Total 63-1 6-3										
0-8 Total 3-2 & 3 3-4 & 6 Total 6-6 & 6A 6-7 & 7A 63-1 6-3 6-3		4,806	1	1	4,806		150	7		ı
Total 3-2 & 3 3-4 & 6 6-6 & 64 6-7 & 74 6-3 6-3 6-4 6-4	٠	-	- 658	,	12.658	•	202	2)	,	,
Total 3-2 & 3 3-4 & 6 3-4 & 6 6-6 & 6A 6-7 & 7A Total 63-1 6-3 6-4	•	,	1,180	•	1,180	,	30	ì ^	,	
3-2 & 3 3-4 & 6 4 Total 6-6 & 6A 6-7 & 7A 63-1 6-3 6-3		- 1	13,838 -		13,838			2		
993-2 & 3 993-4 & 6 456-6 & 6A 456-7 & 7A 1163-1 1163-1 550-8										
993-4 & 6 993-4 & 6 Total 456-7 & 7A 1163-1 1163-1 550-8	•		7,241 -		7,241		75	13		ı
Total 456-6 & 6A 456-7 & 7A Total 1163-1 550-8	-				187,473	1	298	21		1
456-6 & 6A 456-7 & 7A Total 1163-1 636-3 550-8		187,333	7,241 140	-	194,714			34	,	
450-6 & bA 456-7 & bA 1163-1 636-3 550-8							4	í		
. 420-7 × /A Total 1163-1 636-3 550-8	•	•	19,530 -		19,530		190	<u>``</u>		ı
Total 1163-1 636-3 550-8 576-4	-	-			1/7, 57		130			
636-3 550-8 576-4		747	- 108,+		44,801					
. 1163-1 636-3 550-8 576-4							-			
636-3 550-8 576-4		-	4,320 -		4,320		100	2	ı	ı
. 636-3 . 550-8 . 576-4										
550-8		1	3,745 -		3,745		200	2	,	ı
550-8										
576-4		- 20	20,050 -		20,050	,	214	2		1
576-4										
Cos Froncios I.t.		19,155			19,155		261	2	ı	
Strip Permit No. 941-1 Refuse Fayette		- 36	39,868	,	39,868	ı	325	4		ı
Strip Permit No. 1130-1 Refuse Fayette		ì.	88,937 -		88,937	ı	177	2		ı
Strip Permit No. 578-22 Fayette		- 1	62,205 -		62,205		232	21	ı	ı
Strip Permit No. 178-9 Fayette		- 40	- 000,94		46,000		232	6	ı	ı
244-18		- 7	45,199 -		45,199		270	3	,	ı
244-21			8,125 -		8,125	1	188	4		ı
244-23		ı	5,229 -		5,229	1	107	3)	1	ı
Strip Permit No. 244-23A Fayette	1	1	2,738 -		2,738	ı	88	^		ı
		- 10		•	10,676	1	205	4		-
Total	-	- 7	1,967	-	71,967			14		
		č			6			:		
Strip Fermit No. 250-6 Fayette		· ·	32,500		32,500		147	15		ı

			Product	ion of Coal	Production of Coal & Coke - Net Tons	Tons						
					: Coal Used	Coal						
		: Shi	Shipped to Market		: Locally	Used in	Total	Total	: Aver-			Non-
			s	ŝ	: for	Manu-	Produc-	Produc-		No.	Fatal fatal	fatal
Overators and Mines	County	Bail	Marer	by Truck	: Domestic	racture	tion of Col	tion	: Days	of Em- acci- acci-	acci-	acci-
Hibbs & Myers Coal Co.				4		2000	Or coar		. worked proyes dents dents	proyes	dents	dents
Strip Permit No. 833-2	Fayette			5,729		1	5,729	1	126	2)	,	,
	Fayette		•	25,865		1	25,865		171	_	,	
Strip Permit No. 833-4	Fayette	-		6,550	-	1	6,550	1	9/	^	,	,
Total				38,144	•	•	38,144	1		2		
Hill, William L.												
Strip Permit No. 457-3	Fayette		•		2,787	1	2,787	3	193	7	ı	1
Hopwood Construction Co.	4000		35 880				080 25		0.7	36		
Hustosky. John	* 47 6 6 6 6		000,00	ı	ı	,	000,00		16	3		ı
Strip Permit No. 398-2	Fayette			,	268	1	268	1	95	1	,	1
Jebco Coal Co., Inc.												
Strip Permit No. 1219-1	Fayette	1	3,245			,	3,245	ı	09	9	,	,
Kaiser Refractories												
Strip Permit No. 390-1	Fayette	14,037					14,037	ı	248	10		
Kelley Enterprises, Inc.	;						1		ì			
Strip Permit No. 623-4	Fayette	5,388		1			5,388		16	S		
				0						,		
Virtual Common 343-2	rayerre			767			292	ı	82	-		
Strip Permit No. 412-6	Favette		•	767 7	٠	•	767 7	,	89	•		
Luzerne Coal Corp.									3	,		
Strip Permit No. 750-5,10,12,												
14,15,16 & 18	Fayette	•	548,065	1,125			549,190	ı	262	59	1	7
Marsolino Coal & Coke, Inc.												
Strip Permit No. 71-24	Fayette			23,074	•	ı	23,074	ı	108	30)	,	
Strip Permit No. 71-25	Fayette	5,532	-	7,232		1	12,764	1	92		-	
Total		5,532	-	30,306		1	35,838	-		30		
Strin Downit No 281-2	4	0 11 1								c		
	rayerre	2,158					5,158		103	n 1	ı	
	Fayette	33,391	761		-		34,152	-	232	2		
Michael Coal Co		38,549	761	•			39,310			2		
Strip Permit No. 658-3	Fayette	,	,	13,603	•		13,603		63	4	,	
Strip Permit No. 863-1 & 3	Favette		,	10.015	•	,	10 015	٠	177	9		,
	Fayette			4,377	-	-	4,377		142	``	,	
Total				14,392			14,392			9		

Istrict 33

			Produci	tion of Coa	Production of Coal & Coke - Net Tons	t Tons						
		Shf	Shipped to Market		: Coal Used	Coal Used in	Total	Total	. Aver-			No.
			מלכת בס יומדוורב		for	Manu-	Produc-	- 8	. ADP	No	Fatal	Fatal fatal
	,	: By	By	By	: Domestic	facture	tion		: Days	of Em- acci- acci-	acci-	acci-
Operators and Mines	County	Rail	Water	Truck	: Purposes	of Coke	of Coal	of Coke	: Worked ployes dents dents	ployes	dents	dents
Pennsylvania Mineral			100				170		0			
Strip Permit No. 653-4,5 & 6 Piccolomini William	Fayette		190,76		•		190,76		720	10		
Strip Permit No. 159-4	Fayette	•	,	•			٠	٠	4	1	ı	,
Pontorero & Sons Coal Co., Inc.	•											
Strip Permit No. 237-10C	Fayette			18,382			18,382	1	272	7		
Strip Permit No. 237-11	Fayette		-	6,947		-	6,947		105		-	
Total		-	-	25,329		•	25,329			4		
				;			:					
	Fayette			23,890			23,890		298	9	ı	
	Fayette								11	^		
Strip Permit No. 413-9	Fayette			48,792			48,792		256	∞		
Auger - BAM-582	Fayette	-	-	5,212	-	-	5,212		196	4		
Total		•		77,894			77,894			18		
Puskar, John												
Strip Permit No. 424-1	Fayette	•		•	1,550		1,550		182	-	ı	
R. M. & L. Co.												
Strip Permit No. 1162-1(A2)	Fayette			•	1,821	1	1,821		70	7	ı	
	Fayette			1,267			1,267	ı	00	^		
Strip Permit No. 511-10	Fayette			77,782			77,782		252	7		-
Strip Permit No. 511-11	Fayette	•	-	42,666			42,666		191	6		
Total			-	121,715			121,715			16	,	-
Rose Coal Co., John C.												
Strip Permit No. 1066-1	Fayette			7,500			7,500		237	2		
Ruane Arnold Coal Co.												
Strip Permit No. 589-1A	Fayette		17,292				17,292		290	4		
Strip Permit No. 589-2A	Fayette	•	35,101				35,101		297	7		
Strip Permit No. 589-3	Fayette	•	432	-			432	1	23		٠	
Total			52,825		1		52,825	-		80		
Ruane Coal & Coke Co.												
Strip Permit No. 78-2A	Fayette			6,211			6,211	1	96	2		1
Soberdash Coal & Coke Co.												
	Fayette	•				•	•	1	130	^	,	,
Strip Permit No. 111-44(A2)	Fayette	,		000,9		•	000,9		157	^	,	
Strip Permit No. 111-45A	Fayette			2,000			2,000		65	^		
Strip Permit No. 111-45(A2)	Fayette							•	67		,	,
Strip Permit No. 111-48 & 49	Fayette			5,300			5,300		67	3)		
Strip Permit No. 111-53	Fayette			3,500			3,500		57	4	,	1
Total				16,800			16.800			7		
												1

District 33

			Produc	tion of Coa	Production of Coal & Coke - Net Tons	t Tons					
					: Coal Used	Coal					
		: Ship	Shipped to Market		: Locally	Used in	Total	Total :	: Aver-		Non-
					: for	Manu-	Produc-	Produc- :	age	No. Fa	Fatal fatal
		: By	By	By	: Domestic	facture	tion	tion :		of Em- ac	acci- acci-
Operators and Mines	County	: Rail	Water	Truck	: Purposes	of Coke	of Coal	of Coke :	Worked	Worked ployes dents dents	nts dents
Solomon & Teslovich											
Strip Permit No. 628-1	Fayette		32,283	,		1	32,283	1	118	- (9	
Strip Permit No. 628-3	Fayette		8,478		-	,	8,478	•	22	_	•
Strip Permit No. 628-4	Fayette		•				. •	,	27	_	
Strip Permit No. 628-5	Fayette	•	11,900		•	•	11.900	•	(P)		
Total			52,661				52,661			5 -	
TeDesco, William K.	1										-
Strip Permit No. 329-13	Fayette		ı	140,868			140,868		208	18	•
Strip Permit No. 1094-2	Fayette		1	1,800	1	,	1,800		120	۳ ۳	٠
West Penn Coal & Construction Co.											
Strip Permit No. 581-1 & 1A	Fayette	,				,	•	1	146)	2) -	1
Strip Permit No. 581-6	Fayette			2,450		1	2,450	1	^	_	1
Total		-		2,450	1	-	2,450			2 -	
District Total		63,506	961,792	938,395	995,9	•	1,970,259		199	383 -	9

(a) NOTE:

Backfilling. Days worked included with those at Strip Permit No. 628-1.

		∞		,			.1.
	7	. 99	٠ د	2 .	2 -	÷,	4
	192	286	49	45	165	173	07
		1					
	22,768	297,126	3,920	056	3,363	25,235	25,235
		,	,				
		5,261	ı	ı	3,363	22	22
District 34	22,768	291,865	3,920	950		25,213	25,213
Dis	•						
	Westmoreland	Allegheny	Westmoreland	Westmoreland	Westmoreland	Allegheny	- I
	. 1111-2		. 29-17 (a)	. 287-5	. 288-1	. 497-3(A & A2)	Total
	A & C Coal Co. Strip Permit No. 1111-2 Aloe Coal Co.	Strip Permit No. 35-2,5,6 & 8	Strip Permit No. 29-17 (a)	Strip Permit No. 287-5 Ansell, Earl	Strip Permit No. 288-1	Strip Permit No. 497-3(A & A2)	

Shipped to Harket Coal Used Coal Average Coal Used Coal Used Coal Average Coal Used Coal Used Coal Average Coal Used Coal Used Coal Used Coal Average Coal Used Coal Coal Coal Coal Coal Coal Coal Coal													
Allegheny			Ship	ed to Market		: Coal Used	Coal Used in	Total	Total	Aver-			Non
Alleghany				By		for Domestify	Manu-	Produc-	Produc-	age .	No.	Fatal	fatal
Allegheny	Operators and Mines	County	Rail	Water	Truck	: Purposes	of Coke	of Coal	of Coke		ploves	dents	dents
fine Westmoreland - 52,442 - 52,442 - 171 Westmoreland - 76,754 - 76,754 - 176,754 -	Big Break Mining Co.	Allochom	1	1	785 9			4 287					
Westmoreland -	Strip Fermit NO. 00/-1 Bituminous Processing Co.	Allegueny		•	196,0			100,0		00	n	4	
Westmoreland February Westmoreland February F	Strip Permit No. 994-1 Refuse	Westmoreland	1		52,442		ı	52,442		171	35		,
Westmoreland	No.	Westmoreland	1		55,359	1	1	55,359	٠	224	12)	,	
Westmoreland	Strip Permit No. 481-3	Westmoreland			76,754	1	1	76,754	1	220			ı
Mestmoreland	Strip Permit No. 481-4 (a)	Westmoreland		-	76,439		1	76,439	1	91			1
Westmoreland 10 302 27 642 - 37 944 - 269 10 302 - 27 642 - 37 944 - 269 10 302 - 27 642 - 37 944 - 269 10 302 - 27 642 - 37 944 - 269 10 302 - 27 64	Total	1			208,552	1	1	208,552			12	1	
Nestmoreland 10 302	Brown Coal Co., Inc., C. W.	Lac Lorent acti	ı	,						-	-		
Total Tota	Strip Permit No. 2/3-3A (a)	Westmoreland	10 302		27.642			77 944		769	7 =		,
Refuse Restmoreland			10,302	-	27,642		-	37,944			12	-	100
Refuse Westmoreland	Cinco Corp.												
Allegheny	Strip Permit No. 1071-1 Refuse Diamond Fuel Co.				465	1	1	594		288	9		
Westmoreland	Strip Permit No. 555-1	Allegheny	1	1	2,677	1	•	2,677	٠	106	2		,
Westmoreland	Dunkard Creek Coal, Inc. Strin Permit No. 939-1 (a)	Westmoreland	1	1	912		1	912		85	۳		
Refuse Allegheny	E & J Contracting Co.									3)		
Refuse Allegheny -	Strip Permit No. 1202-1	Westmoreland	1	1	679'6	i	1	6,649	٠	41	5	•	ı
Activate Allegheny 15,984 15,704 - 202 A-31) Westmoreland 15,984 15,984 - 129 Westmoreland 21,492 - 221,492 - 229 Westmoreland 32,435 32,435 - 107 Westmoreland 4,135 32,435 - 141 Total Westmoreland 4,135 336,315 - 27 Westmoreland 4,135 326,315 - 124 Westmoreland 4,135 326,315 - 124 Westmoreland 2,773 - 2,773 - 124 Allegheny 4,090 9,908 - 160	Earth Resources, Inc.				300					0			,
Westmoreland - 15,984 - 15,984 - 42 Westmoreland - 21,494 - 15,984 - 183 Westmoreland - 21,494 - 21,492 21,492 Westmoreland - 20,599 - 50,599 107 Westmoreland - 36,218 - 36,218 59 Westmoreland - 34,133 - 4,133 - 114 Total Westmoreland - 2,773 - 2,773 124 Westmoreland - 9,908 - 9,908 160 Westmoreland - 9,908 - 9,908 160 Westmoreland - 1,5008 1,5008 Westmoreland - 1,5008 1,5008 Westmoreland - Westmoreland -	Strip Fermit No. 1152-1 Refuse Fidemiller Inc. Adam	Allegneny			50,/07			70,707	1	202	14	i	1
State Stat	Strin Permit No. 198-10(A-3)	Westmoreland	•	•	15 984			15 984	,	67	17)		
Westmoreland - 21,492 - 22,492 - 229	Strip Permit No. 578-12 & 12C	Westmoreland	•	1	4,744			4,744	•	183	î		,
Westmoreland -		Westmoreland			221,492			221,492	1	229	34	٠	ı
Westmoreland		Westmoreland			50,599		1	50,599	•	107	12)	1	,
Mestmoreland		Westmoreland		•	6,928	1		6,928	,	59		1	,
Total Westmoreland		Westmoreland			32,435	•	1	32,435	ı	141	26)		1
Total — 356,315 — — 86,315 — 8 M. F. Westmoreland — — 262 — 262 — 60 M. F. Westmoreland — — 2,773 — 124 (a) Allegheny — — 4,090 — — 4,090 — 80 Mostmoreland — — 9,908 — — 9,908 — 160		Westmoreland	-	•	4,133	1	-	4,133	1	27		١	٠
M. F. Westmoreland 2,773 - 2,773 - 124 a) Allegheny - 4,090 - 4,090 - 80 Mestmoreland - 9,908 - 9,908 - 160				1	336,315	1	1	336,315	1		89		-
M. F. Westmoreland - 2,773 - 2,773 - 124 (a) Allegheny - 4,090 - 4,090 - 9,908 - 160 (b) Westmoreland - 9,908 - 160	Fello Coal Co., Thomas A. Strip Permit No. 572-3	Westmoreland		,	1	262		262		09	2		
Allegheny - 4,090 - 4,090 - 6,090 - 160 - 160 - 160 - 160 - 13,098 - 160 - 160 - 160 - 160 - 13,098 - 13,098 - 160		Lite Contact			2 773			2772		1 3%	*		
Allegheny - 4,090 - 4,090 - 80 Westmoreland - 5,088 - 160	Flore, Fred				2,14			2,14		191	r	ı	
The Westmoreland - 9,900 - 9,900 - 13,000	Strip Permit No. 349-4 (a)	Allegheny	1		4,090	1	1	4,090		80	ଳ <i>ି</i>		•
		westmoreland			13 998			13 008		100	7		

			Droding	tion of Coal	Production of Coal & Coke - Net Tone	Tone						
	•			1000	Coal Used	Coal						
		Ship	Shipped to Market		: Locally	Used in	Total	Total	: Aver-			Non-
	••				: for	Manu-	Produc-	Produc-	: age	No.	Fatal fatal	fatal
Operators and Mines	County	By Rail	By	By	: Domestic	facture of Coke	tion of Coal	tion of Coke	: Days	Days of Em- acci- acci-	acci-	acci-
Fleck Coal Co.						200	1800 70	OT COME	· HOT VER	proyes	STILLS	delics
Strip Permit No. 1017-2	Allegheny	1		12,648	•		12,648		101	7		,
Fossil Fuels, Inc.				,			,		:			
Fox. H. E.	westmoretand			3,090	•		3,696		54	^		
Strip Permit No. 198-1C-A2	Westmoreland		•	5.410	5.221		10.631	•	145	2		
Strip Permit No. 198-1C-A3	Westmoreland			36,882	5 221		36,882		118	12		- -
Galando Coal Co.	•			75,575	177		4/1013			**		1
Strip Permit No. 797-2	Westmoreland			4,987	ı		4,987		70	2	,	
Galando Construction Co.	Westmoreland		,	17, 000			1, 000		73	-		
Gorr, Richard				71,000			7,000		2	4		,
Strip Permit No. 959-1	Westmoreland		•			1	•		27	4		
Strip Permit No. 250-9	Westmoreland	•	1	17,200			17,200		219	4		
Grimm Coal Co.												
Strip Permit No. 635-3 (b)	Westmoreland		•	13,217	1		13,217		215	m		
Strip Permit No. 141-3 Wes	Westmoreland	2.040		667	,	,	2.533	•	128	~		
Hawk Brothers Contracting Co.									ì)		
Strip Permit No. 121-9	Westmoreland			63,644	•		63,644		166	12)	,	,
Strip Permit No. 121-11	Westmoreland			47,214	:	1	47,214	-	88	1		
Vondi & Cons Inc Boul II				110,858			110,858			12		
Strip Permit No. 570-1	Westmoreland	•	,	5.448	,	,	5.448	•	140	5)	,	
Strip Permit No. 570-2	Westmoreland	•		4,269			4,269	•	40	_	,	,
Strip Permit No. 570-3	Westmoreland			25,100			25,100	٠	106		-	
Total	. 1			34,817	1	•	34,817			5		
Strip Permit No. 592-2	Westmoreland		1		5,202	•	5,202		120	2		
Strip Permit No. 142-5 Laspina. James	Westmoreland	ı		29,617	•		29,617		234	6		1
Strip Permit No. 876-1	Westmoreland				182		182	1	15	1		
Strip Permit No. 955-1 (a)	Westmoreland	•	•	8,552	•		8,552		43	8		
Strip Permit No. 955-2 (a)	Westmoreland			•	•		. •		2	^		

	J.		Product	ion of Coal	Production of Coal & Coke - Net Tons	t Tons			,			
	J	Shins	Shinned to Market		: Coal Used	Coal	Total	Total	- A 110			Non
					: for	Manu-	Produc-	Produc-	age:	No.	Fata	Fatal fatal
Onerators and Mines	County	By. Rail	Water	By Truck	: Domestic	facture of Coke	tion of Coal	tion of Coke	tion : Days of Em-acci-acci- of Coke : Worked ploves dente dente	of Em-	acci.	of Em- acci- acci-
Latimer Brothers (Continued)	Lie a trace a land			49 822			7.9 822		7,7			
Rec. Project No. 71	Westmoreland	•		11.848		•	11.848		1 3	2		
Total	1			70,222			70,222			13		
	l											
Strip Permit No. 431-1	Westmoreland		•	1,630	2,000	ı	3,630	•	166	4	ı	
North Cambria Fuel Co. Strip Permit No. 10-34	Westmoreland	38,814	•	15,097	٠		53,911	٠	197	13	•	ŧ
Old Home Manor, Inc.												
Strip Permit No. 615-5	Westmoreland	ı	•	80,252		•	80,252	•	544	4	٠	-
Strip Permit No. 615-7	Westmoreland	•	•	65,714	•		65,714	•	97	e	•	
Strip Permit No. 615-13	Westmoreland		•	33,505	1	•	33,505	'	75	12	٠	
Total	. 1			179,471		•	179,471			17	٠	-
Strip Permit No. 260-12	Westmoreland			2,000			2,000		250)	-	-	
Strip Permit No. 260-13	Westmoreland	'	-	4,000	-		4,000	-				
Total	1	-	-	6,000		-	9,000	'		4	'	
P & R Mining	Westmore land		,	34 958			34 958	٠	226	α		,
Piccolomini, William				200					1	•		
Strip Permit No. 159-11	Westmoreland	,	•	6,289	•	•	6,289		224	80	١	
Strip Permit No. 597-3	Westmoreland	42,741	•	31,132			73,873		179	12		
Strip Fermit NO. 397-4	westmoretain	969 6		46.552			92 991	١.	147			١.
Purco Coal, Inc.	1											
Strip Permit No. 413-10	Westmoreland		•	900'5			900'5	•	52	60	•	
Strin Permit No. 568-4A	Alleohenv	,	,	55.593	,	,	55,593		224	3		,
Strip Permit No. 568-5 (a)	Allegheny		,	9,300	•		9,300	1	30	•		
Total		1	1	64,893	•	-	64,893			3	١	
S & S Coal Co., Inc.												
Strip Permit No. 577-2 (a)	Westmoreland				14,866	ı	14,866		153	9	•	
Strip Permit No. 641-5	Westmoreland	,	•	6.610			6.610	٠	79		-	
Strip Permit No. 641-6	Westmoreland		1	15,438	-		15,438		126	19)	- (٠
Total	1			22,048	1		22,048			19		
Steam Systems Sales & Service, Inc. Strip Permit No. 1138-1A	c. Westmoreland			79,455	٠	1	79,455	1	217	10	•	t

		٠.		Prod	or ton of Coa	Production of Coal & Coke - Not Tone	Tone						
		٠			10 10 10 10 10 10 10 10 10 10 10 10 10 1	: Coal Used	Coal						
		!	Shipp	Shipped to Market	, t	Locally	Used in	Total	Total	: Aver-			Non-
			By	By	By	: for : Domestic	Manu- facture	Produc- tion	Produc- tion	: age : Days	No. Fatal fatal of Em- acci-acci-	Fatal fatal acci-acci-	fatal acci-
Operators and Mines		County :	Rail	Water	Truck	: Purposes	of Coke	of Coal	of Coke	of Coke : Worked ployes dents dents	ployes	dents	dents
Vargo Coal Co., Inc. Strip Permit No. 1121-1	-1	Westmoreland	,		18,100	٠	1	18,100	•	121	28	,	
Strip Permit No. 1214-1	-1	Westmoreland		٠	11,538		,	11,538	,	97	6		
Strip Permit No. 958-2	2	Westmoreland		٠	4,317	•		4,317	•	39	4		
Strip Permit No. 1224-1	-1	Westmoreland	٠	٠	1	25	٠	25	٠	20	2	,	
Strip Permit No. 1175-1 (a)	-1 (a)	Allegheny			7,217		-	7,217		64	2	١	-
Distr	District Total		97,595	1	1,889,850	36,404		2,023,849		180	519		15
NOTE: (a) Completed. (b) Backfilling		n											
				집	District 35								
A A Coal Co													
Strip Permit No. 1054-1 Strip Permit No. 1054-2	-1 -2 Total	Armstrong	.		18,666 5,226			18,666 5,226		180	240		
AH-RS Coal Corp. Strip Permit No. 847-2	2	Armstrong	15,615		-		,	15,615		286	8		
Altmire Brothers Coal Co., Inc. Strip Permit No. 29-18	o., Inc. 8	Armstrong		1	2,068			2,068	,	13	6		,
	9	Armstrong	1 1		30,140			30,140 84,210		210	∞ ທ		
Strip Permit No. 287-8	8 Total	Armstrong			75,335			75,335		210	22	١,	. .
Apollo Corp., The Strip Permit No. 1115-1 Auger - BAM-632	-1 Total	Armstrong Armstrong	29,463 7,335 36,798		26,400			55,863 7,335 63,198		132	24 3		
		1											

		1	Product	ion of Coal	Production of Coal & Coke - Net Tons	t Tons						
					: Coal Used	Coal						
		: Shipped	Shipped to Market		: Locally	Used in	Total	Total :	Į.		No	-uoN
				ė	for	Manu-	Produc-	Produc- :		No. F	Fatal fatal	atal
Operators and Mines	County	Rail	Water	Truck	: Purposes	of Coke	of Coal	of Coke :	. Worked ployes dents dents	or Em- acci- acci- ploves dents dents	ents de	cc1-
B & G Construction Co., Inc.								1				
	Armstrong	15,227		74,214			89,441		212	12		
Strip Permit No. 25-7	Armstrong	7,989	1	60,421	-	-	68,410	-	212	12		.1
Total		23,216	'	134,635			157,851			24		
·	Armstrong	2,000		15,351			17,351		220)	33)	-	
Strip Permit No. 617-8	Armstrong	4,000	1	24,031			28,031		^	^		
Strip Permit No. 617-9	Armstrong		•	1,360			1,360		^	^		
Strip Permit No. 617-10	Armstrong	3,000		24,173	•	•	27,173		^	^		
Strip Permit No. 617-14	Armstrong	2,000		6,520			8,520	•	^	^		
Auger - BAM-577	Armstrong		,	606	•	•	606		^	3)	•	
Auger - BAM-604	Armstrong	1,500		8,078			9,578	•	^	^		
Total		12,500		80,422		1	92,922			36		1.
.:												l
Strip Permit No. 151-59	Armstrong	36,043				1	36,043	1	152	11)		
Strip Permit No. 151-62	Armstrong	46,285	-				46,285	•	156			
Total		82,328	1		1	1	82,328	1		=		
Bryar Construction Co.												
Strip Permit No. 575-1	Armstrong			16,104			16,104		149	8		
Strip Permit No. 575-2	Armstrong			840		1	840		13			
Total			1	16,944		•	16,944	-		80		.
Compass Coal Co., Inc.												
Strip Permit No. 33-9	Armstrong	14,300	1				14,300		20	8		
Strip Permit No. 33-10	Armstrong	15,772	,		1		15,772	1	9/	^		
Strip Permit No. 33-11	Armstrong	10,682	-		1		10,682		62		-	-
Total		40,754	-	•			40,754	1		∞	1	-
Dean Contractor, Inc., E. C.												
Strip Permit No. 379-29	Armstrong	91,572					91,572		283	œ		
Fiore Development Co.												
Strip Permit No. 305-8	Armstrong		,	17,421		ı	17,421	ı	189	7		
Galando Coal Co.												
Strip Permit No. 797-1	Armstrong	1	ı	7,691		•	7,691		150	m		
Gysegem Enterprises, Inc.									1	í		
	Armstrong			10,716			10,716		109	Ω ·		
Strip Permit No. 590-9	Armstrong			8,346			8,346		198	^,		
Auger - BAM-573	Armstrong		-			-			25	٥		.
Total				19,062			19,062	-		11		

			Product	ion of Coal	Production of Coal & Coke - Net Tons	t Tons					
					: Coal Used	Coal					
		: Shippe	Shipped to Market		: Locally	Used in	Total	Total	: Aver-		Non-
					: for	Manu-	Produc-	Produc-		No. F	Fatal fatal
		: By	By	By	: Domestic	facture	tion	tion	: Days	of Em- acci- acci-	ci- acc
Operators and Mines	County	: Rail	Water	Truck	: Purposes	of Coke	of Coal	of Coke	of Coke : Worked ployes dents dents	ployes de	ints den
Strip Permit No. 995-1	Armstrong	,		909		•	909	1	2	11)	1
Strip Permit No. 995-2	Armstrong	,	1	57,887	-	,	57,887	1	180	_	1
Strip Permit No. 995-3	Armstrong		•	3,561	1	•	3,561	1	54	_	
Total	_			62,054		-	62,054			Ξ	
Strip Permit No. 322-11	Armstrong			ì	•	1	1	1	256	15)	
Strip Permit No. 322-14	Armstrong			8,009	•	1	8,009	•	73		
Strip Permit No. 322-15	Armstrong	3,302	1	•	•	•	3,302	•	234	_	
Strip Permit No. 322-16	Armstrong	17,170		22,423	•	1	39,593	1	229	_	
Auger - BAM-590	Armstrong	007,9		•		•	6,400	1	39	(7	
Auger - BAM-618	Armstrong		ı	9,648	•	1	9,648	1	37	_	1
Total		26,872	-	40,080	1	1	66,952			19	
Harmon Coal Co.											
Strip Permit No. 514-6	Armstrong	72,189			,	1	72,189	1	291	7	
Strip Permit No. 514-10	Armstrong	11,827		1		1	11,827	1	169	2	1
	Armstrong	28,248	1	•	•		28,248	•	196	~	1
	Armstrong	2,624		,	•	•	2,624		14	_	
Auger - BAM-574	Armstrong	12,300		-		1	12,300		54	3	1
Auger - BAM-614	Armstrong	11,150		1	-	-	11,150	-	09	^	1
Total	_	138,338		1	1	1	138,338			15	1
Houser, Earl O.											
Strip Permit No. 163-1	Armstrong	1	,	1,398	•	1	1,398	1	28	5)	1
Strip Permit No. 163-2	Armstrong			837		1	837	•	7	^	1
Auger - BAM-422	Armstrong	-	-	227	-	•	227	-	2	^	
Total	_	-		2,462	1	1	2,462			2	1
Houser Coal Co., Walter L.											
Strip Permit No. 564-4	Armstrong	•		31,149	•	1	31,149	1	268	е	•
Strip Permit No. 564-8	Armstrong			29,027	•	1	29,027	1	163	6	1
Strip Permit No. 564-9	Armstrong		•	8,476		1	8,476		8	^	1
Strip Permit No. 564-10	Armstrong			5,145	•	-	5,145	1	38	`	•
Total	_	-	•	73,797			73,797	-		12	,
Huff Coal Co. Strip Permit No. 318-4	Armstrong	6,168	1		•	•	6,168	1	93	2	
Kravetsky, Charles				i							
Strip Fermit No. 1223-1	Armstrong			726		•	726	•	13	2	1

dstrict 3

			Product	ion of Coal	Production of Coal & Coke - Net Tons	Tons						
					: Coal Used	Coal						
		: Ship	Shipped to Market		: Locally	Used in	Total	Total	: Aver-			Non-
					: for	Manu-	Produc-	Produc-	: age	No.	Fatal fatal	fatal
		: By	By	By	: Domestic	facture	tion	tion	: Days	of Em- acci- acci-	acci-	acci-
Operators and Mines	County	: Rail	Water	Truck	: Purposes	of Coke	of Coal	of Coke	: Worked ployes dents dents	ployes	dents	dents
L & E Construction & Equipment Co., Inc.	., Inc.									1		
	Armstrong	49,192					767,64		134	13)		_
Strip Permit No. 26-12	Armstrong	13,109		•		ı	13,109	1	09	^	,	
Strip Permit No. 26-13	Armstrong	5,555		5,418	•		10,973	,	31	^	,	
Auger - BAM-626	Armstrong	2,405		1	1		2,405		10	7	1	
Total		70,861	-	5 418	-		76,279			17		
M & M Mining, Inc.												
Strip Permit No. 1207-1	Armstrong			1,922			1,922		42	9		
Manor Minerals, Inc.												
Strip Permit No. 333-5	Armstrong			4,641	110		4,751	1	82	3)	,	
Strip Permit No. 333-6	Armstrong		1	1	09	1	09	•	9			
Total				4,641	170		4,811			3	,	
Markle-Bullers Coal Co.												
Strip Permit No. 504-25	Armstrong	76,110		1			76,110	,	256	12	ı	1
Strip Permit No. 504-26	Armstrong	28,173		1	1		28,173	•	170	2		
Strip Permit No. 504-27	Armstrong	33,066		,		•	33,066	•	271	6	,	-
	Armstrong	12,339		,	•	•	12,339	1	159	S	,	
		149.688					149,688			31		-
Martin Coal Co., James												
Strip Permit No. 419-4	Armstrong			•	•	,		,	175	3	,	
Strip Permit No. 419-6	Armstrong	43.211		,		٠	43.211	1	227	00	,	
Total		43,211			1		43,211			Ξ		
McIntire Coal Co., Inc., Wm. J.												
Strip Permit No. 638-1	Armstrong			59,065			59,065	•	279	9	,	1
Strip Permit No. 638-2	Armstrong			8,149			8,149	1	70	2		
Total		-	-	67,214			67,214			80		,
Monroe Contract Inc.												
Strip Permit No. 1137-3	Armstrong	11,995		ı		,	11,995		88	25	ı	
Auger - BAM-633	Armstrong	485				-	485		7	4	1	
Total		12,480	-	1	1	1	12,480	1		29		
Strip Permit No. 643-3	Armstrong			9,880			088'6	1	99	3		
	Armstrong	30,465		•		•	30,465	1	81	10)		
	Armstrong	43,199		1		•	43,199	1	93	^		1
Strip Permit No. 586-5	Armstrong	34,282	,	1	1		34,282	1	99	^		
Auger - BAM-578	Armstrong	13,136		1	1	1	13,136	•	45	3)	ı	ı
Auger - BAM-579	Armstrong	3,305		-			3,305	-	80		,	,
Total		124,387					124,387	1		13		

			Produc	tion of Coal	Production of Coal & Coke - Net Tons	Tons						
					: Coal Used	Coal						
		: Shi	Shipped to Market		: Locally	Used in	Total	Total	: Aver-			Non-
					: for	Manu-	Produc-	Produc-	: age	No.	Fatal fatal	fatal
		: By	Ву	Ву	: Domestic	facture	tion	tion		of Em- acci- acci-	acci-	acci-
Operators and Mines	County	: Rail	Water	Truck	: Purposes	of Coke	of Coal	of Coke	: Worked	ployes	dents	dents
P & L Coal Co., Inc.	A warner of an area			102 7			101 /			101		
Strip Permit No. 115-6	Armstrono			71,480			71,480		180	70		
Total				76 201			76 201		604	10		
P & N Coal Co., Inc.							103607					
Strip Permit No. 32-72	Armstrong	6,209		1	,	1	6,209	٠	45	00		1
Strip Permit No. 542-4 (a)	Armstrong			23,893			23,893	•	141	10)	,	
Strip Permit No. 542-5	Armstrong	-		12,206	-	1	12,206		75			
Total				36,099		1	36,099			10		
Strip Permit No. 579-2	Armstrong			10,793		,	10,793	1	139	∞		
Strip Permit No. 314-10	Armstrong	24,204					24,204		252	2	,	1
Strip Permit No. 314-12	Armstrong	39,051	1			1	39,051	•	289	4		
Strip Permit No. 314-19	Armstrong	3,000		,	,	1	3,000	,	48	(4	,	
Strip Permit No. 314-20	Armstrong	14.613					14,613		189	_	,	,
	Armstrong	27,384				,	27,384	,	189	`4	,	,
Total		108,252					108,252			17		
Riverera Land Co.												
Strip Permit No. 583-1	Armstrong	٠		7.895			7,895		116	2	,	
Robin Coal Co., Inc.												
Strip Permit No. 556-2	Armstrong		•	8,242	٠	1	8,242	1	50	11)	,	,
Strip Permit No. 556-3	Armstrong			103,408	1	ı	103,408	•	207	^	,	
Auger - BAM-546	Armstrong			3,886	•		3,886	•	12	9	,	
Total		1		115,536		1	115,536			14		
Rochester & Pittsburgh Coal Co.												
	Armstrong	266,675	24,667(b)	218,600		•	509,942	ì	273	32		,
	Armstrong	181,479	1,289(b)	44,938		1	227,706	1	195	00	1	
Strip Permit No. 482-9	Armstrong	50.541	36,990(b)	109,805			197,336		162	7	,	
Auger - BAM-616	Armstrong	4,136		'			4,136	,	2	4		
Total		502,831	62,946	373,343		1	939,120	1		51	1	
S & S Coal Co., Inc.												
Strip Permit No. 577-1	Armstrong				42,289	•	42,289		230	9		-
Strip Permit No. 1103-1	Armstrong	60,835	1	٠	٠		60,835	٠	86	∞	,	,
Strin Dormit No 435-11	A seems of the country	76: 32					75 117			•		
	William Crons	21167					0/1,6/		611			4

Production of Coal & Coke - Net Tons

		0	A Parallel		: Coal Used	Coal	E de F	E d			2	
		Sulpp	Sulpred to Market		Locally	uzea ın	local	local	Aver-		Z	-uou
					: for	Manu-	Produc-	Produc-		No.	Fatal fatal	atal
		By a	Ву	By	: Domestic	facture	tion - 6 01	tion	Days	of Em- acci- acci-	acci- a	-too
Operators and Mines	County	: Kall	warer	Lruck	: rurboses	or coke	or coar		: worked ployes dents dents	proyes	ients d	ents
Toy, Estate of Edwin W.												
Strip Permit No. 81-16	Armstrong	1,855					1,855		231	13)		
Strip Permit No. 81-19	Armstrong	22,336		•	•		22,336	•	286	^		
Strip Permit No. 81-20	Armstrong	14,943		,	•		14,943	ı	186	3		
	Armstrong			2,350		•	2,350		47	^	1	
Total	•	39,134		2,350		1	41,484	1		16		
Vetica Construction Co.												
Strip Permit No. 627-2	Armstrong	19,455		5,965	,		25,420		255	10		
Auger - BAM-622	Armstrong	1,250	•	3,430			4,680	•	20	2		
Total	•	20,705		9,395	-	1	30,100	,		15		
W. I. Coal Co.												
Strip Permit No. 771-1	Armstrong	8,599					8,599		151	2		
West Freedom Mining Corp.												
Strip Permit No. 68-23	Armstrong	534		10,679	•		11,213	•	227	10)		
Strip Permit No. 68-25	Armstrong	26,840	,	16,917		1	43,757	,	146	^		
Strip Permit No. 68-26	Armstrong	20.426		8,700			29,126		151	^		
	Armstrong	1,492		066	,	,	2,482	,	13	4		
Total	0	49,292	-	37,286	•	•	86,578			14		
To the state of th		1 7/,5 821	62 9//6/h) 1 //55 312	455 312	057 67		3 306 538		213	55.7		1
111111111111111111111111111111111111111		10000000	4 (2)21(4)	1100000								
NOTE: (a) Completed July 31, 1974.	74.											
(b) coal transported by belt.	*11.											
			Distr	District 36								
AH-RS Coal Corp.	100	000					000 %		100	1		
Strip Permit No. 847-1	Clarion	98,900					98.941		292	12		
		123,841	-	-		-	123,841	-		19		
Strip Permit No. 571-1	Clarion		1,384	ı		1	1,384	1	-1	3	,	,
C & K Coal Co.	100	102 505		16 697			110 103		122	10		
Strip Permit No. 4-33	Clarion	6 376		10,00/			7 7.17		127	25		
Strip Fermit No. 4-01	Clarion	71 7.15		11,636		١ ١	93 0/1) (277	200		
Strin Permit No. 4-04	Clarion	33.486		5 452			38,045		120	10		
100000000000000000000000000000000000000	10445	,		1					1	1		

District 36

			Product	ion of Coal	Production of Coal & Coke - Net Tons	t Tons						
					: Coal Used	Coal						
		: Ships	Shipped to Market		: Locally	Used in	Total	Total	: Aver-			Non-
					: for	Manu-	Produc-	Produc-	: age	No.	Fatal fatal	fatal
		: By	By	Ву	: Domestic	facture	tion	tion	: Days	of Em-	acci- acci-	acci-
Operators and Mines	County	: Rail	Water	Truck	: Purposes	of Coke	of Coal	of Coke	: Worked	Worked ployes dents	dents	dents
C & K Coal Co. (Continued)												
No.	Clarion	253,904		41,334			295,238		240	25		
No.	Clarion	9,136	•	1,488		•	10,624	1	31	(a)	ı	
Strip Permit No. 4-80	Clarion	55,069		8,965			64,034		180	9	1	1
Strip Permit No. 4-81	Clarion	345,766	•	56,288			402,054	1	361	23		
Strip Permit No. 4-82	Clarion	73,011	•	11,886		•	84,897	1	301	19	ı	
Permit No.	Clarion	97,610	1	15,891			113,501	1	361	21	,	
Strip Permit No. 4-85	Clarion	133,720		21,769			155,489		361	19	,	1
Permit No.	Clarion	16,474		2,682	,	•	19,156		09	(a)	,	,
Permit No.	Clarion	98,909		16,102			115,011		301	25	,	1
Strip Permit No. 4-88	Clarion	9,125		1,486			10,611		09	(a)	,	
Strip Permit No. 4-89	Clarion	101,044	,	16,449	1	,	117,493	1	301	50	,	
Strip Permit No. 4-90	Clarion	78,868	•	12,839	1	•	91,707	•	361	16		,
Strip Permit No. 4-91	Clarion	78,203	•	12,730			90,933	•	361	19	,	
Strip Permit No. 4-92	Clarion	9,117	,	1,485	1	1	10,602	1	09	(a)	,	,
Strip Permit No. 4-93	Clarion	48,805	•	7,946			56,751		120	(a)	ı	
Strip Permit No. 4-94	Clarion	159,475		25,962			185,437		330	13	,	
	Clarion	25,340		4,126			29,466		16	(a)	,	
No.	Clarion	5,047		822	1		5,869		16	(a)	,	
Permit No.	Clarion	64,629	ī	10,522			75,151		181	25	ı	
Permit No.	Clarion	32,576	1	5,304			37,880	1	91	(a)	ı	,
Strip Permit No. 4-105	Clarion	5,888		958	1	1	6,846	-	30	(a)	,	
Total	11	1,915,499		311,837			2,227,336	1		316	,	e
Strip Permit No. 595-2	Clarion		1	66,933	1		66,933		301	4		
String Downth No. 603-8	Classon	1		110 27.2			110 273		330	111		
	Clarion			9.533			9.533	•	65	1	,	
				119.875			119,875			=		
0												
Strip Permit No. 379-20	Clarion	5,348	•				5,348	•	25	17)	,	
Strip Permit No. 379-23	Clarion	. 1		13,289	,		13,289		83	_	,	
Strip Permit No. 379-24	Clarion	16,211				1	16,211		83	^	,	
	Clarion	5,722	,				5,722	1	52		,	
No.	Clarion	20,000		28.988			48,988		224	22	,	
No.	Clarion	30,904		12,000			42,904	1	113	17		,
Total	17	78,185		54,277			132,462	1		56		
Fairhill Coal Co.												
Strip Permit No. 602-3	Clarion	35,000					35,000	1	215	4	,	

				Producti	on of Coal	Production of Coal & Coke - Net Tons	t Tons						
						Coal Used	Coal	,					
		J	Shipped	Shipped to Market		: Locally	Used in	Total	Total	: Aver-			Non-
		••		ċ	ċ	tor	Manu-	Produc-	Produc-	age.	No.	Fatal fatal	fatal
Overators and Mines	County		by Rail	by Water	by Truck	: Durposes	of Coke	of Coal	of Coke	: Days	of Em- acci- acci- ployes dents dents	acc1-	acci-
Gearhart, Alvin Strin Permit No. 632-4	Clarion		33.970	1	,			33,970	1	205	9		
H & G Coal & Clay Co., Inc.											•		
			36,137		1		1	36,137	1	224	3)	1	
Strip Permit No. 75-28	Clarion		21,300		1	-	•	21,300	1	83	^		
	Total		57 437	•	-1	1	1	57,437	1		3		
Jack Brothers Construction Co.													
Strip Permit No. 450-11	Clarion	а	3,017		325	1	1	3,342		40	4	ı	
Leadbetter Coal Co.	010000				14.849	•	•	14.849	٠	121	(7)		
Strin Dormit No 968=2	Clarion				1 423		•	1 423	,	74	F		
serif return No. 200-2	Total				16.272			16.272			7		
Lucinda Coal Co.													
Strip Permit No. 1015-1	Clarion	а			13,445			13,445		258	4	,	
Martin Coal Co., James											•		
Strip Permit No. 419-5	Clarion	а			ı	•		•	ı	88	m	ı	
	1										í		
			14,565		1			14,565		114	ς ´		
			19,050		•			19,050	•	140	_ ^		
			7,129	1	1			7,129	1	18	^ 1	1	
			10,098		1	1	1	10,098	1	105	2	1	
	_		6,835		1			6,835		94	^		
	_		34,116		1	,		34,116	•	175	9	ı	
Strip Permit No. 344-26			1,740		1	1	-	1,740	-	26			
	Total		93,533	-	-	-		93,533	-		10		
Mays Coal Co. Strip Permit No. 210-4	Clarion	a	1	,	106,149	٠	٠	106,149	,	283	11		
Miles Coal Co., Clyde													
Strip Permit No. 509-5		а		,	62,000	٠	1	62,000		300	4	,	,
Strip Permit No. 509-6 (b)		u		•	1	•	•	•	1	20	1		
Strip Permit No. 509-8	(b) Clarion	С		•	,	٠		1	•	20	^		
	Clarion			,	49,916	•	1	49,916	1	200	9	,	,
Strip Permit No. 509-10	_	u			25,000	•	1	25,000		250	(7	ı	,
Strip Permit No. 509-11	Clarion	u		-	8,800	1	-	8,800	1	50		,	,
	Total			•	145,716	١	1	145,716	•		18	1	1
Minich Coal Co.											(
Strip Fermit No. 413-5 (b)	(b) Clarion	c (, ,	35 033		• •	35 033		247	٧ <		
or the terminal datas	Total				35,033			35 033		200	4		
	10001				20000			2000			,		

Shipped to Market Coal Used				Produc	tion of Coal	Production of Coal & Cokt - Net Tons	t Tons						
Shipped to Market i Locally in the county is by By By By in the county in the county is by By By By in the county						Coal Head	Cosl						
Second State Seco			: Ship	ged to Market		: Locally	Used in	Total	Total	: Aver-			Non-
County : By By By Domestic clarion : By By By Domestic clarion : By By By By Domestic clarion : By By By By Domestic clarion : Bold By By By Domestic clarion : Bold By						: for	Manu-	Produc-	Produc-	: age	No.	Fatal fatal	fatal
Total Clarion	ors and Mines	County	By Rail	By Water	By	: Domestic	facture	tion of Coel	tion of Coke		Days of Em- acci- acci-	acci- acci-	acci-
2-2 Clarion 96,920	ps, Merle H.							400	100		proyes	nelles	delles
2-2 Clarion 96,920	p Permit No. 613-3	Clarion	1	1	11,588		1	11,588	1	275	5	1	1
Total 2-2 Clarion 96,920 2-4 Clarion 13,761 2-5 Total Clarion 13,761 -14 -14 Clarion 25,757 -15 Clarion 63,829 -15 Clarion 63,829 Clarion 63,829 Clarion 11,580 20 Clarion 13,744 -15 Clarion 13,744 -16 Clarion 13,744 -17 Clarion 13,744 -18 Clarion 13,744 -19 Clarion 17,441 -19 Clarion 17,446 -19 Clarion 17,446 -19 Clarion 17,496 -10 -10 Clarion 17,496 -10 -10 -10 -10 -10 -10 -10 -1	p Permit No. 613-5	Clarion		-	4,630	1	1	4,630		99	3	1	-
2-2 Clarion 96,920 - 2-4 Clarion 13,508 - 2-5 Clarion 13,508 - 2-5 Clarion 13,508 - 2-5 Clarion 13,508 - 2-5 Clarion 13,610 - 2-5 Total Clarion 25,757 - 2-14 Clarion 25,757 - 2-15 Clarion 23,508 - 2-15 Clarion 13,524 - 2-15 Clarion 15,507 Clar					16,218		1	16,218	1		00		
932-2 Clarion 96,920 - 9 932-4 Clarion 96,920 - 9 932-4 Clarion 13,508 - 9 932-4 Clarion 13,708 - 9 932-5 Clarion 13,708 - 9 932-5 Clarion 13,708 - 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	Coal Co., Inc.												
9. 932-3 Clarion 13,508 - 9 932-5 Clarion 28,403 - 9 934-14 Clarion 2,757 - 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	p Permit No. 932-2	Clarion	96,920			1	1	96,920		308	7	1	1
932-4 Clarion 13,761	p Permit No. 932-3	Clarion	3,508	1			1	3,508	1	68	7	1	1
9.32-5 Total Clarion 58,403 3.14-14 Clarion 25,757 3.14-16 (b) Clarion 63,829 3.14-18 Total 63,829 18.xeavating Co., Gene 89,586 19.23-2 Clarion 57,833 3.9-23 Clarion 13,524 3.9-24 Clarion 13,524 3.9-36 Clarion 24,106 3.9-36 Clarion 24,106 3.9-36 Clarion 17,441 3.9-39 Clarion 19,965 3.9-42 Clarion 57,496 3.9-44 Clarion 57,496 3.9-44 Clarion 57,496 3.9-46 Clarion 57,496 3.9-47 Clarion 57,496 3.9-49 Clarion 57,496 3.9-40 Clarion 57,496 3.9-41 Clarion 57,496 3.9-42 Clarion 57,496 3.9-43 Clarion 57,496 3.9-43 Clarion 57,496 3.9-44 Clarion 57,496 3.9-41 Clarion 57,496 3.9-41 Clarion 57,496 3.9-42 Clarion 57,496 3.9-43 Clarion 57,496 3.9-43 Clarion 57,496 3.9-44 Clarion 57,496 3.9-45 Clarion 57,496 3.9-47 Clarion 57,496 3.9-48 Clarion 57,496 3.9-49 Clarion 57,496 3.9-49 Clarion 57,496 3.9-49 Clarion 57,496 3.9-40 Clarion 57,496 3	p Permit No. 932-4	Clarion	13,761	1	1		1	13,761		142	(9	1	1
Total Tota	932-5	Clarion	58,403		-	-	-	58,403	1	152	^	1	1
134-14 Clarion 25,757 - 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			172,592	1	-		1	172,592	1		20		
Larion 25,737	ger, Terry												
o. 314-16 (b) Clarion 63 829	p Permit No. 314-14	Clarion	25,757	1		1	ı	25,757	1	245	(†)	,	1
s. 214-18 S. Excavating Co., Gene No. 506-2 O. 39-15 O. 39-20 O. 18-10n O. 39-20 O. 18-10n O. 39-20 O. 18-10n O. 39-30 O. 18-10n O. 39-34 O. 18-10n O. 39-34 O. 18-10n O. 39-34 O. 18-10n O. 39-42 O. 18-10n O. 39-42 O. 18-10n O. 39-42 O. 18-10n O. 39-42 O. 18-10n O. 39-43 O. 18-10n O. 39-44 O. 18-10n O. 39-45 O. 18-10n O. 39-45 O. 18-10n O. 39-46 O. 18-10n O. 19-18 O. 18-10n O. 18	p Permit No. 314-16 (b)	Clarion					1	. 1	1	7	_	,	1
Secondating Co., Gene Secondating Co., Carion Secondating Co., Clarion Secondating Co., Clarion Secondating Co., Clarion Secondation Secondati	p Permit No. 314-18	Clarion	63,829	-		1	1	63,829	1	289	· &	,	1
No. 606-2 Carton 16,580 Carton	Total		89,586				1	89,586	1		12		-
No. 606-2 O. 39-15 O. 39-20 O. 1arion O. 39-20 O. 1arion O. 39-20 O. 1arion O. 39-30 O. 1arion O. 39-30 O. 1arion O. 39-34 O. 1arion O. 39-34 O. 1arion O. 39-39 O.	rd Paving & Excavating Co.,	Gene											
0. 39-15 Clarion 16,580 0. 39-20 Clarion 13,524 0. 39-23 Clarion 13,524 0. 39-30 Clarion 11,947 0. 39-30 Clarion 24,168 0. 39-34 Clarion 24,168 0. 39-35 Clarion 2,968 0. 39-42 Clarion 5,7496 0. 39-43 Clarion 5,7496 0. 39-44 Clarion 15,981 4,110 0. 9-45 Clarion 15,981 4,110 0. 9-46 Clarion 10,097 2,592	rip Permit No. 606-2	Clarion	1	1	4,726	1	1	4,726	1	88	2	1	
Clarion 10,580 Clarion 13,524 Clarion 13,524 Clarion 13,524 Clarion 13,524 Clarion 13,524 Clarion 13,418 Clarion 17,441 Clarion 17,441 Clarion 17,496 Clarion 5,496 Clarion 5,496 Clarion 5,496 Clarion 15,981 4,110 Clarion 15,981 4,110 Clarion 15,981 4,110 Clarion 10,097 2,592 Clarion 10,097													
Clarion 57,833		Clarion	16,580		20,265	1		36,845		276	7	,	
Clarion 13,524		Clarion	57,833		70,683		1	128,516	1	277	=	,	1
Clarion 11,947		Clarion	13,524		16,529			30,053	1	307	7		1
Clarion		Clarion	11,947	1	14,603	1	1	26,550	1	151	7	,	1
Clarion 24,168		Clarion	28,034	1	34,264		1	62,298		276	13	1	1
Clarion 17,441 Clarion 19,568 Clarion 19,568 Clarion 19,568 Clarion 57,496 Clarion 507 Total 259,732 R. P. Clarion 15,981 4,110 Clarion 760		Clarion	24,168		29,539		1	53,707	1	151	13		1
Clarion 19,965	p Permit No. 39-34	Clarion	17,441	1	21,318		1	38,759	1	306	7	1	1
Clarion 19,965		Clarion	2,908	1	3,556			797,9	1	30	(a)		1
Clarion 9,329 Clarion 5,496 Clarion 507 Clarion 507 Total 259,732 W. P. Clarion 15,981 4,110 Clarion 760 Clarion 10,097 2,592 Total Clarion 36,838 6,772		Clarion	19,965		24,401			44,366	1	277	7		1
Clarion 57,496 Clarion 507 Total Clarion 259,732 3 W. P. Clarion 760 (b) Clarion 15,981 4,110 Clarion 10,097 2,592 Total Clarion 34,838 6,702		Clarion	9,329		11,404	1		20,733	1	156	00	1	1
Clarion 507 - 3 Clarion 259,732 - 3 W. P. Clarion 15,981 4,110 Clarion 760 - 1 (b) Clarion 10,97 2,592 Total Clarion 34,838 6,702		Clarion	27,496		70,275			127,771	1	337	13	1	1
Clarion 507 - 3 W. P. Clarion 15,981 4,110 Clarion 15,981 4,110 Clarion 10,097 2,592 Total Clarion 34,838 6,702		Clarion		1	22,290			22,290		96	6		,
Total Clarion 259,732 - 3 W. P. Clarion 15,981 4,110 Clarion 760 - 60 Clarion 10,097 2,592 Total Clarion 36,838 6,702		Clarion	202	1	619			1,126		30	(a)		1
Total Clarion 15,981 4,110 760 7.10 760 7.10 760 7.10 760 7.10 760 7.10 760 7.10 760 7.10 760 7.10 760 7.10 760 760 760 760 760 760 760 760 760 76	r - BAM-420	Clarion	-		840		1	840		24	2		1
W. P. Clarion 15,981 4,110 Clarion 760 - (b) Clarion 10,097 2,592 Total Clarion 34,838 6,702			259,732		340,586			600,318	1		104		2
9-38 Clarion 15,981 4,110 9-39 Clarion 760	3												
9-39 Clarion 760 - 9-41 (b) Clarion 10,097 2,592 9-45 Clarion 26,838 6,702		Clarion	15,981	4,110	25,570		1	45,661	1	170	6	-	1
9-41 (b) Clarion	9-39	Clarion	160	1	1,140	-	1	1,900		102	^	1	1
9-45 Clarion 10,097 2,592 Clarion 26,838 6,202	9-41	Clarion		1			-			86	8	1	1
Toral Clarion		Clarion	10,097	2,592	16,127	•		28,816	1	193	^	1	P
26 838 6 703		Clarion		-	-	-	-	-	-	290	12		1
20,000	Total		26,838	6,702	42,837		1	76,377	1		29	1	1

			Produ	ction of Coa	Production of Coal & Coke - Net Tons	t Tons						
					: Coal Used	Coal						
		: Ship	Shipped to Market	t	: Locally	Used in	Total	Total :	: Aver-		Ž	Non-
					: for	Manu-	Produc-	Produc- :	: age N	No. F	Fatal fatal	atal
		: By	By	By	: Domestic	facture	tion	tion :		of Em- a	acci- acci	cci-
Operators and Mines	County	: Rail	Water	Truck	: Purposes	of Coke	of Coal	of Coke :	: Worked ployes dents dents	ployes d	ents de	ents
Vantage Coal Co.												
Strip Permit No. 794-1	Clarion	305,224	1	49,688			354,912		361	13	1	-
Strip Permit No. 794-2	Clarion	42,533		6,925		1	49,458	1	241	13		,
Total		347,757	•	56,613	-		404,370			26		-
W. & M. Coal Co.												
Strip Permit No. 787-1C	Clarion			2,500	1		2,500	1	220	÷		,
Wilson, John N.												
Strip Permit No. 502-3	Clarion	2,868				1	2,868	1	140	4	1	
Zacherl Coal Co., Inc.												
Strip Permit No. 73-16	Clarion	890'6	ı	1	1	1	890'6	1	119	6	1	
Strip Permit No. 73-17	Clarion	30,103	39,452	1		1	69,555	1	165	^		
Strip Permit No. 73-18	Clarion	1.0	-	133,463		-	133,463	-	265	6		-1
Total		39,171	39,452	133,463	1	•	212,086	1		18		2
District Total		3,279,026	47,538	1,466,805			4,793,369	1	270	714	1	6

330 NOTE:

Employes transferred from other operations, same company.

Backfilling.

Formerly Allison Engineering Company. Allison Engineering Company operated the first four months of 1974.

		1	1	1	1	1	,		,
		1	- 1		- 1		1		
		6	4	7	3	8	^	80	3
		291	125	93	66	121	259		260
		,	1	1	1		1	1	,
		71,770	7,467	31,600	21,700	49,770	55,962	105,732	43.486
-		,	,		ı		1	1	
		ı	,	1	1	1	1	1	,
	District 37	71,770	7,467	31,600		49,770	55,962	105,732	43.486
	Dis	,	,	1	1	,	•		,
			1		21,700	. '			'
		Venango	Clarion	Venango	Clarion	Venango	Venango)	Venango
		Allied Fuel & Materials, Inc. Strip Permit No. 471-6	Ancient Sun, Inc. Strip Permit No. 1186-1	Clarion Realty Co. Strip Permit No. 1215-1 & 2	Colt Resources, Inc. Strip Permit No. 1171-1	Goetz Coal Co., William O. Strip Permit No. 193-6A	Strip Permit No. 193-7A	Total	Jack Brothers Construction Co. Strip Permit No. 450-10

			Product	tion of Coal	Production of Coal & Coke - Net Tons	Tons						
					Coal Used	Coal						
		: Shippe	Shipped to Market		Locally	Used in	Total	Total	: Aver-			Non-
		d	£	s	for	Manu-	Produc-	Produc-	: age	No.	Fatal fatal	fatal
Operators and Mines	County	Rail	by Water	By Truck	Purposes	tacture of Coke	tion of Coal	tion of Coke	tion : Days of Em- acci- acci- of Coke : Worked ployes don'ts don'ts	of Em- acci- acci-	acci-	acci-
Mineral Hill Corp.	Venaneo			733			793		O H C	-		
Pengrove Coal Co.	000000			47,170			47,133	,	200	-	1	
Strip Permit No. 74-8	Venango	,	1	99,108	,	,	99,108		264	11	ı	-
Auger - BAM-594	Venango			609,9			609,9	ı	36	3)	,	,
Auger - BAM-596	Venango			1,325		-	1,325	-	6		,	
Positional Minder Co.		-	-	107,042		-	107,042	-		14		-
Strip Permit No. 1106-1	Venango		1	34.843	,	ı	34.843		153	00		-
Siegel, Thomas E.	,									•		
Strip Permit No. 1210-1	Clarion		1	10,179	1	1	10,179	1	87	4	,	1
Siegel Coal Co., Harold A.	,											
Strip Permit No. 8-1/	Clarion	1		14,142			14,142	ı	265	2	ı	
Strip Permit No. 8-18	Clarion	-		104,039	35	1	104,074	-	276	7		2
Total			-	118,181	35		118,216			6		2
Weaver & Sons, A. P.												
Strip Permit No. 144-12	Clarion	3,500		26,692			30,192	1	303	2		
Strip Permit No. 144-19A	Clarion	6,752	1	60,772			67,524	1	303	2		
Strip Permit No. 144-20	Clarion	-	1	15,041		-	15,041		124	4	1	1
Total		10,252		162,505	-		112,757	1		14		
Winger Coal Co., Inc.												
Strip Permit No. 401-8	Venango		ı	37,823	,		37,823	,	179	8)	,	,
Strip Permit No. 401-9	Venango	1	-	12,868	9		12,874	-	108	^		-
Total			-	50,691	9		50,697			8	-	
District Total		31 952	ı	733 990	7.1		000 372		000	00		
3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3		200,100		133,443	14.	,	103,222		733	90		4
			Dist	District 38								
Adams, Mervin J. Strip Permit No. 1038-1	Jefferson	8.614					8 617		165	-		
Baughman Coal Co., Inc., R. D.							170,0		201	1		
Strip Permit No. 151-53	Jefferson	923	1	1	1	1	923		3	^		1
Strip Permit No. 151-50	Jefferson	112,592	1 1	10 227			112,592		294	15)	ı	
	Jefferson	37.040		10,22/			37,040	• •	290	77		
							200		2	`		

			Product	ion of Coal	Production of Coal & Coke - Net Tons	t Tons						
					: Coal Used	Coal	,					
		: Ships	Shipped to Market		Locally	Used in	Total	Total	: Aver-	:		Non-
		Bv	Bv	Bv	: ror : Domestic	facture	Froduc-	Froduc-	age Dava	No. Fatal fatal	Fatal fatal	fatal acci-
Operators and Mines	County	: Rail	Water	Truck	: Purposes	of Coke	of Coal	ke	: Worked	ployes dents dents	dents	dents
Baughman Coal Co., Inc., R. D. (Continued)	ontinued)	776			ı	ı	776	,	13	4		
Auget - mar-Jij		226,577		10,227		1	236,804			40		.
Boyer Coal Co. Strip Permit No. 269-6 & 6A	Jefferson	3,700	,	•	٠		3,700	,	297	m		
Bracken Construction Co.	Jefferson	14.610		11,811			26,421	•	100	38		
Brubaker Brothers Coal Co. Strip Permit No. 53-4(A2 & 3)	Jefferson	5,272		1,526	٠	,	6,798	1	260	e		
Calhoun, Dwight M. Strip Permit No. 262-1	Jefferson		,	4,135	٠		4,135	•	192	2		
Carlin, Inc., R. S. Strip Permit No. 134-36	Jefferson	80,050			٠		80,050	1	161	14		1
Caylor, V. Glenn Strip Permit No. 1135-1	Jefferson	5,030	,	,	•	,	5,030		113	2		
Doan Coal Co. Strip Permit No. 154-13	Jefferson	662	,		٠		662	•	59	3)	ı	
Strip Permit No. 154-14	Jefferson					-		-	16	1		
Total		662	-		-		662			m		
Doverspike Brothers, Inc. Strip Permit No. 567-1C	Jefferson	81,814		•	٠	1	81,814	١	286	5		
Strip Permit No. 567-8	Jefferson	2,206		,	٠		2,206	ı	51	7)	ı	
	Jefferson	65,703		1	•		65,703	•	286	ດ໌	ı	ı
Strip Permit No. 36/-16	Jerrerson	221 464				. .	221.464		131	17	١,	. .
East Branch Equipment Co. Strip Permit No. 112-10	Jefferson	33,820			1 1		33,820		185)	96		
Total		42,190	1			-	42,190	-		6	-	
10. 478-13	Jefferson	25,340			1	ı	25,340	'	307	3	,	
Strip Permit No. 632-5	Jefferson		,	82,400	ı	ı	82,400	١	251	00		
	Jefferson	,	,	ı	1	1	٠		169	3		
	Jefferson			33,988		1	33,988	1	239	9		1
	Jefferson			17,139			17,139		544	9 4		ı
Strip Permit No. 343-18	Jerrerson			1/, 7/1			1/, 7/1		047	0		

			Product	ion of Coal	Production of Coal & Coke - Net Tons	t Tons						
					: Coal Used	Coal						
		Ship	Shipped to Market		: Locally	Used in	Total	Total	: Aver-			Non-
					: for	Manu-	Produc-	Produc-	: age	No.	Fatal fatal	fatal
		By	By	By	: Domestic	facture	tion	tion.	: Days	of Em- acci- acci-	acci-	acci-
Operators and Mines	County	Kall	Water	Truck	: Furboses	or coke	or Coal	or Coke	: Worked ployes dents dents	ployes	dents	dents
Glenn Coal, Inc. (Continued)	7 - 6 6			1 061			1 00 7		00	7		
Strip Fermit No. 343-19	Jerrerson			100,4	•		100,4		200	0		
Strip Permit No. 343-20	Jefferson			5,113			5,113	-	44	٥		
Total				78,372	-		78,372			33		-
H & G Coal & Clay Co., Inc.												
Strip Permit No. 75-17	Jefferson	19,365					19,365		217	00	,	,
Strip Permit No. 75-20	Jefferson	16,890					16,890		93	7	,	,
Strin Permit No. 75-30	Jefferson	2,000					2,000		24	_	,	,
Total		38.255					38, 255			15		
Harmon Coal Co.												
Strin Permit No. 514-12	Tefferson	31 050		,			31.050	٠	176	7		,
Markle-Bullers Coal Co.		200										
Strin Permit No. 504=22	Tefferson	73 932		٠	t		73 932	,	268	17	,	,
Strip Pormit No 50/1-28	Tofferson	11 020				,	11 020		15.8			
Still termit NO. 304-20	•	07.023					07, 023		770	1		1
Minne Conl Co		706 507			4		04,701			1		-
CLUMB COAL CO.		000 20					000 000		17.0			c
Marin Fermit No. 130-10	Jerrerson	755,77					766,17	3	747	71	1	7
Moore Coal Co., Everett												
Strip Permit No. 15/-13	Jefferson			9,341	1,000	•	10,341		161	7	ı	ı
Old Home Manor, Inc.										1		
Strip Permit No. 615-8	Jefferson			22,690			22,690		142	2		ı
Strip Permit No. 615-14	Jefferson			19,749	1	1	19,749	-	97			
Total				42,439			42,439			2		
P & N Coal Co., Inc.												
Strip Permit No. 32-49	Jefferson	9,505		9,505			19,010		273)	18)		2)
Strip Permit No. 32-56	Jefferson	21,329		21,329			42,658		^	^		^
Strip Permit No. 32-60	Jefferson	16,901		16,901			33,802		^	^	,	^
Strip Permit No. 32-69	Clearfield	15,578		15,578			31,156	1	108	n		
Total		63,313		63,313			126,626			21		2
Pascaret, James												
Strip Permit No. 23-2 (a)	Jefferson						1		78	2		ı
Phillips Coal Co., Jack												
Strip Permit No. 183-9	Jefferson	4,905		,			4,905	1	94	1	ı	ı
Strip Permit No. 183-12	Jefferson	5,132				•	5,132		86	2		
Total		10,037		,		1	10,037	1		3		
S & M Coal Co.												
Strip Permit No. 1005-2	Jetterson	28,326					28,326	ı	790	\$	1	
Strip Permit No. 395-2	Tefferen	٠		785 7	,	•	788 7	1	146	1	,	,
1	noe rates			1,00			1,00		2	4		

			Produc	tion of Coal	Production of Coal & Coke - Net Tons	t Tons						
					: Coal Used	Coal						
		: Ship	Shipped to Market		: Locally	Used in	Total	Total	Aver-		Ž	Non-
					: for	Manu-	Produc-	Produc-	age	No. I	Fatal fatal	atal
		: By	By	By	: Domestic	facture	tion	tion	Days	of Em- &	acci- acci-	cci-
Operators and Mines	County	: Rail	Water	Truck	: Purposes	of Coke	of Coal	of Coke	Worked	Worked ployes dents dents	ents d	ents
Stahlman Coal Co., Inc., W. P.												
Strip Permit No. 9-32	Jefferson	14,207	2,907	22,732	747	1	40,593	1	249	11	,	-
Strip Permit No. 9-42	Jefferson	6,802		,	,		6,802	1	72	^		,
Strip Permit No. 9-43	7	13,356	3,225	21,370	210	•	38,161	,	281	6	,	,
Strip Permit No. 9-44	Jefferson	13,717	3,527	21,946	,	1	39,190	1	98	_		,
Strip Permit No. 9-46	Jefferson	12,582	3,091	20,132	145	1	35,950	1	192	6	1	,
Total	al	60,664	12,750	86,180	1,102	٠	160,696	1		29		-
Starr Coal Co.												
Strip Permit No. 368-4	Jefferson	1		50,100		,	50,100	1	303	00		,
Strishock Coal Co.												
Strip Permit No. 214-7	Jefferson		1	1	•	•	1	1	34	2		
Strip Permit No. 214-10	Jefferson	42,846		1		•	42,846	1	293	œ		,
Strip Permit No. 214-16	Jefferson	16,305	-	-	-	-	16,305	-	71	œ		,
Total	al	59,151	-	-	1		59,151	,		18	,	
Sugar Hill Limestone Co.												
Strip Permit No. 496-6	Jefferson	74,623		2,000		1	79,623	1	241	9		,
Strip Permit No. 496-7	Jefferson	13,925	1	,500			14,425	1	93	e		,
Total	al	88,548	-	5,500		-	94,048			6	1	,
District Total	al	1,125,146	12,750	449,731	2,102	1	1,589,729		204	329	,	7
NOTE: (a) Backfilling.												

		1	1	,	,	1	1	ı	,	,		
		1	ï	ï		,	,	1	ī			
		7	6	7	3	7	00	6	^	3	53	
		280	280	280	177	280	280	280	99	17		
		1	1	1	,	1	1	1	1	-		
		28,734	34,147	24,717		27,380	26,170	37,422	1,291	4,679	184,540	
		,	•	•			1		•	_	-	
			•	•					,	,		
strict 39				•				,	•			
Dis		1		1		1	1	1				
		28,734	34,147	24,717		27,380	26,170	37,422	1,291	679, 4	184,540	
						Indiana				Indiana		
	Arcadia Co., Inc., The	Strip Permit No. 164-13	Strip Permit No. 164-14	Strip Permit No. 164-15	Strip Permit No. 164-18	Strip Permit No. 164-19	Strip Permit No. 164-20	Strip Permit No. 164-21	Strip Permit No. 164-22	Auger - BAM-466	Total	

			Produc	tion of Coal	Production of Coal & Coke - Net Tons	t Tons			,			
					: Coal Used	Coal						
		: Shipp	Shipped to Market		: Locally	Used in	Total	Total	: Aver-			Non-
					: for	Manu-	Produc-	Produc-	: age	No.	Fata	Fatal fatal
		. By	By	By	: Domestic	facture	tion of Coal	tion of Coke	: Days	of Em-	acci.	of Em- acci- acci-
Operators and Mines	County	LIBU	warer	HUGE	. 141	200	4		-	200		
Strip Permit No. 95-1 (a)	Indiana		•	27,806		,	27,806	٠	164	6	ı	
Strin Permit No. 95-3 (a)	Indiana			7,372		1	7,372		22	9	1	
Total			9	35,178	-		35,178			15	,	
										(
	Indiana	9						ı	18	(a)	ı	ı
	Indiana			•		1		1	81	<u>@</u>	ı	
	Indiana	12,363				1	12,363	1	7.1	(P)	ı	
Strip Permit No. 64-71	Indiana	104,497					104,497	9	285	Ξ	ı	
Strip Permit No. 64-83	Indiana	156,023		•		1	156,023	1	285	6	ı	
Strip Permit No. 64-89	Indiana	2,380				,	2,380		22	7	1	
Total		275 263	-		-	,	275,263	1		27		
Bennett, William R.												
Strip Permit No. 924-1 & 2	Indiana		1	6,564		1	6,564	ı	91	2	ı	
Burns, Richard L.									1			
Strip Permit No. 600-1	Indiana		,	9,880		ı	9,880	ı	52	-	ı	
Dunkard Creek Coal, Inc.							1					
Strip Permit No. 939-3	Indiana		,	74,016		ı	74,016	ı	188	13		
Fello Coal Co., Thomas A.									ě			
Strip Permit No. 572-1 (a)(c)	Indiana		1	2,620			2,620	ı	31	-		
Fran-Ru Enterprises, Inc.									ć	r		
Strip Permit No. 1112-2 (a)	Indiana			5,782			5,782	1	82	_	ı	
Strip Permit No, 1112-3 (a)	Indiana		-	18,338			18,338		1111	اه		
			-	24,120	-		24,120			2		
Hawk Brothers Contracting Co.										1		
Strip Permit No. 121-7	Indiana			58,800			58,800	ı	101	15)	ı	
Strip Permit No. 121-8	Indiana		-	108,185		-	108,185	-	156			
Total			1	166,985			166,985	1		15		8
Head Coal Co.												
Strip Permit No. 124-8	Indiana			41,610			41,610	ı	204	4	ı	
Lamkie Coal Co., Inc.	;						,,,,		0.00	,		
Strip Permit No. 106-6	Clearfield	21,816				ı	21,816	1	6/7	t <		
Strip Permit No. 106-10	Indiana	14,969		-			14,969	•	15/	2		
Total		36,785				•	36,785	3		α		
Leasure Coal Co., R. L.				2000			370 07		1001	101		
Strip Permit No. 991-1	Indiana			49,040			6 539		(761	9		
Stilp retuit NO. 221-2	Tilatalla	-		55 587			55 584			10		
10101				400°CC			20000					

			Product	tion of Coal	Production of Coal & Coke - Net Tons	t Tons						
					: Coal Used	Coal						
		: Shipp	Shipped to Market		: Locally	Used in	Total	Total	Aver-			Non-
		ė	ė	ė	for	Manu-	Produc-	Produc-		No.	Fatal fatal	fatal
Operators and Mines	County	: By Rail	by Water	Truck	: Purposes	of Coke	of Coal	of Coke	Worked	Days of Em- acc1- acc1- Worked ployes dents dents	acc1- a	acc1-
M & S Mining, Inc.												
Strip Permit No. 1001-1 (c)	Indiana		1	18,769		•	18,769		276	9	į	
Marion Center Mining Co.												
	Indiana	28,811					28,811		140	18)	ı	
	Indiana								83	^		
	Indiana	37,946					37,946		177	^		
Strip Permit No. 212-8	Indiana	31,936		•			31,936		148	^	,	
Strip Permit No. 212-7 (a)(d)	Indiana	48,045					48,045		201	4		
Auger - BAM-583 (a)(d)	Indiana	18,519					18,519		106	e		
Total		165,257					165,257	١		52		
Markle-Bullers Coal Co.												
Strip Permit No. 504-12 (a)(c)	Indiana	1,146					1,146		22	4		
Mears Coal, Inc.												
Strip Permit No. 3-2	Indiana	1		40,733			40,733		167			
Strip Permit No. 3-7	Indiana			5,032			5,032		170	-	,	
Strip Permit No. 3-8	Indiana			13,272			13,272		797	٣		
Strip Permit No. 3-11	Indiana			14,478			14,478	,	292	7		
Strip Permit No. 3-13	Indiana	1	•	7,401			7,401		179	_		,
	Indiana	1		902			902		273	-	,	
	Indiana	1		31,919			31,919	,	239	en		
Auger - BAM-435	Indiana			2,116			2,116	•	32	2	1	
Auger - BAM-455	Indiana	1	•	169		,	169	•	10	1		,
Auger - BAM-471	Indiana			6,098	-	-	6,098	-	73	3		
Total			-	122,720			122,720			18	-	
Monroe Contract, Inc.	Total	7,000					007 7		116	1		
Norchesky Trucking Inc.	PIIGTOIIT	4,403	•	•	•	•	4,403		011	3		
Strin Permit No. 643-2 (c)	Indiana	1		27.772	,		27.772	,	18	(8		
Strip Permit No. 643-4 (c)	Indiana			89,737			89,737	,	193	6	,	
Total				117,509		•	117,509	1		8		
North Cambria Fuel Co.												
	Indiana	3,639					3,639		57	6	1	1
	Indiana	1,357		1			1,357		59	6		-1
	Indiana	95,571	1	6,175	•		101,746		238	14	1	7
	Indiana	64,889	1	1			64,889	1	184	10		
Strip Permit No. 10-29	Indiana	6,082		9,302	1		15,384	1	113	6	,	
10-30	Indiana	54,523		10,891			65,414		194			
Total		226,061		26,368		-	252,429	-		26		~

District 39

			Produc	tion of Coa	Production of Coal & Coke - Net Tons	t Tons			,			
					: Coal Used	Coal						
		: Shipped	Shipped to Market		: Locally	Used in	Total	Total	: Aver-			Non-
					: for	Manu-	Produc-	Produc-	: age	No.	Fata	Fatal fatal
		: By	By	By	: Domestic	facture	tion	tion	: Days	of Em	- acci	of Em- acci- acci-
Operators and Mines	County	: Rail	Water	Truck	: Purposes	of Coke	of Coal	of Coke :	: Worked	ploye	dent	Worked ployes dents dents
Old Home Manor, Inc.												
Strip Permit No. 615-1	Indiana	ı	1	143,140			143,140	ı	253)	18)	-	1
Strip Permit No. 615-4	Indiana		1	13,251		1	13,251	1	^		-	
Strip Permit No. 615-6	Indiana	1	1	57,306	,	1	57,306	,	^		-	
Strip Permit No. 615-10	Indiana		1	28,038			28,038	1	154	12	•	
Strip Permit No. 615-11	Indiana			61,162			61,162	1	132	16	1	1
Total				302,897			302,897	-		94		1
Peles Coal Co.												
Strip Permit No. 612-1 (c)	Indiana		1	8,002			8,002	1	63	3	1	
Phillips Coal Co., Jack												
Strip Permit No. 183-11 (a)(c)	Indiana	1,874	1		ı	ı	1,874	ı	56	1	ı	ı
Red Gap Coal Co.												
Strip Permit No. 433-5 (a)	Indiana	1	1					ı	85	1	ı	ı
Strip Permit No. 433-6 (a)	Indiana		1	19,890	-	-	19,890	-	290	5	-	-
Total		-		19,890			19,890	-		9	1	
Ron-Lee Coal Co., Inc.												
Strip Permit No. 1136-1	Indiana	7,092	1	1		1	7,092	1	71	26	1	
Rosensteel, C. L.												
Strip Permit No. 264-4 (a)	Indiana		ı	17,805		ı	17,805	1	101	3	-	
Strip Permit No. 264-5 (a)	Indiana		ı	26,250	1		26,250	1	136		-	
Auger - BAM-492 (a)	Indiana		-	24,260	-		24,260	-	127	3	1	1
Total			1	68,315			68,315	-		9	1	
Selected Fuels, Inc.												
Strip Permit No. 466-9 (a)(c)	Indiana	1,805	,				1,805	ı	79	1	1	1
Strip Permit No. 466-10 (a)(c)	Indiana	234	-		-	-	234	1	68	3	1	
Total		2,039			1		2,039			7	٠	
Shaffer, Cecil J.												
Strip Permit No. 1167-1	Indiana		1	3,000	1		3,000	,	35	4		
Siverd Brothers Coal Co.												
Strip Permit No. 513-2	Indiana			11,394	ı		11,394		212	2		
Strip Permit No. 630-1 (a)	Indiana			6,468	-		6,468		137	2		
District Total		904,466	,	1.124.889			2.029.355	1	185	394	1	7

No Annual Report submitted by operator. Therefore, information is taken from monthly reports. Men transferred to other operations, same company. Completed. Completed. Pelbro Fuels, Inc., operated this strip & auger under Marion Center Mining Company's Permit. NOTE:

			Product	ton of Coa	Production of Coal & Coke - Net Tons	t Tons						
					: Coal Used	Coal						
		: Shi	Shipped to Market		: Locally	Used in	Total	Total	: Aver-			Non-
			í	c	: for	Manu-	Produc-	Produc-		No.	Fatal fatal	fatal
N. Property	County	By	By	by Truck	: Durboses	of Coke	of Coal	of Coke	: Days of Em- acc1- acc1- : Worked ploves dents dents	of Em- acci- acci-	dents	acci-
R R I Forterrites Inc.												
Strip Permit No. 1143-1	Somerset		1	29,027		,	29,027		110	6	,	,
Strip Permit No. 1143-2	Somerset			758		-	758		10			
Total			-	29,785			29,/82	,		٦		
Beachy & Beachy Coal Co.							,			c		
Strip Permit No. 190-1	Somerset			1,200			1,200		150	n	,	
beener, C. Edward	Company		1					٠	0	cr	,	
Black Diamond Coal Co	las talloc			ı					•)		
Strip Permit No. 825-2C	Somerset	21,000	,	3,000		1	24,000	1	160	4	,	,
Blough Coal Co., Inc.												
Strip Permit No. 1125-3	Somerset			12,065	1		12,065		96	n	ı	
Brant Mining Co., C.									;	,		
Strip Permit No. 610-1	Somerset	2,000		ı			2,000		240	7		
C & O Coal Co.							:			,		
Strip Permit No. 1084-1	Somerset	13,666					13,666		243			
Strip Permit No. 1084-2	Somerset	-		3,975		1	3,975	1	263	2		
Total		13,666	-	3,975		•	17,641	-		3		
Cardinal Mining Co.							;					
Strip Permit No. 618-3C	Somerset	51,561		•		,	51,561		278	15		
Coal Junction Coal Co.							1		1			
	Somerset	48,388		3,299	20		51,737	ı	217		ı	
	Somerset	22,549					22,549	ı	217	4	,	
Strip Permit No. 45-13	Somerset	15,750					15,750	ı	217	2	,	
Strip Permit No. 45-14	Somerset	12,343	-				12,343		217	-		
Total		99,030		3,299	20	1	102,379			14		
										1		
	Somerset	16,439					16,439		180	2)	ı	
	Somerset	414					414		30	•	ı	
	Somerset	19,938	,	,			19,938	ı	160	^ i	ı	
	Somerset	27,751	•				27,751		220	2)	ı	
Strip Permit No. 148-10	Somerset	17,009					17,009		150		,	
	Somerset	45,135	,	1	1	1	45,135		200	2)	ı	
Strip Permit No. 148-15	Somerset	17,636	-		-	-	17,636	-	160		,	
Total		144,322	-		-	-	144,322	-		15		
Decker Construction Co.									1	4		
	Somerset	29,400	,	18,000			47,400	ı	267	σ (
Strip Permit No. 2-6	Somerset	17,000	,	9,090	-		26,090		257	2		
Total		46,400		27,090		-	73,490			17		

			Produc	tion of Coal	Production of Coal & Coke - Net Tons	Tons						
					: Coal Used	Coal						
		: Shipp	Shipped to Market		: Locally	Used in	Total	Total	: Aver-			Non-
					: for	Manu-	Produc-	Produc-	: age	No.	Fatal fatal	fatal
Operators and Mines	County	By Rail	By Water	By	: Domestic	facture of Coke	tion of Coal	tion : Days of Em- acci- acci-	: Days	of Em- acci- acci-	acci-	acci-
Doraville Enternrises						200	25 0031	OF CORE	. worked	proyes	dencs	dents
Strip Permit No. 670-2	Somerset		,	22.700	١	,	22 700	,	196	Ľ		
Ellenberger, Edmund				Î			200		104	1		
Strip Permit No. 1114-1	Somerset		1	5,195		,	5,195	,	124	6	,	,
Fetterolf Coal Co., Inc., M. F.										•		
Strip Permit No. 216-29	Somerset			41,456			41,456	1	248	00	1	,
Strip Permit No. 216-31	Somerset			37,514	•	•	37,514	•	263	10	1	,
Std p Permit No. 216-32	Somerset		ı	56,892	,	,	56,892	,	271	2	,	,
Strip Permit No. 216-33	Somerset			24,689		,	24,689	•	147	_	,	
Strip Permit No. 216-34	Somerset			16,771	1	,	16,771	,	100	_		
Strip Permit No. 216-37	Somerset			. •	1	,	۱ (,	12	_	,	
Total			1	177,322			177.322			23		
General Refractories												
Strip Permit No. 560-1	Somerset			15,531	•		15,531		275	5	1	-
Glessner Mines, J. S.												
Strip Permit No. 979-1	Somerset			34,360	1		34,360	,	278	8	,	,
Strip Permit No. 979-2	Somerset			1,169			1,169	,	20	<u>`</u>	,	,
Total				35,529			35,529			8		
Godfn, James S., & Goden, Harold E	e e											
Strip Permit No. 976-1, 2 & 3	Somerset			95,122	189		95,311	,	242	11	1	2
J. R. Sales, Inc.												
Strip Permit No. 913-1 Refuse	Somerset			87,721	•	1	87,721	,	89	2	ı	,
McClintock, J. Lloyd												
Strip Permit No. 1117-1	Somerset	3,100	1	1	•	•	3,100	ı	110	1	1	,
rbs coars, Inc.												
Strip Fermit No. 222-19	Somerser	98,832					98,832	•	273	43)		7
Strip Permit No. 222-20	Somerset	37,392					37,392		271	^		7
Strip Permit No. 222-22A	Somerset	41,343		•		-	41,343	-	176	23	1	7
Total		177,567		•			177,567	-		99		2
Fenn Focahontas Coal Co.												
Strip Permit No. 651-1	Somerset	92,584	•	1,889		ı	94,473		546	15)	,	,
Strip Fermit No. 651-3	Somerset					•			133	^	,	
Strip Permit No. 651-5	Somerset	90,427		1,845			92,272	,	546	11	,	
Strip Permit No. 651-6	Somerset	19,844	•	405	,	,	20,249	ŧ	253	2	,	
	Somerset	62,041		1,266			63,307	1	236	11	,	7
Strip Permit No. 651-8	Somerset	45,268	-	926		•	46,192	1	232	7		
Total		310,164	-	6,329		-	316,493	•		67	,	-
Penn Somerset Corp. Strip Permit No. 906-1, 2 & 6	Somerset	,	,	182 542	1		182 542		285	30		
							100000		100	,		

			Produc	tion of Coal	Production of Coal & Coke - Net Tons	r Tons					
					: Coal Used	Coal .					
		: Ship	Shipped to Market		: Locally	Used in	Total	Total	: Aver-		Non-
				1	: for	Manu-	Produc-	Produc-	: age	No. Fat	Fatal fatal
M bee every	County	By Raf1	. Water	By Truck	: Domestic	facture of Coke	tion of Coal	tion of Coke	: Days : Worked	Days of Em- acci-acci- Worked ploves dents dents	i- acci-
Strip Permit No. 534-1, 2 & 3	Somerset								67	2) -	
Strip Permit No. 534-4A	Somerset	1							35	· •	1
Strip Permit No. 534-5	Somerset	1							282	^	ı
	Somerset			32,200		1	32,200		271	7 -	
Total				32,200			32,200			- 6	
Sanner Brothers Coal Co.											
Strip Permit No. 308-9	Somerset	150,783		78,392			229,175		265	13) -	ı
Strip Permit No. 308-10	Somerset	12,929		6,444	,		19,373	,	66	^	,
Strip Permit No. 308-11	Somerset	4,407		2,201			909,9		134	5) -	
Strip Permit No. 308-12	Somerset	43,911	-	21,958	-	-	62,869		252	^	1
Total		212,030		108,995		'	321,025	•		18 -	
Scurfield, William E.											
Strip Permit No. 256-7	Somerset			35,465		1	35,465	ı	546	9	1
Shafer, Walter F.											
Strip Permit No. 776-1A	Somerset			11,197			11,197		301	- 2	1
Slifco Brothers Coal											
Strip Permit No. 257-1	Somerset			3,816	1		3,816		197	1 -	
Soberdash Coal & Coke Co.											
Strip Permit No. 111-46,46A & 54 Somerset	4 Somerset			47,100			47,100		191	0	
Solar Fuel Co.									c	(
Strip Permit No. 1048-3	Somerset		•					ı	38	,	ı
					;		. 70		000	í	
Strip Permit No. 554-1	Somerset			12,326	15		12,341		280	- (۲	ı
	Somerset		•	9,654			9,654	ı	104	- ^	ı
Strip Permit No. 554-3	Somerset	-		1 000		1	1 200	-	135		
Total			-	71,980	CT		666,17				
Star Minerals Co. Strip Permit No. 884-1	Somerset	404		436	,	ı	840	,	106	2 -	1
		0					0 070		110	u	
	Somerser	9,273	•				0,000	1	711	۱ ۲	1
Strip Permit No. 553-8,8A,8A2	Somerset	38,960				1	38,960	ı	191	ν,	,
Strip Permit No. 553-9.9A.9A2	Somerset	126,937					126,93/		210	- 17	-
	Somerset	20,880				•	20,880	-	65	9	
		196,050	1			-	196,050			30 -	-
Date of the Polyton		1 280 294		960 597	756		2 250 142		253	390	1.2
Distilct local		1,500,574		100,000	107		*****			2	
								-			

			20000	TOTAL COST	rioduction of coal a core - net lone	LIOUS						
					: Coal Used	Coal						
		: Shipped	Shipped to Market		: Locally	Used in	Total	Total	: Aver-			Non-
					: for	Manu-	Produc-	Produc-	: age	No.	Fatal fatal	fata
		: By	By	Ву	: Domestic	facture	tion	tion	: Days	of Em-	acci- acci-	acci
Operators and Mines	County	: Rail	Water	Truck	: Purposes	of Coke	of Coal	of Coke : Worked ployes dents dents	: Worked	ployes	dents	dent
Alumbaugh Coal Corp.												
Strip Permit No. 84-7	Somerset	1		51,856		1	51,856		314	11		1
Strip Permit No. 84-8A	Somerset		1	30,676			30,676	1	314	10)		
Strip Permit No. 84-9	Somerset			8,316			8,316	1	7.2	^		,
Auger - BAM-536	Somerset			176			176	1	5	6		1
Total				91 624			769 16			76		ŀ
Radoer Coal Co. Inc.				741044			711054			47		-
Ctris Dormit No 325-342 (a)	Comospor			2 003			000			(
Court of the No. 200 C. (1)	200000000000000000000000000000000000000			0,00	1	1	, , ,		16	o o		1
Strip Permit No. 325-5 (b)	Somerset			1,012			1,012	1	33	^		
Strip Permit No. 325-6	Somerset		1	64,921		1	64,921	1	224	^		1
Total				69,736		,	69,736	1		9		
Bigan, John E.												
Strip Permit No. 291-3	Somerset	1		5 743	,		5 743	•	233	7		
Brant Coal Co., Inc.									2	1		
Strip Permit No. 194-3	Somerset	1		59.838			59.838		272	2	,	
Strip Permit No. 194-4	Somerset	,		30,983		,	30,983		236	7		,
Strip Permit No. 194-6	Somerset		,	50.769			50,769	ı	244			,
Strip Permit No. 194-7	Somerset	1		7,835	,	,	7 835		44	7	,	
Auger - BAM-631	Somerset	1	,	1.820	1	1	1 820	,	10	- 40		
Total				151 245			151 245			21		
C & P Coal Co. Inc.												
Strip Permit No. 298-3 (b)	Somerset	1		1		,	1	1	09	-	,	1
Strin Permit No 298-4 (h)	Somoreot		,	1					000			
Strip Dormit No 208-5 (h)	Comorner			1	,	,		,	000			
Strip Dermit No. 208-6 E. 6A	Comeraet			707 20		ı			90			1
Total	70000			75, 76			759 76		10/	1		
Cardinal Mining Co.				170117			170,17	-				
Strip Permit No. 618-6	Someraet	61 912					61 012		16.9	17.		
Strin Permit No 618=7 (h)	Somereet	8 947					01,712		707	± °		1
Total	Tomos Tomos	70 859					70 850		#	16		
Diamond T Coal Co.							(0,0)			7		1
Strip Permit No. 544-1	Somerset		1	48.050		1	48.050	,	238	1.5	,	
Strip Permit No. 544-2	Somerset			63,250			63,250		238	e	,	1
Total				111,300			111.300			18		1
East Ridge Mining, Inc.												
Strip Permit No. 720-1	Somerset	1		62,100	1	1	62,100		283	9	,	1
	Somerset	1		17,500			17,500		122	7		1
Auger - BAM-628	Somerset	The second second	-	3,000			3,000	•	15	2		
Total				007 60			000			-		

			Producti	on of Coal	Production of Coal & Coke - Not Tone	Tone						
			1000011	700 70 100								
		Ch. Carred	Ohd and to Markot		: Coal Used	Coal	e e		1000			
		naddriic	LO MAINEL		. Locally	Moest Lit	Dundun	Desder		- 12		-uon
		å	Des	ģ	. Domografia	footnan	-Jnpgre-	Figure	age	No. Fatal Tatal	ratal ratal	ratal
Operators and Mines	County	: Rail	Water	Truck	. Purposes	of Coke	of Coal	ke	P	or Em- acci-	dents	acc1-
Inc., M.	[st											
Strip Permit No. 216-24	Somerset			109,192		1	109,192	ı	282	30	,	7
Strip Permit No. 216-27 (b)	Somerset						•	,	85	2		
	Somerset	-	- "	5,925	-	-	5,925	-	47	n	1	
	Total		-	115,117		-	115,117	-		35	-	1
G. M. & W. Coal Co., Inc.												
Strip Permit No. 1067-1 (a)	Somerset	1,551		ı		1	1,551	ı	07	11		
Strip Permit No. 221-10	Somerset			ı	33,044	ı	33,044	ı	298	12	,	
				100			100		010			
Strip Permit No. 409-9	Somerset			06/,/6			067,76		5/7	2		
Strin Permit No. 1007-1 Refuse	use Somerset		,	271.242	,	ı	271.242	,	169	er	,	
K & G Coal Co.										•		
Strip Permit No. 1198-1	Somerset		ı	15,599	1	ı	15,599	ı	99	9	1	ı
	Somerset	ı	,	110,376		1	110,376	1	286	11	ı	
Strip Permit No. 217-8	Somerset		-	20,884		1	20,884		09	00		
To	Total		- "	131,260		1	131,260	1		19		
PBS Coals, Inc.												
Strip Permit No. 222-6	Somerset	125,221		1			125,221		273	20		
Strip Permit No. 222-7 (b)	Somerset			1	,	1	1	1	170	4	1	1
Strip Permit No. 222-17	Somerset	89,260		1		,	89,260	ı	273	54		,
Strip Permit No. 222-21	Somerset	5,972	-	-	-	-	5,972	1	949	6	1	
	Total	220,453				-	220,453	-		57	,	
Strip Permit No. 256-8	Somerset	ı	ı	69,220		ı	69,220		546	00	,	_
Strin Permit No. 1179-1	Somerset		1	41.422	1	,	41.422	,	65	œ	,	,
Strip Permit No. 359-4 & 4A	Somerset			27,015	1	1	27,015		272	2	1	1
Solar Fuel Co.												
		43,535		4,837	1		48,372		240	10)		1
Strip Permit No. 1048-2	Somerset	8,409		934	•	4	9,343	-	38			
	Total	51,944	-	5,771			57,715	1		10		
Inree 5 Coal Co.	Comorton		1	927 09			727 03		080	o		
מרודה ברווודר ווכי כבד ד				0,11		i	02,110		, , ,	`	1	1

Coal light Coa				Prod	Production of Coal & Coke - Net Tons	1 & Coke - Ne	t Tons					
County Shipped to Market Locally Manual Product Product Ragin Product Ragin Ragin By By Domestic Racture Clone Coole Product Ragin By By Domestic Racture Clone Coole Coole Coole Rocket Lion Lion Lion Cooket Lion						: Coal Used	Coal					
Somerset 10,199 Somerset Fruck Purposes of Coke Froduc			: Shipp	ed to Mark	et	: Locally	Used in	Total	Total	: Aver-		Non-
Somerset Fail Water Truck Purposes Of Cook Of Cook Of Cook Floriked			 B¢	BV	B	: for : Domestic	Manu-	Produc-	Produc-	: age	Ė	Fatal fatal
Somerset 6.00	Operators and Mines	County	Rail	Water	Truck	: Purposes	of Coke	of Coal	of Coke	: Worked	ployes de	nts dent
Somerset	W W Coal Co.											
Somerset	Strip Permit No. 594-2	Somerset		1	46,903	200	,	47,103	1	230	. (7	ı
Somerset 16,673 - 13,055 - 103 A Somerset 16,673 - 24,43 - 13,242 - 154 Somerset 10,199 - 24,43 - 13,242 - 151 Somerset 12,600 - 13,041 - 65,200 - 199 Somerset 12,600 - 1 1,452,220 33,244 - 1,931,852 - 223 3 Blair 1,97 - 14,52,220 33,244 - 1,931,852 - 223 3 Cambria 66,702 - 10,864 - 19,864 - 19,864 - 19,864 - 10,864 - 1	Strip Permit No. 594-3	Somerset		1	18,734	,	,	18,734	1	103	^	1
Somerset	Auger - BAM-617 (a)	Somerset			13,055			13,055		103	2 -	1
Somerset 16 673 - 24,105 - 40,778 - 274 Somerset 10,199 - 2,1593 - 11,222 - 161 Somerset 2,109 - 2,1593 - 11,222 - 161 Somerset 12,600 1,452,220 33,244 - 1,911,852 - 217 Somerset 25,600 5,500 - 199 Cambria 66,702 66,702 - 212 Cambria 66,702 66,702 - 212 Cambria 81,372 - 11,916 - 81,372 - 10,986 Cambria 11,916 - 11,916 - 81,376 - 99 Cambria Cambria - 443,158 - 43,158 - 94 Cambria - 43,158 43,158 65 Cambria - 43,158 394	Total				78,692	200		78,892			- 6	
A Somerset 16,673 - 24,105 - 40,778 - 14,778 - 154 Somerset 10,199 - 2,593 11,702 - 63 Somerset 12,500 12,500 - 199 Somerset 12,500 53,000 - 199 Somerset 13,000 53,000 - 199 Somerset 1,0,00 53,000 - 199 Somerset 1,0,00 1,452,220 33,244 - 1,931,852 - 223 3 Blair 1,977 66,702 - 11,977 - 252 Cambria 66,702 66,702 - 11,977 - 252 Cambria 66,702 66,702 - 11,977 - 212 Cambria 12,693 19,864 - 19,864 - 19,864 - 99 Cambria 11,916 11,916 - 10,888 - 86 Cambria 43,158 43,158 394 Cambria 43,158 394	Windber High Standard Coal Co.											
Someraet 10,199	Strip Permit No. 246-4 & 4A	Somerset	16,673		24,105	,	1	40,778	ı	274	3	1
Somerset 3,109 - 2,593 - 11,702 - 63 Somerset 2,000 - 1 1,452,220 1,991,832 - 13,000 - 1,991,832 - 1,991,932 - 1	Strip Permit No. 246-7	Somerset	10,199	,	3,043		,	13,242	,	161	^	1
Somerset 12,600 - - - 12,600 - 199 Somerset 12,600 - - - 1,600 - 199 Somerset 12,600 - - - 1,600 - 199 Somerset 12,600 - - - 1,910 Somerset 12,600 - - 1,910 Cambria Cambria 12,693 -	Auger - BAM-584	Somerset	9,109		2,593	,	,	11,702	1	63	3)	1
Someraet 12.600 - - 12.600 - 199 Someraet 53.000 - 65,600 - 65,600 - 65,600 - 65,600 - 65,600 - 65,600 - 65,600 - 65,600 - 65,600 - 65,600 - 65,600 - 70 70 70 70 70 70 70 70 70 70 70 70 70 70 70 70 70 70 70 70 70 70 70 70 70 70 70 70 70 70 70 70 70 70 70 70 70 70 70 70 70 70 70 70 70 70 70 70 70 70 70 70 70 70 70 70 70 70 70 70 70 70 70 70 70 70 70 70 70 70 70 70 70 70 70 70 70 70 70 70 70 70 70 70 70 70 70 70 70 70 70 70 70 70 70 70 70 70 70 70 70 70 70 70 70 70			35,981		29,741			65,722	-		- 9	
Someraet 12,600 - - - 53,000 -	Zubek & Yantus											
Someraet 53,000 53,000 - 217 State	Strip Permit No. 332-6	Somerset	12,600	1	1	1		12,600	ı	199	7	•
Blair 1,977 Blair 1,977 1,931,852 223 3 3 244 1,931,852 223 3 3 244 1,931,852 223 3 3 2 2 2 2 2 2 2 2 2 2 2 2 2 2	Strip Permit No. 332-7	Somerset	53,000					53,000	1	217	^	1
Blair 1,977 - 1,931,852 - 223 3 244 - 1,931,852 - 223 3 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	Total		009 59	-	1	1	1	65,600			- 4	1
Blair 1,977 -	10000		000 377		000 007 1	770 00		1 091 059			010	
Blair 1,977 252 252 252 252 252 253 252 253	הופרוור וסרמו		440,200		1,472,220	447,00		1,731,032		677	217	1
Blair	(a)											
Blair 1,977 -												
Blair 1,977 252				74	otwict 1,2							
Blair 1,977 252 115 152 115 152 115 125 115 125 115 125				3	201100							
Cambria 1,977 1,977 - 252	Ace Drilling Coal Co., Inc.											
Cambria 66,702 66,702 - 115 Cambria 12,693 66,702 - 12,693 - 212 Cambria 12,693 66,702 - 212 Cambria 12,693 - 212 Cambria 1,372 - 19,864 - 9,964 - 9,864 - 9,864 - 10,8	Strip Permit No. 218-10	Blair	1,977	ı			1	1,977	ı	252		1
Cambria 66,702 263 263 264 265 263 264 265	Strip Permit No. 218-11	Cambria			1				1	115	20)	1
Cambria 12.693 12.693 - 212 Cambria 19,864 19,864 - 99 Cambria 11,916 11,916 - 85 Cambria 10,888 10,988 - 86 Cambria 13,889 10,988 - 86 Cambria 43,158 3,99 Cambria 3,90 Cambria 3,90	Strip Permit No. 218-12	Cambria	66,702		•		•	66,702	,	263	^	1
Cambria Cambria - 19,864 - 19,864 - 99 Cambria - 11,916 - 11,916 - 10,888 - 85 Cambria - 11,916 - 11,916 - 85 Cambria - 10,988 - 66 Ocambria - 43,158 - 43,158 - 394	Strip Permit No. 218-14	Cambria	12,693		-	-	-	12,693	-	212	25 -	1
Cambria 19,864 19,864 19,864 Cambria 11,916 11,916 11,916 11,916 11,916 11,916 11,916 11,916 11,916 11,916 11,916 11,916 13,916 13,158 13,158 43,158 43,158			81,372			1	1	81,372			- 99	
Cambria - 19,864 - 19,864 - 19,864 - 19,864 - 19,864 - 19,864 - 19,864 - 11,916 - 11,916 - 11,916 - 11,916 - 11,916 - 10,988 - 10	Bender Coal Co., E. P.											
Cambria - 11,916 - 11,916 - 10,988 - 10	Strip Permit No. 593-4	Cambria		,	19,864		•	19,864	1	66	7	1
Cambria - 11,916 - 11,916 - 11,916 - 10,988 - 10	Strip Permit No. 593-7	Cambria	ı	,					•	108	^	•
Cambria - 10,988 - 10,988 - 10,010 - 10	Strip Permit No. 593-9	Cambria		1	11,916		1	11,916	1	85	. (7	1
Cambria	Strip Permit No. 593-10	Cambria			10,988			10,988	1	86	^	١
otal - 43,158 - 43,158 - 43,158	Strip Permit No. 593-11	Cambria			390		1	390		9	`	,
Cambria				1	43,158	1		43,158	-		- 11	
Cambria	Benjamin Coal Co.											
	Strip Permit No. 64-82 (a)	Cambria				1	1			34	4	

					: Coal Used	Coal						
		: Ship	Shipped to Market		: Locally	Used in	Total	Total	: Aver-			Non-
					: for	Manu-	Produc-	Produc-	: age	No.	Fatal fatal	fata
		: By	By	By	: Domestic	facture	tion	tion	: Days	of Em- acci- acci-	acci-	acci
Operators and Mines	County	: Rail	Water	Truck	: Purposes	of Coke	of Coal	of Coke	: Worked ployes dents dents	ployes	dents	dent
Bentley Coal Co.	Cambria	,		121 746			121 746	٠	Ε	3)		
Strip Permit No. 938-4 Refuse	Cambria		•	125,827	٠		125,827	1	109	; ^		,
			•	247,573	-		247,573	-		3	,	
Bigan Coal Co., M. H.				013	,		610	,	110	6		
Strip Fermit No. 03/-1	Campria			010			010		011	ο´		
Strip Permit No. 657-2	Cambria	•		2,125			2,125	ı	69	Α.	,	
Strip Permit No. 55/-3	Cambria			2,072	. .	.	7 807	.	10	4	١,	
				17001			1001					
Cooney brothers Coal Co.	o parker o	50 005			,	,	50 005	,	226	=		
	Cambria	36,735		1		1 1	36,735		220	1 9		
	Company	210,000		007 001			210,700	1	226	, ,		
. NO.	Cambria	65 120		102,100	1		65 120) (220	3 [
	Combarto	071,00					02,150		177	(1)		
230-12	Combarta	16 7.00			,		16 400		100	٠ ،		
	Combato	20,400					20,400		100	۰ ٥		
NO.	Cambria	39,120		392 67			29,120		900	0 1		
	Cambria	13 650	•	001,00		,	13,650	,	077	- 0		
	,	433 030		173 465			606 495	. .	07	77		
		422,030		112,400			000,430					-
CPERT COST CO.	o partago	1 251		175 529		1	176 780		267	17		
Hoshbar Coal Co. The				1			200			ì		
Crrfs Downft No 200-2	Cambria	58 106	•	١	,	,	58 106	,	238	13		
Kristlanson & Johnson Coal Co.							,					
Strip Permit No. 56-8	Cambria	13,276	,	,	,	,	13,276	,	299	2	,	
Strip Permit No. 56-19	Cambria	22,731	•			•	22,731	1	299	7		
Strip Permit No. 56-25	Cambria	41,043	•	•	1	•	41,043	•	299	00	,	-
Strip Permit No. 56-32	Cambria	59,333	•	•	•	ı	59,333	,	299	œ	,	
Total		136,383				•	136,383	•		25	,	-
L & B Coal Co.												
Strip Permit No. 270-8	Huntingdon			2,250	1	•	2,250		75	n		1
Lechene Coal Co., Inc.	- 1	672 06					676 06		0,0	1.7		
M 6. V Cosl Co	Campita	59,765	•	'		•	29,703	1	016	†4T		ı
Strip Permit No. 747-1 Refuse	Cambria		1	133,511	1	,	133,511		258	21		1
Strip Permit No. 747-2 Refuse	Cambria	8,467	1	64,896	-	1	73,363		261	00	-	,
Total		8.467		198.407	1		206 874	1		00		

County C				-	20 101	The same of the sa						
County Ey By Ey Domestic facture titlone Productic tit			Shipp	ed to Market		: Coal Used : Locally	Coal Used in	Total	Total	: Aver-		Non-
County Shy By Domestic facture County Shy Shy Domestic facture County Shy Shy Shy Domestic facture County Shift Water Furck Purposes Of Coke Coke Of Coal Of Coke Shy Sh						: for	Manu-	Produc-	Produc-			Fatal fatal
Title Co., Inc. Title Combrida Line Co., Inc.	erators and Mines	County	By Rail	By Water	By Truck	: Domestic : Purposes	facture of Coke	tion of Coal	tion of Coke	: Days : Worked	of Em- ployes	acci- acci- dents dents
Cambria Camb	ew Enterprise Stone & Lime Co.,	Inc.		1	010 77	•		44 219	'	163	16	
33 (a) Gambria 9,799 9,799 - 48 -1 Cambria 8,235 8,235 - 251 -2 Cambria 17,601 - 266 -3 Total Cambria 87,157 - 8,394 500 - 8,894 - 137 -1 Cambria S2,488 - 18,841 - 18,841 - 250 -1 Cambria 18,841 - 136,481 - 250 -1 Cambria 136,481 - 136,481 - 136,481 - 100 -1 Cambria 136,481 - 136,481 - 136,481 - 100 -1 Cambria 136,481 - 136,481 - 100 -1 Cambria 35,248 - 137,548 - 237 -1 Cambria 35,399 - 240 -1 Cambria 35,399 - 240 -1 Cambria 37,611 - 1,212 37,611 37,611 - 2113,391 - 218 3	Strip Fermit NO. 790-2 orth Cambria Fuel Co.	nannan			11,000			,		9	;	
Total Cambria	Strip Permit No. 10-33 (a)	Cambria	1	1	6,199		ı	6,799	ı	48	2	
Cambria	ennsylvania Energy Corp.											
-2 Cambria	Strip Permit No. 921-1	Cambria	1	ı			•	1 4		251	(o T	
-3 Total Cambria 77,601 77,601 - 206 -16 Cambria 65,836 27,601 - 206 -17 2 6.3 Cambria 8,394 500 - 8,894 - 137 -1. 2 6.3 Cambria 18,41 18,841 - 250 -1. 2 6.3 Cambria 18,41 18,841 - 250 -1. 2 6.1 Refuse Cambria 136,481 - 136,481 - 119 -1. Total Cambria 36,399 - 240 -1. Total Refuse Cambria 36,399 - 240 -1. Total Cambria 37,611 - 37,611 - 100 -1. Total Cambria 1,212,874 500 - 2,131,391 - 218	Strip Permit No. 921-2	Cambria	1		8,235			8, 235		83		
Total Total Cambria 87,157 - 85,836 - 85,836 - 229 -4 Bedford - 8,394 500 - 8,894 - 137 -1 Cambria - 18,841 - 52,488 - 237 -1 Cambria - 18,841 - 52,488 - 237 -1 Cambria - 136,481 - 250,488 - 237 -2 Refuse Cambria - 136,481 - 250,488 - 237 -3 Cambria - 136,481 - 250,488 - 237 -1 Cambria - 136,581 - 250,585 - 130,585 - 240 -1 Cambria - 121,212 - 130,581 - 240 -1 Cambria - 1,212 - 1,212 - 100 -1 Cambria - 1,212 - 100 -1 Cambri	921-3	Cambria		-	77,601	1	-	77,601	'	266		
-16 Bedford 8,394 500 - 8,894 - 137 - 229 - 132	Total				85,836		•	85,836	-		16	
-16 Cambria 87,157 8,394 500 - 8,994 - 137 - 229 -4 Bedford 18,841 19,841 - 250 -1, 2 & 3 Cambria 52,488 136,481 - 52,488 - 237 6-1 Refuse Cambria 136,481 - 52,488 - 237 6-2 Refuse Cambria 136,481 - 136,481 - 109 6-3 Refuse Cambria 136,999 179,985 - 260 -8 Cambria 1,212,874 500 - 2,131,391 - 218	well Coal Co., C. E.											
-4 Bedford 8,394 500 - 8,894 - 137 -1, 2 & 3 Cambria 18,841 18,841 - 250 -1, 2 & 3 Cambria 52,488 - 135,481 - 25,488 - 237 -1, 2 & 3 Cambria 136,481 52,488 - 237 -1, 2 & 3 Cambria 136,481 43,504 - 262 -1 Refuse Cambria 136,481 43,504 - 262 -1 Total Cambria 36,399 137,985 - 100 -10 Total Regular 37,611 - 37,611 - 218	Strip Permit No. 101-16	Cambria	87,157			1	•	87,157	•	229	36	
-4 Bedford 8,394 500 - 8,894 - 137 -1 2 6.3 Cambria 52,488 136,481 52,488 - 237 -1.2 6.3 Cambria 136,481 136,481 - 237 -1.2 Refuse Cambria 136,481 - 136,481 - 119 -2 Refuse Cambria 179,985 179,985 - 240 -8 Cambria 36,399 - 36,399 - 240 -10 Total Refuse Cambria - 1,212 - 1,212 - 100 -10 Total Refuse Cambria - 1,222,874 500 - 2,131,391 - 218	chards, Kenneth G.										•	
-1, 2 6. 3 Cambria 18,841 18,841 - 250 -1, 2 6. 3 Cambria 52,488 - 237 -1, 2 6. 3 Cambria 136,481 - 252,488 - 237 -1, 2 6. 3 Cambria 136,481 - 136,481 - 119 -1, 2 Refuse Cambria 136,481 - 136,481 - 119 -1, 2 Refuse Cambria 136,481 - 136,481 - 119 -1, 2 Refuse Cambria 136,481 - 262 -1, 2 Refuse Cambria 136,384 - 262 -1, 2 Refuse Cambria 136,481 - 119 -1, 2 Refuse Cambria 136,481 136,481 136,481 - 119 -1, 2 Refuse Cambria 136,481 136,	Strip Permit No. 453-4	Bedford		ı	8,394	200	1	8,894		13/		
-1, 2 & 3 Cambria 52,488 - 237 c. Refuse Cambria - 136,481 - 136,481 - 136,481 - 119 6-1 Refuse Cambria - 43,504 - 43,504 - 262 7 Total Cambria - 36,399 - 36,399 - 36,399 - 100 Tict Total 898,017 - 1,222,874 500 - 2,131,391 - 218	dge Mining Co. Strin Permit No. 654-1	Cambria	,	,	18.841	,		18,841		250	6	1
-1, 2 & 3 cambria 52,488 - 52,488 - 237 -1, 2 & 4 cambria 52,488 - 52,488 - 237 6-1 Refuse Cambria - 126,481 - 136,481 - 119 6-2 Refuse Cambria - 43,504 - 262 7 Total Cambria - 36,399 - 36,399 - 240 -10 Total R98,017 - 1,232,874 500 - 2,131,391 - 218	arford Coal Corp.											
6-1 Refuse Cambria 136,481 136,481 - 119 6-2 Refuse Cambria 43,504 43,504 - 262 70tal Cambria 179,985 179,985 - 240 -10 70tal Refuse Cambria 1,212 - 1,212 - 1,212 - 100 1,222,874 500 - 2,131,391 - 218	614-1,	Cambria	52,488	1	1	1	•	52,488	ı	237	9	
6-1 Refuse Cambria - 136,481 - 136,481 - 119 (6-2 Refuse Cambria - 179,985 - 179,1985 - 262 - Total Cambria - 36,399 - 36,399 - 240 - Total 898,017 - 1,222,874 500 - 2,131,391 - 218	iversal Minerals, Inc.											
6-2 Refuse Cambria	Strip Permit No. 1116-1 Refuse	Cambria			136,481		ı	136,481	ı	119	34	
Total -8 Cambria 179,985 179,985 179,985 179,985 179,985 179,985 179,985 179,985 179,985 179,985 179,985 179,985 170,985 -	Strip Permit No. 1116-2 Refuse	Cambria		-	43,504			43,504		262	4	
-8 Cambria 36,399 36,399 - 240 -10 Total 37,611 - 37,611 - 37,611 - 1,222,874 500 - 2,131,391 - 218				-	1/9,985	-	-	1/9,985			20	
-10 Total Cambria 1,212 1,212 - 100 - 37.611 37.611 37.611 37.611 1,222,874 500 - 2,131,391 - 218	Strip Permit No. 219-8	Cambria			36,399	1	•	36,399	•	240	(4)	
Total 37,611 37,611 1,232,874 500 - 2,131,391 - 218	Strip Permit No. 219-10	Cambria			1,212			1,212	1	100		
rict Total 898,017 - 1,232,874 500 - 2,131,391 - 218					37,611	•		37,611			47	
	District Total		898,017	,	1,232,874	200	,	2,131,391	•	218	379	,
Till Common of the Common of t	NOTE: (2) Completed											

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69

9,462 91,961

106,125

9,462 91,961

Clearfield Clearfield Clearfield

Anderson Creek Coal & Clay Co. Strip Permit No. 547-4 Benjamin Coal Co. Strip Permit No. 64-3 Strip Permit No. 64-67

strict 43

			December	ton of Cont	and the Name of Contract of Name Water	4						
			Trongc I	Ton or coar	a coke - Ne	TOIRS						
		Shits	Shimsed to Market		: Coal Used	Coal Head in	Total		Assom		•	
					for	Manu-	Produce	Droduo.	- Taker	NO.	-non-	-uou
		By	By	By	: Domestic	facture	tion	tion		Em-	acet-	racai
Operators and Mines	County	Rail	Water	Truck	: Purposes	of Coke	of Coal	ke	p	ployes	dents	dents
Benjamin Coal Co. (Continued)												
	Clearifeid	158,85			•		106,65	ı	8/7	x		
Strip Permit No. 64-85 (a)	Clearfield	2,092		•			2,092	1	28	ന		
Strip Permit No. 64-99	Clearfield	650,69		-		1	69,049	1	145	15		
Total		212,515	•	-		-	212,515	•		48		
Cambria Mills Coal Co., Inc.	;											
Strip Permit No. 548-3A	Clearfield	6,797		110,813	•		117,610	ı	278	19		
Strip Permit No. 548-4	Clearfield			5,805	-	-	5,805		245	2		
Total		6,797		116,618	1		123,415	-		21		
Elliot Coal Mining Co., Inc.												
Strip Permit No. 59-26A & 27	Clearfield		1	16,570		,	16,570	1	203	e		
Empire Coal Co., Inc.												
Strip Permit No. 69-33	Clearfield	9,720		38,881			48,601	1	170	15)	1	
Strip Permit No. 69-33 (c)	Clearfield	16,396				1	16,396	-	96			,
Total		26,116	1	38,881		1	64,997	-		15		
Flango Brothers Coal Co.												
Strip Permit No. 161-10	Clearfield	5,512	•	1	,	,	5,512		54	17)		
Strip Permit No. 161-12	Clearfield	7,757	•	17,146		ı	24,903	,	242	^	,	1
Strip Permit No. 161-13	Clearfield	29,720	•		,	1	29,720	,	266	^	,	
Strip Permit No. 161-14	Clearfield	2,868	1	-		-	2,868	-	25	^	1	
Total		45,857		17,146	٠		63,003	-		17	1	-
Hamlin Coal Co., Inc.												
Strip Permit No. 536-1	Clearfield	4,661	,			1	4,661	1	174	22)	ě	1
Strip Permit No. 536-4	Clearfield	53,756		43,068		1	96,824	1	301	^	1	2
Auger - BAM-586	Clearfield	699	٠	1		1	699	,	7	3)		
Auger - BAM-591	Clearfield	8,932	•				8,932	•	96	^		
Auger - BAM-592	Clearfield	4,716	1	1	-	1	4,716	-	88	^		
Total		72,734		43,068		-	115,802	-		25		2
Hepburnia Coal Co.												
Strip Permit No. 14-42A	Clearfield	23,354		•			23,354	1	273	9	1	
Strip Permit No. 14-43	Clearfield	90,581	-		•	1	90,581	•	283	7	,	
Total		113,935		-	-		113,935			13		
Kann, John												
Strip Permit No. 621-4 & 5	Clearfield	1	1	84,532		•	84,532		274	7	1	1
Kasubick Brothers Coal Co.	C100m64014		1	2 182	,	,	2 182		136	c	1	
Kitko, Francis B.	3			1,1			1			4		
Strip Permit No. 562-1	Clearfield		•		2,158	1	2,158	ı	103	1	1	

			opport t	200 10 1007	TOGGETTON OF COME NOT TONIS							
		Ship	Shipped to Market		: Coal Used	Coal Used in	Total	Total	Aver-			Non
					for	Manuel	Produc	Produce	1900	N _O	Potel fotel	For
		By	Ву	By		facture	tion	tion	: Days	of Em-	of Em- acci- acci-	acci
Uperators and Mines	County	Kall	water	Iruck	: rurboses	or coke	or coar	or coke	: Worked ployes dents dents	ployes	dents	dent
Strip Permit No. 56-31	Cambria	22,279		1	1	1	22,279		299	4	1	
Strip Permit No. 3-12	Clearfield	1	1	34,230	1		34,230	٠	300	13	ı	ı
P & N Coal Co., Inc.												
Strip Permit No. 32-63	Clearfield	22,107	1	22,107	1		44,214	1	257	80	ı	
Strip Permit No. 32-66	Clearfield	53,391		53,391			150 996		271	16		
Powell Coal Co. C. E.		17,470		13,470			130,330			47		
-18	Clearfield	12,236	1	1		1	12,236		89	15)	1	1
Strip Permit No. 101-19 (a)	Clearfield	11,452			1	1	11,452	1	09			ı
Strip Permit No. 101-20	Clearfield	1,652	1	1		1	1,652		148	^	ı	٠
Strip Permit No. 101-22 (a)	Clearfield	16,716		-		-	16,716	-	70		1	1
Total		42,056	-	-		1	42,056	1		15		
Shale Hill Coal Co.	Closuffald			101 07			101 07		300	P		
Strip Permit No. 598-7	Clearfield			47,121			47,121		304	2		
Total				53,309	5		53,309			6		
				0.0								
	Clearfield		1	67,847		1	67,847	1	287	16)		1
529-2	Clearfield			45,931	ı	ı	45,931	ı	232	^	ı	1
529-3	Clearfield			1	ı	1	ı	ı	==	^		ı
Strip Permit No. 529-5	Clearfield		1	45,571		1	45,571	ı	204	(9		ı
Strip Permit No. 529-6	Clearfield		-	20,071	-	1	20,071	1	86		,	1
Total			-	179,420	1		179,420	1		22	1	1
District Total		617,787		767,579	2,158	,	1,387,524		296	259		7
NOTE: (a) Completed. (b) Backfilling. (c) Operated by David J. Benjamin.	Benjamin.											
			Disc	District 44								
Avery Coal Co., Inc.	Claswedald			107 06			102 00		0%	c		
Strip Permit No. 584-3	Clearfield			17.984			17,984		184	n v		
	Clearfield			89,226		,	89,226		240	10		-
Total				136 011			136 011			0 1		ŀ

			Produc	tion of Coa	Production of Coal & Coke - Net Tons	Tons						
					: Coal Used	Coal						
		: Shipp	Shipped to Market		: Locally	Used in	Total	Total	: Aver-			Non-
					: for	Manu-	Produc-	Produc-		No.	Fatal fatal	fatal
		: By	By	By .	: Domestic	facture	tion	tion .	: Days o	of Em- acci- acci-	scci-	acci-
Operators and Mines	County	Rail	Water	Truck	: Purposes	ot Coke	ot Coal	ot Coke	: Worked ployes dents dents	loyes	lents	dents
							0					
Strip Permit No. 64-80	Clearfield	129,980	ı				129,980		284	15		_
Bradford Coal Co., Inc.	;						000		1010	(00		-
	Clearfield			241,608			241,008		(616	39)		٠,
Strip Permit No. 61-29	Clearfield		-	207,909		1	207,909					- -
Total				449,517	-	-	449,517			39		7
Brown Co., Earl M.										-		
Strip Permit No. 104-14	Clearfield			52,429			52,429		2/3	16)		
Strip Permit No. 104-15A	Clearfield			48,795			48,795	1	250			
Strip Permit No. 104-16A	Clearfield			1,108			1,108		86	^		
Strip Permit No. 104-19	Clearfield			26,309		,	26,309	ı	197	^	,	_
Strin Permit No. 104-20	Clearfield			18,081	•	•	18,081	•	77	^		
Total				146.722			146,722	1		16	,	-
Centre fuel & Mineral	Clearfield	٠	,	2.455		,	2.455		48	2	1	
Diff Col Main Co Inc				1								
String Dermit No. 59-5	Clearfield	4.618		,		,	4.618	1	99	2		
Strip Dermit No 59-19	Clearfield			106.996		•	106,996	1	309	12		
Strin Permit No. 59-22	Clearfield			70,482		,	70,482	1	295	00	,	,
		4.618		177,478			182,096			22	,	,
Empire Coal Co., Inc.												
Strip Permit No. 69-34	Clearfield	10,237	,	40,950			51,187	1	159	16)		ı
Strip Permit No. 69-35	Clearfield			950	'n		950	1	7	^	,	,
	Clearfield	55,666					999,55	ı	116	^	,	,
Strip Permit No. 69-36 (a)	Clearfield	20,573		-	•	•	20,573	1	88			
Total		94,476		41,900			128,376			16		
Gallagher Coal Co.										,		
Strip Permit No. 371-1	Clearfield			15,000	1		15,000	ı	240	7		
Hamer, Ardell B.	0100000000	27, 160					24 160		252	œ	,	,
Usefilton Contracting Co. Al	Clearitein	74,100	J				24,400		*	,		
	Clearfield			225,994	٠		225,994		319)	42)	1	1
Strin Permit No. 533-2	Clearfield			217,170	,	,	217,170	1	^	_	,	7
Total				443,164	1	-	443,164	1		42	1	2
Holland, Arden W.									9			
Strip Permit No. 661-1	Clearfield			25,434	1	ı	, 25,434	8	260	4		
Creds Downt No 185-1	Closeffold			8 457			8 457	,	234	c		
settly return no. 101-1	2017			101.60						,		

			Produc	tion of Coal	Production of Coal & Coke - Net Tons	Tons						
					Coal Hand	Coal						
		Ship	Shipped to Market		: Locally	Used in	Total	Total	: Aver-			Non-
					: for	Manu-	Produc-	Produc-	age	No.	Fatal fatal	fatal
		By.	By	By	: Domestic	facture	tion	tion	: Days	of Em- acci- acci-	acci-	acci-
Operators and Mines	County	: Rail	Water	Truck	: Purposes	of Coke	of Coal	of Coke	of Coke : Worked ployes dents dents	ployes	dents	dents
Kristianson & Johnson Coal Co.	Clearfield	1	,	38.488			38,488		182	3		
Strate Dormate No. 56-36	Clearfield		,	1 314			1,314	,	72		,	
	Clearfield			2,199			2,199	,	21	` 9	1	
				42,001	8		42,001	-		6	,	
Lansberry Coal Co.												
Strip Permit No. 543-2	Clearfield	13,900		ı		ı	13,900		99	~	1	
Strip Permit No. 543-3	Clearfield	43,900	-		-	-	43,900	1	164			-
Total		57,800					57,800			7	1	7
Long Coal, A. W.												
	Clearfield		ı	14,711	ı	ı	14,711		230	m	,	-
Strin Dermit No. 440-3	Clearfield		1	1	574.45	,	34.475	,	298	00	,	-
Strip Permit No. 1193-1	Clearfield	1	1	2,241	1	ı	2,241	ı	80	2	1	1
							1					
	Clearfield			11,721			11,721		26	٠ ٠	ı	
	Clearfield		1	20,448	1		20,448		250	۰ و		
	Clearfield			19,064		ı	19,064		203	7		ı
	Clearfield			22,540			22,540		157	7		
Strip Permit No. 607-8	Clearfield			8,681		-	8,681	-	80	7		
Total				112,454		-	112,454			29		
				;						•		
	Clearfield			29, 260		ı	29, 260		293	י יכ		7
	Clearfield			24,156			24, 156		747	9		
	Clearfield			21,700			21,700	,	290	0 1		
Strip Permit No. 430-20	Clearfield			17,305		9	17,305	-	163	٥		
Total			-	92,421			92,421	-		27		7
Power Contracting Co.	Oleanfield			75 303		1	75 202		303	22		
Strip Fermit No. 1079-1 G 2	Cleariteid			707,07			6 957		130	1 4		
Strip refuit NO. 10/6-3	oregittein	-		00,150			82 150		2	286		
Doors Brothers				04,139			05,132			707		
Strip Permit No. 539-3	Clearfield			77,420	,	1	77,420	1	270	6	1	1
Strip Permit No. 539-7	Clearfield			61,988			61,988	-	272	6		-
Total				139,408		-	139,408	1		18		
, Inc.	;						100		00 5	101		
Strip Permit No. 20-27 (b)	Clearfield	29,599		27,382	071	1 1	106,00	1 (205	10)	, ,	
strip remit No. 20-31	Cleditatu	174,74	1	4, 100	T + 40	,	40,140		200	`		

			Produ	ction of Coal	Production of Coal & Coke - Net Tons	Tons					
					: Coal Used	Coal					
		: Ship	Shipped to Market	t	: Locally	Used in	Total	Total :	Aver-		Non-
					: for	Manu-	Produc-	Produc- :	age No	No. Fa	Fatal fatal
		: By	Ву	By	: Domestic	facture	tion	tion :		f Em- ac	of Em- acci- acci-
Operators and Mines	County	: Rail	Water	Truck	: Purposes	of Coke	of Coal	of Coke :	Worked p	loyes de	Worked ployes dents dents
River Hill Coal Co., Inc. (Continued)	ned)										
Strip Permit No. 20-32	Clearfield	19,570		5,240			24,810	•	295	^	,
Strip Permit No. 20-36	Clearfield	1,491		1,254			2,745	•	121	_	•
Strip Permit No. 20-37	Clearfield	1,827	1			٠	1,827		33	_	
Total		94,914		38 032	140		133,086	1		18	
Ryan Brothers Coal Co.											
Strip Permit No. 31-6, 8 & 9	Clearfield	14,612		5,249		•	19,861		306	10	•
Stott Coal Co., Inc., James M.											
Strip Permit No. 278-15	Clearfield	95,500		٠		1	95,500	•	240	11	1
Strip Permit No. 278-16	Clearfield	37,850				-	37,850	-	218	7	2
Total		133,350	-	-	-	-	133,350			18	2
Swistock & George											
Strip Permit No. 522-5	Clearfield			237	٠	1	237	•	7	12)	
Strip Permit No. 522-6	Clearfield	-		66,017	-	-	66,017	-	301	^	1
Total			-	66,254			66,254			15	
Thompson Coal Co., John Strip Permit No. 492-1	Clearfield	1		88.900			88 900		766	15	
Thompson & Phillips Clay Co.									ì	1	
Strip Permit No. 126-5	Clearfield		1	6,399	•	,	6,399	,	85	7	1
Winters Construction, Melvin											
Strip Permit No. 11-2(A) & 3(A)	Clearfield			5,204			5,204		220	2	
District Total		545,910		2,142,471	34,615	•	2,722,996		255	707	19

Being operated by David J. Benjamin. Completed, (b) NOTE:

		,	1	,	,	,	1
			,	1	,	1	
	(a)	(a)	12	(a)	(a)	6	14
	225	120	185	109	100	142	262
		,	,	,	ı	1	,
	,	34,487	64,819	15,282	19,892	40,264	112,043
		•	,	,	,	,	
	,	,	•		1	,	
lstrict 45		٠			1		1
D1.8	,	,	,			•	٠
		34,487	64,819	15,282	19,892	40,264	112,043
	Clearfield	Clearfield	Clearfield	Clearfield	Clearfield	Clearfield	Clearfield
	Benjamin Coal Co. Strip Permit No. 64-43	Strip Permit No. 64-55	Strip Permit No. 64-63	Strip Permit No. 64-75	Strip Permit No. 64-77	Strip Permit No. 64-78	Strip Permit No. 64-79

			Product	lon of Coa	Production of Coal & Coke - Net Tons	Tons.						
					Coal Used	Coal						
		: Ship	Shipped to Market		Locally	Used in	Total	Total	: Aver-			Non-
					: for	Manu-	Produc-	Produc-	age	No.	Fatal	Fatal fatal
		: By	Ву	Ву	: Domestle	facture	tion	tion	: Days	of Em- acci- acci-	acci-	acci-
Operators and Mines	County	Rail	Water	Truck	: Purposes	of Coke	of Coal	of Coke	of Coke : Worked ployes dents dents	ployes	dents	dents
Benjamin Coal Co. (Continued)												
	Clearfield	95,894		1			95,894	ı	282	12	i	-
Strip Permit No. 64-86	Clearfield	31,713					31,713		182	(n)	ı	
Strip Permit No. 64-87	Clearfield	47,711					47,711		213	(a)		
Strip Permit No. 64-100	Clearfield	15,686			8		15,686		69	3	1	
Total		477,791					477,791			50		3
Bradford Coal Co., Inc.												
Strip Permit No. 61-30 (b)	Clearfield			ı	1	ı	ı	ı	145	-	ı	
Bull Run Coal Co.												
Strip Permit No. 1164-1	Clearfield			7,521			7,521	ı	101	2	ı	,
Carlin, Inc., R. S.												
Strip Permit No. 134-7	Clearfield	25,000		81,330			106,330	1	256	91		-
Central Coal Co., Inc.												
Strip Permit No. 625-1	Clearfield			2,285			2,285	1	183	-	ı	,
Clearfield Limestone Corp.												
Strip Permit No. 258-5	Clearfield	10,241		2,714			12,955		27	12)	1	1
Strip Permit No. 258-6	Clearfield	63,992		3,486			67,478		265			
Total		74,233		6,200	9		80,433	-		1.2		
Crescent Brick Co., Inc.												
Strip Permit No. 438-5	Clearfield						1	ı	27	-	ı	,
Edmunds Contracting & Supply Co.,	Inc.											
Strip Permit No. 532-2	Clearfield			36,679			36,679	1	246	3	ı	1
Strip Permit No. 532-3	Clearfield		,	49,198	٠		49,198	1	259	3	1	
Strip Permit No. 532-4	Clearfield		٠	30,863			30,863	1	117	14	1	
Strip Permit No. 532-5	Clearfield	1		6,519			6,519	1	44	5	1	
			-	123,259			123,259	-		25		,
France Refractories Co., J. H.												
Strip Permit No. 525-3	Clearfield			7,400			7,400	ı	303	9	ı	
Strip Permit No. 671-2	Clearfield			24,563	٠		24,563		293	6		
Green Refractories Co.												
Strip Permit No. 624-1	Clearfield		٠	1,461			1,461		210	2	ı	
Hanslovan Coal Co., Inc., Ed.												
Strip Permit No. 1157-1	Clearfield			16,600		,	16,600	,	09	2	1	1
Hepburnia Coal Co.												
Strip Permit No. 14-34	Clearfield	10,376				,	10,376		162	(a)	1	
Strip Permit No. 14-39	Clearfield	37,148					37,148		268	4	1	1
Strip Permit No. 14-41	Clearfield	70,440					70.440		283	Ξ	,	ı
Strip Permit No. 14-44 (c)	Clearfield	38,480					38.480		179	(a)		
										-		

			Product	ion of Coa	Production of Coal & Coke - Net Tons	Tons						
					: Coal Used	Coal						
		: Ship	Shipped to Market		: Locally	Used in	Total	Total	: Aver-			Non-
			ti ti	'n	: for	Manu-	Produc-	Produc-	age .	No. Fatal fatal	Fatal	Fatal fatal
Operators and Mines	County	Rail	Water	Truck	: Purposes	of Coke	of Coal	of Coke	. Mays of bm- acc1- acc1- : Worked ployes dents dents	ployes	dents	dents
Hepburnia Coal Co. (Continued)	E La Figura 10	0000	,		1		0000		2.3	(0)		
Strip Fermit No. 14-43	Clearifeld	20,200		١ ،			20,200		117	(4)		
	Clearfield	7 131			1		7,131		67	4		
Strip Permit No. 14-48	Clearfield	5.127		,	•	,	5,127	,	25	2	ı	,
Total		191,475			-	-	191,475			28	1	
Hoffman Coal Co., Inc., J. E.												
Strip Permit No. 90-8 Holland Arden W.	Clearfield	111,731	,	28,882	•		140,613		315	31		
Strip Permit No. 661-2	Clearfield	•	,	27,188		1	27,188	,	150	5	ı	
Kristlanson & Johnson Coal Co.												
Strip Permit No. 56-12	Clearfield			006		ı	006	,	126	(a)	1	
Strip Permit No. 56-16	Clearfield			28,676		1	28,676		299	2	ı	
Strip Permit No. 56-17	Clearfield			41,644		•	41,644	ı	299	11	í	1
	Clearfield			62,229			62,259		299	2	ı	,
Strip Permit No. 56-24	Clearfield	1		41,775		1	41,775		299	∞	ı	
Strip Permit No. 56-27	Clearfield			140,329			140,329		299	14	ı	_
Strip Permit No. 56-28	Clearfield	1		71,235		ı	71,235		299	∞	ı	
Strip Permit No. 56-29	Clearfield			2,595	•	•	2,595	1	299	e	ı	
Strip Permit No. 56-34	Clearfield			31,900	-	-	31,900		299	10	ı	
Total				421,313		1	421,313	1		61	1	3
McDonald Land & Mining Co., Inc.												
Strip Permit No. 659-1	Clearfield			4,379			4,379		75	(a)	,	
Strip Permit No. 659-2	Clearfield			19,987		1	19,987		154	9	1	ı
Strip Permit No. 659-4	Clearfield			8,133	-	-	8,133	-	25	7	,	
Total				32,499	•	'	32,499			13		
Moshannon Falls Mining Co., Inc.	;	4					,		0	,		
Strip Permit No. 5-2, 3 & 4	Clearfield	111,132					111,132		308	2	ı	
Ogden Co., C. A.	Clearfield	•	1	52.508	,	,	52,508		292	00		,
	Closeffold				٠	•		٠	36	(8)	,	,
	Clearfield			30.920	20		30.940	•	154	10		
				83,428	20	-	83,448	-		18		
Strip Permit No. 416-3	Clearfield			15,201	ı		15,201	•	167	6		1
Strip Permit No. 156-1C-A3	Clearfield	1	1	60,450		•	60,450	•	240	8	1	,
Strip Permit No. 136-2 Total	Clearileid			71,650	. .		71,650		40	8	١.	. .

			Product	ton of Coal	Deaduction of Coal & Cake - Not Tong	Tong						
			7777	100 01 0001	Good Head	TOILS						
		: Shippe	Shipped to Market		Locally	Used in	Total	Total	. Aver-		_	Non-
					for .	Manu-	Produc-	Produc-	306	No.	Fatal fatal	- atal
		: By	Ву	By	: Domestic	facture	tion	tion	: Days	of Em- acci- acci-	acci- s	Coi-
Operators and Mines	County	: Rail	Water	Truck	: Purposes	of Coke	of Coal	of Coke	: Worked	Worked ployes dents dents	dents	lents
River Hill Coal Co., Inc.	11-13-00-10	011		L			0 0			:		
	Clearifeld	56,118		222	09		56,733	•	295	13	_	
	Clearfield	53,363	,	3,484	132		56,979		295	12		
Strip Permit No. 20-34	Clearfield	4,203		510		-	4,713	-	121	7	,	
Total		113,684	1	4,549	192	-	118,425			59		
Shale Hill Coal Co.												
Strip Permit No. 598-6	Clearfield	,		45,068			45,068	1	304	9	,	,
Shawville Coal Co.												
Strip Permit No. 30-2	Clearfield	297,348	,	•			297.348	ı	307	37	,	~
Strip Permit No. 30-13	Clearfield		,	,		,			24	2	,	,
	Clearfield	808	,	,	٠		ROR		27			
	Clearfield	77 045	,				77 065		280	4 6		-
ON.	Closuffold	1,000					1,00		2	24		4
	Clearifeld	1,007					1,007		550	(a)		
	Clearineld	49,403					49,483		534	00	ı	ı
	Clearfield	1				•	1		13	(a)		
	Clearfield	13,435				,	13,435		103	(a)		
	Clearfield	40,350		1			40,350		279	9		,
Strip Permit No. 30-37	Clearfield	4,271		-	-	-	4,271	,	29	7		
Total		483,747		- 17			483,747	1		72		4
Strishock Coal Co.												
Strip Permit No. 214-13	Clearfield	35,645				1	35,645	1	282	10	,	,
Teeter Coal Co., John												
Strip Permit No. 147-6	Clearfield	,		39,300		•	39,300	,	275	6		
Strip Permit No. 147-7	Clearfield	-		41,700			41,700	1	275	6		
Total		-		81,000	1		81,000	1		18		
Thomas Brothers Coal Co.												
	Clearfield	22,300		,			22,300	1	235	(a)		_
	Clearfield	20,300	,	16,000	1		36,300	1	260	9	,	2
	Clearfield	20,951		18,750			39,701	٠	285	2	,	-
	Clearfield	9,604		. •			6,604		22	(a)		
	Clearfield	27,922	1	1	1		27,922		204	(a)		
Strip Permit No. 42-13	Clearfield	10,105	,	16.762		,	26.867		190	2		
	Clearfield	000 6		4.680		,	13,680	,	136	, (
Total		117,182		56,192			173,374			21		7
Union Clay Co., Inc.												1
Strip Permit No. 444-3	Clearfield	6,256					6,256		65	9		
District Total		1 747 876		1 1 2 7 5 8 0	213	1	7 200 6	1	120	7.03	-	10
		200	•				*,000,00		4 / 4	2		2
			The second second	Contract of the last of the la	The second secon	The second second second second						1

			Producti	ion of Coal	roduction of Coal & Coke - Net	t Tons					
					: Coal Used	Coal					
		 Shipp	sed to Market		: Locally	Used in	Total	Total	: Aver-		ž
					: for	Manu-	Produc-	Produc-	: age	No.	Fatal f.
		 By	By	By	: Domestic	facture	tion	tion : Days of Em- acci- acci-	: Days	of Em-	acci- a
Operators and Mines	County	 Rail	Water	Truck :	: Purposes	of Coke	of Coal	of Coke	: Worked	ployes	dents d

NOTE:

350

Men transferred to other operations, same company. No Akfulling. No Akfulling Report submitted by operator for this operation. Therefore, information is taken from montly reports.

			D1.8	District 46								
	-			928 06			20 00	,	0	6		
Strip Permit No. 559-5	EIK			8.334			8,334	1	66	~	1 1	, ,
Strip Permit No. 559-7	Elk	ı	,	19,751	,	1	19,751	,	111	^	1	,
Strip Permit No. 559-8	Elk	1	1	57,075	,	1	57,075	1	294	^	,	,
Strip Permit No. 559-10	Elk	1		26,806	1	ı	26,806	ı	187	10	1	,
Auger - BAM-506	Elk	•	1	3,002	,	1	3,002	ı	31	7	1	,
Auger - BAM-548	E1k	1		13,729	-	-	13,729	1	198	^	1	1
Total		-	-	158,573	-	1	158,573	1		23	ı	
Carlin, Inc., R. S.				000			000		730			
Strip Permit No. 135-3/	Clincon	1	1	600,70	ı	1	600,10	•	907	2	1	1
Strip Permit No. 864-1	Clinton	,	1	122,991	٠	1	122,991	ı	288	11	ı	,
Doan Coal Co.				1								
State Downst No. 15/1-9	Jefferson	22,896	1	1,855		1	24,751	1	300	2	ı	1
Strip retuit NO. 134-3	Elk	22,896	1	1,856		1	24,752	ı	300	(9	ı	,
Strip Permit No. 154-11	Elk	11,592	1		1	ı	11,592	,	87	^	ı	1
Strip Permit No. 154-12	Elk	5,529	1	1		1	5,529	ı	104	^	1	1
Auger - BAM-597	Jefferson	6,708	1	1		-	6,708	1	123	7	,	,
Total		69,621	-	3,711	-	1	73,332	1		15	1	,
Esquire Fuel Co.	200			000			000		250	U		
Evock. Peter	LIL			27,500			, , ,			1		
Strip Permit No. 530-2A	Clinton	1	1	19,026	1	ı	19,026	1	281	6	ı	
F & S Coal & Clay Co.									0	,		
Strip Permit No. 1158-1	Clinton	1		629	1	,	619	1	08	_		1
Strip Permit No. 524-2	Clinton	1	1	1,239			1,239	1	254	2	1	ı
Carden Coal Co., Inc. Strip Permit No. 381-5 & 5A	Clinton	123,147	1	1	ı	1	123,147	•	305	18		

District 46

			Producti	on of Coal	Production of Coal & Coke - Net Tons	t Tons						
					: Coal Used	Coal						
		: Shipped	Shipped to Market		: Locally	Used in	Total	Total	: Aver-	:		Non-
		By	Ву	Ву	: for : Domestic	Manu- facture	Produc- tion	Produc- tion	: age : Days	No. Fatal fatal of Em- acci- acci-	Fatal acci-	Fatal fatal acci- acci-
Operators and Mines	County	: Rail	Water	Truck	: Purposes	of Coke	of Coal	of Coke	of Coke : Worked ployes dents dents	ployes	dents	dents
Strip Permit No. 447-7 Strip Permit No. 447-25	Clinton	63,131			104		63, 235		281)	26)		
Total		124,646			224		124,870	1		26		-
Marlowe Coal Co.												
Strip Permit No. 1096-1 & 1A	Elk	26,600	,	4,018	1	ı	30,618		303	10		,
New Shawmut Mining Co.												
Strip Permit No. 196-12	E1k		ı	2,567		1	2,567	ı	222	2	ı	ı
Owens Coal Mining Co.							0 0					
Strip Permit No. 934-2	NI SI	1	1	29,408		1	29,408	ı	140	2	1	
Strip Permit No. 934-3	Elk	1	,	50,359	,	,	50,359	1	222	3		
	Elk	1	1	602'6		1	602'6	1	29	2	ı	
Strip Permit No. 934-8	Elk	-	-	20,296			20,296		77	^		
Total			1	109,772			109,772	-		13	1	
P & N Coal Co., Inc.												
	Elk	24,845		24,846			49,691	1	243	30)	1	_
	Elk	27,253	1	27,252			54,505	1	267	^	1	
	Elk	3,468		3,469		ı	6,937	1	235	^	1	1
Strip Permit No. 32-64	Elk	6,923	1	6,923		1	13,846	1	239	^	1	,
	Elk	11,751		11,750		ı	23,501	ı	259	^	,	1
Strip Permit No. 32-68	E1k	7,195		7,195		•	14,390	ı	77	^	1	
Strip Permit No. 32-70	E1k	8,168		8,167	,	1	16,335	ı	75	_	,	
	E1k	3,469		3,470		ı	6,939	,	34	^	ı	,
Strip Permit No. 32-62	E1k	1		. 1	1	1	. '	1	276	2	,	,
Strip Permit No. 32-74	E1k	2,276		2,276		1	4,552		75	7	,	1
Total		95,348		95,348	-		190,696	1		39	,	-
Smith & Rogos Coal Co.												
	E1k			31,678	1	,	31,678	,	297	9	-1	,
Strip Permit No. 135-10	Elk			27,924		,	27,924	,	297	9	1	,
Auger - BAM-549	Elk	-	-	3,382		1	3,382		30	3	1	1
Total			-	62,984			62,984			15	1	,
Strip Permit No. 368-5	Elk	1		700		1	700	1	66	3)	1	-
Auger - BAM-551	E1k	-	-	200		-	200		7	^		
Total			1	1,400	,	1	1,400	-		3		
	i											
	EIK			77,240		ı	77,240	ı	305	9		
Strip Permit No. 4/2-/	Elk			70,337			70,337		305	2		
			1	1,240		1	1,240	-	12	2		-
Total			-	148,817	1	1	148,817	1		13	1	

			Product	tion of Coal	Production of Coal & Coke - Net Tons	Tons						
					Coal Used	Coal						
		: Shippe	Shipped to Market		Locally	Used in	Total	Total	Aver-			Non-
Omerators and Mines	County	By Rail	By Water	By Truck	for Domestic Purposes	Manu- facture of Coke	Produc- tion of Coal	Produc- tion of Coke	age No. Fatal fatal: Days of Em-acci-acci Worked ployes dents dents	No. Fatal fatal of Em- acci- acci- ployes dents dents	Fatal fatal acci- acci- dents dents	fatal acci- dents
Vollmer, L. B. Strip Permit No. 142-1	E1k	'		1	761		761		174	2		
District Total		439,362		823,934	985		1,264,281	•	254	228	1	6
			Dist	District 47								
Carlin, Inc., R. S. Strain Permit No. 134-23	Centre	1	,	65.917		,	65,917	•	256	16	,	
Strip Permit No. 134-32	Centre	1		24,315			24,315		256	2 7	1	
Strip Permit No. 134-38 Total	Centre			102,609			102,609		770	28		
Elliot Coal Mining Co., Inc. Strip Permit No. 59-7	Clearfield			1,327	,	,	1,327		93	10	1	1
Strip Permit No. 59-25	Centre	24,135		472			24,135		238	(a)		
		24,135	-	1,799			25,934	,		12		.
Fisher Mining Co. Strip Permit No. 637-1	Lycoming	19,489	1	69,104	,		88,593	,	311	16		4
Johnson & Morgan Strip Permit No. 490-6	Centre	69,218	,	128,848	٠	,	198,066	,	240	54	,	2
Jones & Brague Mining Co. Strip Permit No. 7-1	Tioga		,	151,771	1,308	,	153,079	•	239	35	,	
Strip Permit No. 7-21 (b)	Tloga		1	45,173			45,173		101	(i)	ı	,
Strip Permit No. 7-23	Lycoming		1 1	225,951	06 -		86.706		230	o 8		٠,
Strip Permit No. 7-25	Tioga		1	99,550	,	,	99,550	,	118	25	1	1
Strip Permit No. 7-26	Tioga		-	56,730	1	1	56,730	-	203	14		
Total				665,881	1,398		667,279			98		-
Nristianson & Johnson Coal Co. Strip Permit No. 56-30	Centre	53,275		4,075	1	,	57,350	,	299	2		1
Strip Permit No. 56-33	Centre	45,693	1	3,351		1	49,044	1	208	7	,	,
Strip Permit No. 56-37 Total	Centre	2,348		1,799			4,147		63	6		. -
Moore & Son, Inc., W. G. Strip Permit No. 313-5	Centre			50,152	•		50,152		275	16		

			Produ	action of Coa	Production of Coal & Coke - Net Tons	t Tons						
		Shi	Shipped to Market	et.	: Coal Used : Locally		Total	Total	.: : Aver-			Non-
Operators and Mines	County	By Raf1	By	By	: for : Domestic	Manu- facture	Produc- tion		Produc : age No. Fatal fatal tion : Days of Em-acci-acci-	No. Fatal fatal of Em- acci- acci-	Fatal acci-	fatal acci-
Percival, John						OF COME	Or coar		: worked	ployes	dents	dents
Strip Permit No. 1087-1 Percival, Paul	Tioga	,		72,002			72,002	1	246	16	1	
Strip Permit No. 131-1 S. & D. Trucking Co.	Lycoming	1		55,899		,	55,899	1	242	18	1	1
Strip Permit No. 516-5A Stott Coal Co., Inc., James M.	Centre	1	1	38,200	2,205	1	40,405	1	210	6	ı	ı
Strip Permit No. 278-11 (d)	Centre			*	400		400	1	240	2	1	
District Total		214,158		1,193,719	4,003	1	1,411,880	1	237	278		6

Men included with those working at Strip Permit No. 59-7. Completed. Men finded with those working at Strip Permit No. 7-25. Backfilling. 9999 9999 NOTE:

GEOGRAPHICAL TABLE



				: Kind	Kind of Opening	ing :		: Lamp	: Number and Type	Type :	Pounds	Pounds of Explosives Head	land
M Kno over 4 even	440	Geological Name	Height: of Seam:				Meight: : : : : : : : : : : : : : : : : : :	or.	Flame	Flame :Elec-:	Ammonium		Other Permis- sible
Bethlehem Mines Corp. Fawn No. 91	Butler	Up. Freeport	48	-	-	- Drif	Drift Gaseous	- Instance	50	175	Micrare -	Dynamice -	(Name) 1,200*
Eagal Coal Co. Craig Saul	Butler	Up. Freeport	42	1		- Drif	Drift Nongaseous	- 81	,	00	•	,	2,000**
Fisher Mining Co., C. A. Kathryn	Butler	Up. Freeport	09		,	- Drif	Drift Nongaseous	- 80		00	·	•	3,500@
Republic Steel Corp. Russellton	Allegheny	Up. & Lo. Free.	78	226	350' 13°53' -	°53¹ -	Gaseous		59	235	-		2,500@@
						District Total	Total		109	426		'	9,200
* Hercogel A ** Atlas @ Austin @@ Celobel AA													
				District 2	t 2								
Tesone Coal Co. Nan-Lee	Armstrong	Lo. Kittanning	07			- Drif	Drift Nongaseous -	- 80	_	28			
						District Total	Total		7	28	-	1	
				District 3	t 3								
Buckeye Coal Co., The Nemacolin	Greene	Pittsburgh	06	315'	875'	19° -	Gaseous		80	390	•	,	2,000*
Dilworth	Greene	Pittsburgh	83	160'	1007	170 -	Gaseous	1 (11	56	1	1	1 1004
Robena No. 2	Greene	Pittsburgh	8 8	654	,		Gaseous		81	350			2,500*
Robena No. 3 & 4 Robena Preparation Plant	Greene	Pittsburgh Pittsburgh	88	501	470'	180 -	Gaseous		88	571 95			*000
							Total		237	1,484		1	4,100

				Kind	of Openir	8		: Num	ber and Typ	Type :			
			us:	Shaft:	Slope	:Drif	.:	: Lam	Lamps Used		Pounds of	Explosives	Used
			Height:										Other
		Geological	of :							••			Permis-
		Name	Seam :				: Gaseous or:	::	:Flame :	Elec-:	:Flame :Elec -: Ammonium		sible
Operators and Mines	County	of Coal Bed	Inches: De	pth: Len	gth: Degre	es:Drif	t:Nongaseous	Open	Safety	tric :	Nitrate	Dynamite	(Name)

6,100

317 1,874

District Total

* Red Diamond Gel

	,	3 750*	3,750	*650	3,300*		4,250		1,000*		1		15,000**	10,200**	25,200		57,654@	 91,854	
	•			•	•	-	-		1		•		٠				-		
					1	-			1		ı		٠	-			-		
	25	10	30	209	319	37	565		7		54		2	2	4		89	/18	
		5 4	6	35	100	10	145		•		9		2	2	47		6	1/3	
	1				1				ı		1		1	-	1		-	1	
	Drift Nongaseous -	Drift Caseous -	Total	Orift Gaseous	Drift Gaseous	Drift Gaseous	Total		Drift Nongaseous		Drift Nongaseous -		- Gaseous	Gaseous	Total		- Gaseous	District Total	
	1	1 1	'	,	1	-			•							•	170 -	DISCI	
District 4	,			,	•	1			,		ı		1			8501	1,200		
Dist				,	,	1			,		1		750	740			ı		
	54	52	!	78	52	09			48		09		84	84			7.8		
	Sewickley	Sewickley	0	Pittsburgh	Sewickley	Sewickley			Sewickley		Sewickley		Pittsburgh	Pittsburgh			Pittsburgh		
	Greene	Greene		Greene	Greene	Greene			Greene	с.	Greene	Co.	Greene	Greene			Greene		
	Bren-Mar Minerals Bren-Mar Dunkard Mining Co.	Dunkard		Duquesne Light Co. Warwick No. 2	Warwick No. 3	Warwick No. 4		Eberhart, George R.	Titus	Petitte Brothers Coal Co., Inc.	Petitte	Williamson Shaft Contracting Co.	Fox Run Air Shaft	Staggers Shaft		Zeni-McKinney-Williams Corp.	Cumberland "C"		

* Austin ** Trojan Super Gel-A @ Hercogel

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: : : Gaseous or : : : Gaseous or 170				I.S.	: Kind of Opening	Slope :Drift:	: Number and Type :	Pounds of	Fynloetype	Hood
County Name Seam Seam Seam Gounty Seam Sea			Geological	Height:					an south	Other Permis-
Allegheny Double Freeport 84 - 550' 110° - Gaseous - 40 285	perators and Mines	County	Name of Coal Bed	Seam : Inches: Do	epth: Length:	: :Gaseous Degrees:Drift:Nongase		Ammonium	Dynamite	
Allegheny Thick Freeport 84 511' Gaseous - 74 285 Gaseous - 70 268	larmar Coal Co. Harmar Oakmont	Allegheny Allegheny	Double Freeport Double Freeport	94 84	- 600'	17° - Gaseous 16° - Gaseous	1 1		1 (
Allegheny Thick Freeport	1ttsburgh Coal Co. Renton	Allegheny	Double Freeport	84		=	74			5,150*
Mashington Pittsburgh	epublic Steel Corp. Newfield	Allegheny	Thick Freeport	96		16° -	70	,	1	3,750*
Washington Pittsburgh 66 - - - Drift Caseous - 125 600 - Allegheny Pittsburgh 60 - 800' 17° - 63 500 -						District Total			ı	9,050
Washington Pittsburgh 66 - - - Drift Caseous - 125 600 - - Allegheny Pittsburgh 60 - 800' 170' - 6aseous - 145 390 - - Allegheny Pittsburgh 60 - - 0 District Total - 180 520 - - Washington Pittsburgh 72 - - Drift Nongaseous - 1 3 - - Washington Pittsburgh 69 278'', 1,20'' 170'' Gaseous - 110 465 - - Washington Pittsburgh 65 305'', 1,270'' 170'' Gaseous - 10 465 - - Total -	Dupont									
Washington Pittsburgh 66 - - - Drift Gaseous - 125 600 -					District 6			5		
Washington Pittsburgh 60 - 800' 17° - Caseous - 145 390 - - Allegheny Pittsburgh 60 - - 0 - 35 130 - - - Total - 180 520 - </td <td>athies Coal Co.</td> <td>Washington</td> <td>Pittsburgh</td> <td>99</td> <td>1</td> <td>- Drift Gaseous</td> <td>125</td> <td>1</td> <td>ı</td> <td>ı</td>	athies Coal Co.	Washington	Pittsburgh	99	1	- Drift Gaseous	125	1	ı	ı
District 70tal . 305 1,120 	ittsburgh Coal Co. Montour No. 4 Montour No. 10	Washington Allegheny	Pittsburgh Pittsburgh	09	800	17° - - Drift	145 35 180			2,900*
District 7 Washington Pittsburgh 69 278'1,249' 170 - Gaseous - 1 3 Mashington Pittsburgh 65 305'1,270' 170 - Gaseous - 10 485						District Total				2,900
Washington Pittsburgh 72 Drift Nongaseous - 1 3 Washington Pittsburgh 69 278' 1,249' 170 - Gaseous - 98 465 10 485 10 485 10 485 10 485 10 485 10 485 10 485 10 485 10 485 10 485 10 485 10 485	Dupont									
Washington Pittsburgh 72 - - Drift Nongaseous - 1 3 - Washington Pittsburgh 69 278'1,249' 170 - Gaseous - 98 465 - Washington Pittsburgh 65 305'1,270' 170 - Gaseous - 100 485 - Total 70tal - - 208 950 - -					District 7					
Washington Pittsburgh 69 278'1,249' 170 - Gaseous - 98 465	ell Coal Co. Eclipse	Washington	Pittsburgh	72	1	- Drift Nongaseo	us - 1 3			*05
	Ellsworth No. 51 Somerset No. 60	Washington Washington	Pittsburgh Pittsburgh		278' 1,249' 305' 1,270'	17° - 17° -	98 110 208			10,000*; 1,600@ 11,600

District /

				: Kind	Kind of Opening		:Drift:	ı, ı,	: Number and Type	Type :	Pounds of	Pounds of Explosives lised	llsed
			ght					1					Other
		Geological	Seam :				: :Gaseous or:		: :Flame	: :Flame :Elec-:	Ammonium		Permis- sible
Operators and Mines	County	of Coal Bed	Inches:	Depth: Le	ngth: De	grees:D	Inches:Depth:Length:Degrees:Drift:Nongaseous:Open:Safety:tric :	ons:0be	n:Safet	/:tric :	Nitrate	Dynamite	(Name)
United States Steel Corp.				2581									
Maple Creek No. 1	Washington	Pittsburgh	63	259		1	Gaseous	1	70	365		ı	ı
Maple Creek No. 2	Washington	Pittsburgh	63	382'		1	Gaseous	11	86	414	1 1		750@
						Distri	District Total	1	365	365 1,732			12,400
* Dupont ** Gelobel AA @ Hercogel A @ Red Diamond Gel													
				District 8	8 1								
Crescent Hills Coal Co., Inc. Crescent Hills Jones & Laughlin Steel Corp.	Washington	Pittsburgh	84	1		- Dz	Drift Nongaseous	- sno	10	09		1	1
Vesta No. 4	Washington	Pittsburgh	70	192'9"	1	1	Gaseous	1	41	175	1	1	*005
Vesta No. 5	Washington	Pittsburgh	89	570 0"		1	Gaseous	1	116	622	1	1	*009,61
Renublic Steel Corp.							Total	1.	157	197			20,100
Clyde	Washington	Pittsburgh	72	656 635 126		- Dr	Drift Gaseous	1	45	380	1	1	800**
Tremont Mining Co. Vesta No. 4 - No. 1 & 2 Hill Washington	Washington	Pittsburgh	96		,	- Dr	Drift Nongaseous -	- sno	2	12			,
						Distri	District Total	1 4	217	214 1,249	1	1	20,900

* Hercogel ** Dupont Monabel AA

District 9

				Kinc	Kind of Opening	ng		: Nun	: Number and Type				
			S.	haft:	:Shaft: Slope :Drift:	:Dri	1:	: Lan	ps Used	Lamps Used :	Pounds of	Explosives	Used
			Height:										Other
		Geological	: jo							••			Permis
		Name	Seam :			**	:Gaseous	or:	:Flame	:Elec-:	:Gaseous or: :Flame :Elec-: Ammonium		sible
perators and Mines	County	of Coal Bed	Inches: D	epth: Le	Inches: Depth: Length: Degr	ees:Dri	rift:Nongaseous:Open:Safety:tric : Nitrate	us:Oper	:Safety	:tric:	Nitrate	Dynamite (Name)	(Name)
Glen Irvan Corp. Bark Camp No. 1	Clearfield	Clearfield Lo. Kittanning	29	,	1	- Drif	- Drift Nongaseous -	- 81	10	20	1	•	
Lady Jane Collieries, Inc. Stott No. 1	Clearfield	Lo. Kittanning	38	185	,	- Drif	Drift Nongaseous -	1 89	35	19	,	49,100	١
Manor Mining & Contracting Corp. Manor No. 44	p. Clearfield	Lo. Kittanning	38		1	- Drif	Drift Nongaseous -	- 81	'	25	1	'	'
						District Total	Total	1	45	45 142	,	49,100	1

	Gaseous	Drift Nongaseous
	42 67' 259' 16° - Gaseous	- Drift
t 10	2591	
District 10	1.19	
	42	32
	Lo. Kittanning	Up. Freeport
	Armstrong	
	30.	ce Co.

ı	,					1	
70	70	284	482	160	926		
1	22	81	153	42	276	2	
	I Ø	ı	•				
Gaseous	- Drift Nongaseous	Gaseous	Gaseous	Drift Gaseous	Total	Gaseous	
16° -	- Drif	16°15" -	- "51°91	- Drif		•	
2591	1	245' 1 198' 1	335' 1				
, 19		ı	,	1		2301	
42	32	42	58	94		45	
Lo. Kittanning	Up. Freeport	Up. Freeport	Lo. Freeport	Up. Freeport		Lo. Freeport	
Lo.	Up.	Up.	Lo.	Up.			
Armstrong	Armstrong	Armstrong	Armstrong	Armstrong		Armstrong	
Allegheny River Mining Co. Harold	Carpentertown Coal & Coke Co. Mahoning Creek No. 2	Rochester & Pittsburgh Coal Co. Emilie	Jane	Margaret		Williamson Shaft Contracting Co. Jane No. 6 Air Shaft	

400* 47,400** 52,950

5,000@ 57,950

300 1,066

District Total

* Gelobel ** Duobel @ Trojan Super Gel A

			100	Shaft	Shaft: Slope	ning.	. Drift:		Number and Type	d Type :	Pounds o	Pounds of Explosives Used	Used
			Height:					1					Other
		Geological	: jo					••					Permis-
		Name	Seam :				:Gaseot	is or:	:Flame	:Elec-:	:Gaseous or: :Flame :Elec -: Armonium		sible
Operators and Mines	County	of Coal Bed	Inches: D	epth:Le	ngth: De	grees: D	Inches: Depth: Length: Degrees: Drift: Nongaseous: Open: Safety: tric :	seous:Op	en:Safet	y:tric:	Nitrate	Dynamite (Name)	(Name)
Canterbury Coal Co.													
David	Armstrong	Thick Freeport	108	1	1	- Dr	Drift Gaseous	8	9	60 125			*
Kaskan Coal Co.													
Kaskan No. 2	Armstrong	Mahoning	54	1	120'	1	Gaseous	0)		3 4	1	1	**005
Leechburg Mining Co.													
Foster	Armstrong	Lo. Kittanning	48	1	1	- Dr	Drift Gaseous	1 09	35	120	1	1	ı
Loyal Creek Coal Co.													
Loyal Creek No. 1	Westmoreland	Westmoreland Up. Freeport	45	1	1	- Dr	Drift Nongaseous	eous -		9 6		1	100@
Partner Coal Co.													
Gilmur No. 1	Westmoreland	Westmoreland Up. Freeport	77	1	1	- Dr	Drift Nongaseous -	eous -		9 7		1	3,200**
Penn Allegh Coal Co., Inc.													
Allegheny No. 2	Allegheny	Up. Freeport	52	1	1	- Dx	Drift Nongaseous -	- snoa	30	93	ı		100@
Tunnelton Mining Co.													
Marion	Indiana	Up. Freeport	42	237	965	160 -	Gaseous	8	54	185			1,500@
						Distri	District Total	•	187	539	ı		2,400

Air-Dox Dupont Atlas Coalite Austin * * * 0 8

Auseil, Earl Joyce Beatern Hils Coal Co. Allegheny Pittsburgh 72 Drift Nongaseous - Delmont Associated Coal Corp. Westmoreland Up. Freeport 52 Drift Gaseous - Delmont Mormer Coal Co. Inc. Westmoreland Pittsburgh 72 Drift Gaseous - Delmont Westmoreland Pittsburgh 96 - 1,000' 4°1" - Nongaseous - Orisik Coal Co. Westmoreland Pittsburgh 72 - 160' 6% - Nongaseous - Banning No. 4 - Nongaseous - Graft Nongaseous - Drift Nongaseous - Nongaseous - Graft Nongaseous - Drift Nongaseous - Nongaseous - Banning No. 4 - Nongaseous - Gaseous - Banning No. 4 - Gaseous - Banning No. 4 - Rethology - S20' 160' Gaseous - Banning No. 5 - Gaseous -			Distr	District 12								
Hils Coal Co. Westmoreland Redstone 50												
Allegheny Pittsburgh 72	land Redstone	20	,		- Drif	t Nongaseous	1	2	7	,	200	ı
Westmoreland Up. Freeport 52 - - - Drift Westmoreland Pittsburgh 96 - 1,000' 401" - Westmoreland Pittsburgh 72 - 160' 6% - Westmoreland Pittsburgh 90 - 820' 16'		72			- Drif	t Nongaseous	1	1		1	1	
Westmoreland Pittsburgh 96 - 1,000' 401" Westmoreland Pittsburgh 72 - 160' 6% - Westmoreland Pittsburgh 90 - 820' 16° -	land Up. Freeport	52	ı		- Driff	t Gaseous		16	120		1	*059
Westmoreland Pittsburgh 72 - 160' 6% Westmoreland Pittsburgh 90 - 820' $16^{\rm O}$ -	land Pittsburgh	96	ı	1,000,1	- "l°4	Nongaseous	1	1	6		1	1
Westmoreland Pittsburgh 90 - 820' 16° -	land Pittsburgh	72	ı	160'	- %9	Nongaseous	1		7	1		
	land Pittsburgh	06		820,	160 -	Caseous	-	75	300			1,000**
District Total					District	Total		95	434		200	1,650

				Kind of Opening	ening		: Numb	Number and Type	ype :			
			:Shaft:	ft: Slope		: Drift:	: Lamp	Lamps Used		Pounds of	Pounds of Explosives Used	Used
			Height:		••							Other
		Geological	. jo					••	••			Permis-
		Name	Seam :		••	:Gaseous or: :Flame :Elec -: Antmonium	: ::	Flame :1	1ec-: /	Ammon i um		sible
Operators and Mines	County	of Coal Bed	Inches: Dep	th: Length: D	egrees:Dr	Inches: Depth: Length: Degrees: Drift: Nongaseous: Open: Safety: tric :	is:Open:	Safety:		Nitrate	Dynamite	(Name)
Jones & Laughlin Steel Corp.			1,90	5,								
Shannopin	Greene	Pittsburgh	76 4,52	, oom		Gaseous		89	417	ı	1	3,750*
Kovach Coal Co.												
Kovach No. 4	Fayette	Pittsburgh	- 48	٠	- Drf	Drift Nongaseous -		2	9	1	1	2,250**
National Mines Corp. Isabella	Fayette	Pittsburgh	- 98	7007	140 -	Gaseous		70	240		,	850@
United States Steel Corp.												
Mt. Braddock	Fayette	Pittsburgh	108 -	1	- Dri	Drift Gaseous		14	95			
					Distric	District Total		154	758	1	1	6,850

* Hercogel ** Red Diamond No. 6 @ Monobel

	100*	825**	,	150@	1	1					150**
	,	1	,	,	•	,		030	7,030	,	
	,	,	,	,	,	1					8
	2	7	34	2	7	18	25	,	٥	ı	10
	1	60	9	1		,			•	2	m
	ı					0			ı	,	,
	Drift Nongaseous	Drift Nongaseous	Drift Nongaseous	Drift Nongaseous	Drift Nongaseous -	Drift Nongaseous -	Total	N TO	Dric Nongaseous	Drift Nongaseous	Drift Nongaseous -
	-	-		-	-	-		-			1
District 14		,	ı	1	,	,					,
Dist	•	1				1			ı	1	
	54	72	37	40	36	40		C	20	32	57
	Up. Kittanning	Up. Kittanning	Up. Freeport	Up. Freeport	Lo. Freenort	Lo. Kittanning		1	Lo. Freeport	Lo. Freeport	Lo. Freeport
	Up.	Up.	Up.	Up.	Lo.	Ľo.		-	ro.	Lo.	
	Armstrong	Armstrong	Indiana	Indiana	Jefferson	Indiana		100000	Jeirerson	Jefferson	Jefferson
	Brocious, Harold E. Brocious	Cannel Coal Co. Cannel No. 1	Copper Valley Coal Co. Copper Valley No. 6	Davis Coal Co. Davis No. 3	Doverspike Brothers, Inc. Ringgold	Sugarcamp		Fairview Coal Co.	FairView No. 3 Kennedy Coal Co.	Kennedy No. 4	Kniseley Coal Co. Kniseley No. 10

District 14

				: King	Kind of Opening		:Drift:		: Number and Type	Type :	Pounds of	Pounds of Explosives Used	Used
		Geological	u										Other Permis-
Operators and Mines	County	Name of Coal Bed	Seam	: Depth:L	: ength: Deg	: rees:D	<pre>Seam : : : : : : : : : : : : : : : : : : :</pre>	or: us:Op	:Flame :Elec-: en:Safety:tric :	:Elec-: :tric :	Ammonium	Dynamite	sible (Name)
Kraynak Coal Co. Kraynak No. 3	Indiana	Lo. Freeport	36		,	- Dr	Drift Nongaseous	- 81	1	4	1	2,300	
						Distri	District Total	1	17	93	1	4,350	1,225
* Austin ** Dupont @ Atlas													
				District 15	ct 15								
F. P. & K. Coal Co.	;	,	;						•				
Moros Glory Coal Co., Inc.	Indiana	Lo. Freeport	36	ı	ı	- Dr	Drift Nongaseous	18	7				750*
Glory No. 2 Mears Coal Incorporated	Indiana	Lo. Freeport	42	ı		- Dr	Drift Nongaseous	18	5	32	1	1	ı
Chestnut Ridge No. 1	Indiana	Lo. Kittanning	38			- Dr	Drift Nongaseous	18 -	3	10	,	1	•
Dixon Run No. 3	Indiana	Lo. Kittanning	36			- Dr	Drift Nongaseous	18 -	5	30		1	ı
Dixon Run No. 5	Indiana	Lo. Kittanning	36	-		Dr	Drift Nongaseous	18 -	me	15			
ik.							Total	•	14	99	1		-
Oneida Mining Co., The Oneida No. 4 Penn Hill Coal Corp.	Indiana	Lo. Kittanning	40	1	1	- Dr	Drift Gaseous	1	9	280		•	1,475*
Penn Hill No. 2 Valley Coal Co., Inc.	Indiana	Lo. Kittanning	07		1	- Dr	Drift Nongaseous	18	5	25	ı	•	ı
Valley No. 12,	Indiana	Lo. Freeport	777			- Dr	Drift Nongaseous	18 -	80	40	ı	1	1
Urling Slope Urling Shaft	Indiana	Up. & Lo. Free. Up. & Lo. Free.	45	258'	1,250' 16°15" -	015" -	Gaseous Gaseous]	2 2 2				7,000**
							10191	1	1				23,530
						Distri	District Total	1	103	441	1	•	25,475

* Atlas ** Trojan Super Gel A

				Kin	Kind of Opening	ening		. Nr	Number and Type	1 Type :			
				:Shaft:	Slope	e : D	:Drift:	: Le	umps Use	Lamps Used :	Pounds of	Pounds of Explosives Used	s Used
			Height:				••	••					Other
		Geological	: jo		••								Permis-
		Name	Seam :				: Gaseous	s or:	:Flame	:Elec-:	:Gaseous or: :Flame :Elec-: Ammonium		sible
Operators and Mines	County	of Coal Bed	Inches: I	Jepth: L	ength: D	egrees:Di	Inches:Depth:Length:Degrees:Drift:Nongaseous:Open:Safety:tric : Nitrate	sous:Ope	n:Safet	y:tric :	Nitrate	Dynamite (Name)	(Name)
Florence Mining Co., The	:	1											
Dias	Indiana	Lo. Freeport	04		1	- Dr	- Drift Nongaseous -	- sno	15	35	•		,
Florence No. 1	Indiana	Lo. Kittanning	66-72	327 1	1,212'	16.5° Dr	260' 1,212' 16.5° Drift Gaseous	1	268	268 1,031	,		3,050*
Florence No. 2	Indiana	Up. Freeport	55	132	530'	- 09	Gaseous	1	50	50 190		,	3,000*
							Total	•	333	333 1,256	1	1	6,050
North American Coal Corp.						c							
Conemaugh No. 1	Indiana	Lo. Kittanning	24	200' 1	200' 1,000'	14 -	Gaseous		36	36 169	1	1	2,800*
						Dinter	District Total	1	360	360 1 7.05			0 0
						DISCIT	רר זחרמז		200	1,447		•	0,000
* Atlas Coalite													

	150*			,	1,200*		1,350	
	1			'	1		•	
	,				ı		•	
	55	(07	07	12	165		272	
	00	12)	12	m	84	-	72	
	Drift Nongaseous -	Drift Nongaseous -	Total -	Drift Nongaseous -	16° - Nongaseous -	Drift Nongaseous 1	District Total 1 72 272	
			1		16° -	-	Distr	
District 17	,	1 (610'	,		
Dist		1 (230'	ı		
	32	09		36	55	48		
	Mid. Kittanning	Up. Kittanning	0	Up. Kittanning	Brookville	Lo. Kittanning		
	Clearfield	Cambria		Clearfield	Centre	Bradford		
	Associated Drilling, Inc. Kephart North Cambria Fuel Co.	Hastings No. 7	0	North Camp Mining Co. North Camp No. 3 Rushton Mining Co.	Rushton Wittig, Arthur	Fallcreek No. 1		

* Hercules

Height Shafe: Slope Drift: Lamps Used Pounds of Explosives					Kind	Kind of Opening	26		: Num	Number and Type	Type :			
Height:					shaft:	Slope	:Drif	.:	: Lam	basu sc		Pounds of	Explosives	Used
County				Height:										Other
County Name Seam : : : : : : : : : : : : Ministrate Ministra			Geological	of :										Permis-
County Of Coal Bed Inches:Depth:Length:Degrees:Drift:Nongaseous:Open:Safety:tric: Nitrate			Name	Seam :				: Gaseous	or:	Flame :	Elec-:	Ammon i um		sible
Tucker Co. Tucker Cambria Lo. Freeport 44 - 1,600' 25° - Gascous - 65 230 - 60 350	Operators and Mines	County	of Coal Bed	Inches:	bepth: Len	gth: Degr	ees:Drif	t: Nongaseo	us:Open	:Safety:	tric:	Nitrate	Dynamite	(Name)
Ite No. 248 Cambria Lo. Kittanning 44 - 1,600' 25° - Gascous - 65 230 - 10.	Barnes & Tucker Co.													
Second Cambria Lo. Freeport 42 - 800' 25° - Gaseous - 90 350 - 100 257 100 327 - 100 327 - 100 327 - 100 327 - 100 10	Lancashire No. 24B	Cambria	Lo. Kittanning	77	- 1,		20 -	Gaseous	,	65	230	,	7,475	•
iffe No. 25 Cambria Lo. Freeport 44 Driff Gascous - 100 327	Lancashire No. 24D	Cambria	Lo. Freeport	42	1		2 ₀ -	Gaseous	•	90	350	,	10,050	
Wining Co. Cambria Mid. Kittanning 42 Drift Nongaseous - 5 15 15 15 15 15 16 17 17 17 18 18 19 19 19 19 19 19	Lancashire No. 25	Cambria	Lo. Freeport	77	1		Drift	Gaseous		100	327	1	8,650	•
Miding Co. Cambria Mid. Kittanning 42 Drift Nongaseous - 5 15 180. 1 No. 1								Total		255	907	1	26,175	
Le No. 1	Hillsdale Mining Co.													
Oal Co. Cambria Lo. Freeport 40 Drift Nongaseous - 2 2 No. 1 District Total - 262 924	Hillsdale No. 1	Cambria	Mid. Kittanning				Drift	Nongaseou	1 60	2	15	1	ı	1
No. 1 Cambria Lo. Freeport 40 Drift Nongaseous - 2 2 2 2 2 Drift Nongaseous - 2 2 2 2 Drift Nongaseous - 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	Sponsky Coal Co.													
District Total - 262 924 , -	Sponsky No. 1	Cambria	Lo. Freeport	04			Drift	Nongaseou	8	2	2	0	1	100*
District Total - 262 924														
						Д	istrict	Total	ı	262	924	ı	26,175	100
Newschap 10	* Dupont													
Newson 10														
					Diorecto	10								

	17,300*		700**	1,467@ 2,580@@	1,351@ 5,000@@	10,398	28,398	
				•	,		1	
	•		1	1	1		1	
	65 435		290	450	475	925	,650	
	65		42	102	127	229 925	336 1,650	
	,		1	ı			1	
	Gaseous		Drift Gaseous	- Drift Gaseous	Drift Gaseous	Total	District Total	
	1		آ ا	- D	- D		Distr	
ct 19								
District 19	371 545 645 681 733	.096	334'	415'				
	42		42	42	42			
	Lo. Kittanning		Lo. Kittanning	Lo. Freeport	Lo. Freeport			
	Cambria		Cambria	Indiana	Indiana			
	Bethlehem Mines Corp. Mine No. 32		Eastern Associated Coal Corp.	Greenwich Collieries Co. Mine No. 1	Mine No. 2			

Hercogel "A" Hercules Monobel Gelobel * * @ &

District 20

				: Kind of Opening	Sening :	: Number and Type	Type :	Pounds of	Pounds of Explosives Used	Hand
			Height:							Other
		Geological	of :							Permis-
	,	Name	Seam :		: : Gaseous or:	or: :Flame :Elec-:		Ammonfum		sible
Operators and Mines	County	of Coal Bed	Inches:	Jepth: Length: I	Inches: Depth: Length: Degrees: Drift: Nongaseous: Open: Salety: tric	us:Open:Sarery		Nitrate	Dynamite	(Name)
Bethlehem Mines Corp.				1879						
:			67	503'10 500	03 6	0	00%			*00%
Mine No. 31	Cambria	LO. NICLAIMING	7	36 10,500 241 241		2	}			,
Brookdale No. 77	Cambria	Lo. Kittanning	35	,	- Drift	- 43	180	ı	1	3,000*
1144400 0001					lotal	- 133	280		•	0,400
Vinton No. 3	Cambria	Lo. Kittanning	42		- Drift Nongaseous -	us - 2	9		6	200**
					District Total	- 135	586	,	٠	009,9
* Hercogel										
** Atlas										
							e e			
				District 21						
Bethlehem Mines Corp.										
Ehrenfeld No. 38	Cambria	Lo. Freeport	8 6 7	250' -	- Drift Gaseous	- 43	180			2,100*
Solomon Kun No. 73	Cambria	op. Milaniing	ţ.	1	Total		265			2,850
Harmony Mining Co.				1000	A Production		٥		1	******
Island Creek Coal Co.	Cambria	ro. freeport	74	7,300	- DITTE NOUBASEO		0			
Bird No. 2	Somerset	Up. Kittanning	45-44	1	Drift	- 55	217		ı	400@
Bird No. 3	Cambria	Lo. Kittanning	45	- 520'	14" - Gaseous Total	- 62	260		. .	950@ 1,350
Jandy Coal Co., Inc.										
Eureka No. 40	Cambria	Up. Kittanning	72	250' -	- Drift Gaseous	- 16	97	ı		
No. 1	Cambria	Up. Kittanning	20		- Drift Nongaseous	us - 12	50			
					District Total	- 205	897	ı	1	4,950

^{*} Hercogel "A" ** Gelobel @ Monobel AA

				Kind Shaft:	Kind of Opening	ng :	: Number and	Number and Type Lamps Used	ype :	Pounds of	Pounds of Explosives Used	Used
			Height:									Other
		Geological	; jo									Permis-
		Name	Seam :	!	6	: :Gaseous or:	or: :F	:Flame :Elec-:		Ammonium		sible
Operators and Mines	County	or coal Bed	Inches:	Jepth: Le	ngth: Degr	<pre>Inches: Depth: Length: Degrees: Uritt: Nongaseous: Open: Safety: tric :</pre>	ons:Oben:S	afety: t	- 1	Nitrate	Dynamite	(Name)
Mine No. 75	Somerset	Up, Kittanning	09			Drift Gaseous		12	20		٠	\$50*
Bloom, Jr., Ralph))
Bloom No. 1	Somerset	Up. Kittanning	42	ı		Drift Nongaseous	ous 1	1			ı	28**
Cairnbrook Coal Co., Inc. Cairnbrook No. 9	Somerset	Up. Kittanning	38		- '	Drift Nongaseous	- sno	9	30	,		
Consolidation Coal Co.												
Laurel	Somerset	Lo. Kittanning	78	163'9" 1	363'9" 1,233' 16'42'	2' - Gaseous		6	09	·	٠	
Country Club No. 6	Somerset	Up. Kittanning	40			Drift Nongaseous -	- sno	9	12			2.150*
Country Club No. 7	Somerset	Up. Kittanning	28	,	•	Drift Nongaseous	- sn	3	17	-	•	3,050*
Hivsota Fuel Co. Inc.						Total		9	29		٠	5,200
Ralphton No. 1	Somerset	Up. Freeport	42	1		Drift Nongaseous	- sno	3	30		٠	200**
J.R. Sales, Inc.												
East Windber No. 4 J.T. Coal Co.	Somerset	Lo. Kittanning	04	,		Drift Gaseous		2	35		٠	1
J.T. No. 2	Somerset	Mid. Kittanning	42	,		Drift Nongaseous	- sno	3	30	,	,	,
Johnson Co., The J. G.										,		
Laurel	Somerset	Lo. Kittanning	7.8	364' 1,200'		16"		1				27,107@
Manion No. 1	Somerset	Up, Kittanning	42	-	•	Drift Nongaseous	- sno	en	12	,		1.200**
Potochar & Potochar Coal Co.								,				•
Potochar No. 2	Somerset	Up. Kittanning	07			Drift Nongaseous	- sno	2	3		٠	2,800**
Richland Coal Corp.	1	Hall as 115M	6.7					d				
Solar Fuel Co.	age Tamos	g jaijin	7 †			DITIC Nongaseous	- snc	7	4	ı		×007
Solar No. 3	Somerset	Up, Kittanning	36			Drift Nongaseous	- sno	9	22	1	,	•
Solar No. 5	Somerset	Up. Freeport	48	,		Drift Nongaseous	- snc	10	48	-	-	-
						Total	1	16	70			t
					П	District Total	1	89	323			37,315

^{*} Hercules ** Austin @ Gel-Coalite 2 - Atlas Explosives

District 23

County Somerset Somerset	100	:Sha	:Shaft: Slope							
County Somerset	100,000			e :Drire:		Lamps Used		Pounds or	Pounds of Explosives Used	Jsed
County Somerset Somerset	Canlonian	Height:								Other
County Somerset Somerset	ceorogical	: jo			**		••			Permis-
Somerset Somerset	Name	Seam :		9:	aseous or:	:Gaseous or: :Flame :Elec -: Ammonium	Elec-:	Ammon fum	-	sible
Somerset	of Coal Bed	Inches: Dep	th:Length:D	Inches:Depth:Length:Degrees:Drift:Nongaseous:Open:Safety:tric :	ongaseous:0	pen:Safety:	tric :	Nitrate	Dynamite (Name)	(Name)
Somerset al Co., Inc. Somerset										
Somerset	Lo. Kittanning	78 -	,	- Drift No	Drift Nongaseous -	. 18	95	1		
Somerset				(
	Up. Kittanning	72 -	6,000	12 - Nongaseous -	ngaseous -	23	7.8	ı	1,000	1
Somerset	Lo. Freeport	30 -	1	- Drift Nongaseous -	ngaseous -	9	31	1	•	1
				Total	al	29	109	9	1,000	,
Petrosky's Coal										
Petrosky's Westmoreland Pittsburgh	Pittsburgh	- 99	175	3° - Nongaseous -	ngaseons -		2		100	ı
lore										
Clark Hollow Westmoreland Lo. Freeport	Lo. Freeport	- 84		- Drift No	Drift Nongaseous -	 -		1	1	20*
Trent Coal Co.										
Trent No. 1 Somerset Up.	Up. Kittanning	32 -	300	No	Nongaseous -	2	4			**005
				District Total	al	. 51	211	1	1,100	450
					U					

* Atlas ** Austin

Austin

	11,800*	25,950**	100@	37,850	
	1	1	1		
	ı	1	1	,	
	340	816	-	,157	
	105	155 816	-	261 1,157	
		1		1	
	Gaseous	Gaseous	- Drift Nongaseous - 1	t Total	H
	25° -	0' 17° - G	- Dri	District Total	
District 24	- 1,600'	640' 801' 3,000' 451'			
	55	42	48		
	Lo. Kittanning	Up. & Lo. Kitt.	Lo. Kittanning		
	Cambria	Cambria	Cambria		
	Barnes & Tucker Co. Lancashire No. 20	Cambria Slope No. 33	Stella Maris		

* Dupont ** Hercogel "A" @ Hercules Red H-A

				: Kin	Kind of Opening		Drift		: Numb	: Number and Type	Type :	Pounds o	Pounds of Explosives Used	lised .
		Geological	Height:											Other
		Name	Seam				. 5.	:Gaseous or:		:Flame :Elec-:	Elec-:			
Operators and Mines	County	of Coal Bed	Inches	Depth: I	ength: I	Inches: Depth: Length: Degrees: Drift: Nongaseous: Open: Safety: tric :	Oritt:N	ongaseon	s:Oben:	Safety	tric :	Nitrate	Dynamite	(Name)
Helen Mining Co., The Homer City	Indiana	Up. Freeport	94	620	620' 2,700'	16% -		Gaseous	1	110	375	•	•	5,700*
Income No 6	Indiana	Ila Procedut	99	1969	1001	1601511	ζ	0110000		1 20	7.7.5			2 10044
Lucerne No. 8	Indiana	Up. Freeport	42	2 1	- 338' 16'15"	16015" -	No	Nongaseous	: :	9	20			2,100
Tool of the state							Tot	[ota]		126	465		•	3,100
McCracken	Indiana	Dirtehuroh	9			-	wift No	Drift Nongagonie		0	*			3000
North American Coal Corp The		19000000	3			1	7777	iigaseon	ı	7	t		,	2005
Aulds Run No. 5	Indiana	Lo. Freeport	34	,	,	1 -	rift No	Drift Nongaseous	ı	12	69	ı	•	ı
Josephine No. 2	Indiana	Lo. Kittanning	700	1	1	-	Drift Gaseous	seons		2	12	1	1	١
Weimer Coal Co.							Tot	Total	1	14	81			
Weimer No. 1	Indiana	Up. Freeport	40	1	,		rift No	Drift Nongaseous	ı	2	10	٠	1	ı
acting Co						c								
Lucerne No. 8 Slope	Indiana	Up. Freeport	45		200	500' 16'15" -		Gaseous	1	2		-		35,000@@
						Distr	District Total	al		256	935	1	•	44,100
@ Atlas 31 @ Trojan Super Gel														
				Distr	District 26									
Bethlehem Mines Corp. Marianna No. 58 Gareway Coal Co.	Washington	Pittsburgh	89	,	564		Ga	Gaseous		120	548	,		*89
				133										
Gateway	Greene	Pittsburgh	70	556			Ga	Gaseous		167	264		•	5,250*
Docco Rin Coal Co Tro				487										
Peggs Run No. 2	Beaver	Up. Freeport	48			-	rift No	Drift Nongaseous	1	14	85		•	14,500**

District 26

				Shafr.	Kind of Opening	ing .Drift	i l. i.	mnN :	Number and Type	Type :	Pounde of	Doings of Evnlosings Hood	Iland
					20070	1	. 1	- Count	0000		rogung or	EAPTOSTAGE	nasa
			Helgnr:	••	••								Other
		Geological	of:	••									Permis-
		Name	Seam :	••			: Gaseous or:		Flame	:Flame :Elec-:	Ammon i um		sible
Operators and Mines	County	of Coal Bed	Inches:	epth: L	ength: Deg	rees:Drif	Inches:Depth:Length:Degrees:Drift:Nongaseous:Open:Safety:tric	us:Oben	Safety	:tric :	Nitrate	Dynamite	(Name)
Pittsburgh Coal Co.													
Westland	Washington	Pittsburgh	62	ı		- Drif	Drift Gaseous	-	85	267	-		-
						District Total	Total	1	386	386 1,464	1	1	19,818
* Hercogel A ** Austin													
				Distr	District 30								
AH-RS Coal Corp.													
Strip Permit No. 847-4	Butler	Lo. Kittanning	20					ı	•	,	24,000	800	
Allegneny Mineral Corp.	Rutler	To Kittanning	28-30				1	-			1		ı
Ambrosia Coal & Construction Co., The	Co., The	TO. NECCOMITING	000										
Strip Permit No. 103-6	Mercer	Brookville	36	1	1		1	,	1	i	1	1	1
B & D Coal Co.													
Strip Permit No. 558-4	Butler	Mid. Kittanning	32	ı	ı	1	1	ı		,	952,320	32,395	1
B & G Construction Co., Inc.	,		,										
	Butler	Up. Freeport	45		ı	1		ı	ı	,	85,000		
Strip Permit No. 25-12	Butler	Up. Freeport	45	1			ı				80,000	1	1
Big B Mining Co.									Total	l.	165,000	-	
Strip Permit No. 633-2	Butler	Lo. Freeport	04			1	1	1	1	1	110,000	29,000	1
	0												
	Butler	Clarion	36		ı			1		,	340,895	2,733	1
	Butler	Mid. Kittanning	24	1	,	1		ı	ı	1	170,447	1,367	,
	Butler	Clarion	36	,	,	1	1	ı	1	1	511,342	4,110	,
Strip Permit No. 289-18	Butler	Mid. Kittanning	36	1		1	1	•	,		-	1	1
									Total		1,022,684	8,210	-
C & K Coal Co.													
Strip Permit No. 4-99 DeMarsh Coal Co. Theodore	Butler	Brookville	30			1	1	ı	ı		4,680	096	
	Butler	Brookville	12	,	,		1	1	1	1	ı	1	1
Strip Permit No, 62-14	Butler	Mid. Kittanning	34	ı		1		1	1 7		200,000	20,000	
								_	Total	1	200,000	20,000	

				Shaft:	Kind of Opening	ng : Drift	ft:		Number and Type Lamps Used	nd Type		Pounds of Explosives Used	Used
			Hoioht					Ϊ.				200	1000
		Contonical											Deller
		Nome	1										rermis-
Operators and Mines	County	of Coal Red	Inches	Denth.I	enoth Deor		Juches Denth: Israth Degrees Drift Nongscous Ors. S. Lame : Elec:	or:	r Lami	Elec	-: Ammonium	Dynamito	Sible (Name)
Duncan Coal Co.					9						1	2 manuary	Tame 1
Strip Permit No. 1232-1	Butler	Mid. Kittanning	04				٠	1	1	•	ı	1	1
Strin Permit No. 1199-2	Burler	Mid Kittanning	38	,									
Homer City Coal Co.	4	9	3										
Strip Permit No. 38-9	Butler	Mid. Kittanning	42	ı	,		1	1	1	1	2,900	850	ı
	Butler		33		,		1	1	•	1	415,400	3,400	ı
	Butler		36	,	,	,	1	1	1	٠	105,000	1,000	1
Strip Permit No. 41-32	Butler	Mid. Kittanning	36		1		•	1	•	1	105,000	1,000	1
Strip Permit No. 41-34	Butler	Mid. Kittanning	36	,	1		1	1	1	•	420,300	3,540	,
Strip Permit No. 41-35	Butler	Mid. Kittanning	40		,		1		1	1	210,000	2,020	ı
Strip Permit No. 41-38	Butler	Lo, Freeport	36		1	1	1	1	1	1	80,500	920	1
Auger - BAM-555	Butler	Mid. Kittanning	33	,	1		,				, 1	1	1
Auger - BAM-595 & 624	Butler	Mid, Kittanning	36		1		1	1	1	1		,	1
Auger - BAM-629	Butler	Mid. Kittanning	40		1		1	1	1	1		1	1
									Total		1,336,200	11,880	
Lucas Coal Co.													
Strip Permit No. 174-10	Butler	Clarion	28		1		ŧ	1	•	1	250,000	20,000	
Strip Fermit No. 1/4-11	Butler	Clarion	28	ı				1	1040		250,000	50,000	
Miller & McKnight Coal Co.									10.01		000	200,004	
Strip Permit No. 240-12	Butler	Mid. Kittanning	36	ı			•	•	•		480,000	2,000	ı
Nastasi, James													
Strip Permit No. 645-1	Butler	Up. Kittanning	41	1			1	1	1	1	81,110	6,775	ı
rerry brothers coal co.													
Strip Permit No. 72-12 S.B.P. Coal Co.	Mercer	Brookville	36				•	1	ı	•	ı		
Strin Permit No 147-5	Ritlor	Ila Eroonout	22			,							
Strin Permit No 147-6	Burlor	In Freenowt	15	,							215 288	000 60	
	1	1	1						Total		315,388	92,000	
Secham Limestone Ind., Inc.													
Strip Permit No. 588-2 Sunbeam Coal Corp.	Butler	Mid. Kittanning	36	1	1		•	1	•	•	85,279	14,562	ı
Strip Permit No. 179-15,16,18 Butler	18 Butler	Mid. Kittanning	32	1	1			1	1	1	250,000)	20,000)	
Strip Permit No. 179-20 & 24	4 Butler	Mid, Kittanning	32	,	1		•	1					1
Strip Permit No. 179-23		Brookville	20		1			•	1		•		,
								٠	Total		250,000	20,000	

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40	5	ł	
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				Shaft:	Kind of Opening	1 1	Drift:		. Num	Number and	Number and Type	: Pounds o	Pounds of Evnlosives Read	Tood
			Height:										2007007007	Other
		Geological	o f		••									Permis-
M	21.00	Name	Seam	: .	: : : : : : : : : : : : : : : : : : :	9	: Ga	: Gaseous or:	r:	Flame	:Flame :Elec-:	: Armonium	4	sible
Tiche I imeetone & Construction Co	Co Co				9112	P		200	2000	20410	74 47		Dynamire	(Name)
Strip Permit No. 207-1	Butler	Cannel	24	,		,			1	١	,	4.000	20	,
West Freedom Mining Corp.														
Strip Permit No. 68-18	Butler	Up. Freeport	747	,	1	1		,	1	1	ı	338,800	3,750	,
Strip Permit No. 68-22	Butler	Up. Freeport	94	,	1	1		,	,	1	•	44,200	200	,
Strip Permit No. 68-24	Butler	Up. Freeport	36	,	,	,	,		•	1	١	68,465	700	,
Strip Permit No. 68-27	Butler	Up. Freeport	36	,	,	,			,	1	,	10,005	150	,
Auger - BAM-541	Butler	Up. Freeport	94	1	1	1		,	,	•	,	. •	,	,
Auger - BAM-585	Butler	Up. Freeport	747	,	,	1		,	,	1		3	,	,
,									T	Total		461,470	4,800	
Western Hickory Coal Co., Inc.	. 0													
Strip Permit No. 152-11	Butler	Mid. Kittanning	56	,	,	,		í	ī	1	1	505,425	8,650	
Willowbrook Mining Co.														
Strip Permit No. 130-6A	Mercer	Brookville	20			i		ı	ı	ı	ı		1	
Wright, Grant R.														
Strip Permit No. 117-3	Butler	Lo. Kittanning	36						ı	•	,	440,953	9,850	-
								Dis	District Total	otal		6.941.409	365.782	
											Ц			
				10,40	10 101									
				DISL	UISTLICE 31									
Ambrosia Coal & Construction Co., The	Co., The													
Strip Permit No. 103-4	Lawrence	Mid. Kittanning	28	ı	ı	ı		,	1	ı	,	68,220	1,360	1
Strip Permit No. 103-5	Lawrence	Brookville	28	ı	,	1		1	1			538,000	10,760	ı
Strip Permit No. 103-13	Lawrence	Lo. Kittanning	28			1			,		,	303,000	000,9	1
Strip Permit No. 103-14	Lawrence	Mid. Kittanning	28	1	1	1		,	,			,	. '	
Strip Permit No. 103-15	Lawrence	Mid. Kittanning	28	1	1	1		,	1	1	1	167,000	3,300	

		1			1				,		
	1,360	10,760	000,9	. '	3,300	, 1	21,420		938	ı	938
	68,220	538,000	303,000	,	167,000		1,076,220		103,325		103,325
	1	,	,		,	1			1	1	
		,	,	,	1		al		1	,	al
				,	,		Total				Total
						·			·	•	
	1	1	1	1	1	1			1	1	
	,	,	1	1	,				,	1	
				1	1					1	
	1	1	1	1	1	1			1	1	
	28	28	28	28	28	28			29	29	
	Mid. Kittanning	Brookville	Lo. Kittanning	Mid. Kittanning	Mid. Kittanning	Mid. & Lo. Kitt.			Mid. Kittanning	Mid. Kittanning	
Co., The	Lawrence	Lawrence	Lawrence	Lawrence	Lawrence	Lawrence			Lawrence		
Ambrosia Coal & Construction	Strip Permit No. 103-4	Strip Permit No. 103-5	Strip Permit No. 103-13	Strip Permit No. 103-14	Strip Permit No. 103-15 Lawrence	Strip Permit No. 103-16		Carlson Mining	Strip Permit No. 487-2A	Auger - BAM-396	

: Kind of Opening

: Number and Type :

		Contonion	. 30										Downson
		Geological	. 10										rermis
		Name	Seam :				: Caseous or:	18 or:	:Flame	:Flame :Elec-:			sible
Operators and Mines County	ty	of Coal Bed	Inches:	Depth: L	ength: De	rees: Dr	Inches:Depth:Length:Degrees:Drift:Nongaseous:Open:Safety:tric :	seous:0p	en:Safe	y:tric	Nitrate	Dynamite	(Name)
Products													
	er	Lo. Kittanning	28	,	ı	1	1	1	ı	ı	1	1	1
Strip Permit No. 336-4 Beaver	er	Lo. Kittanning	28			1	1	1	1 4		32,725	4,540	
									Total	Ţ	32,725	4,540	
Strip Permit No. 521-2 Beaver	er	Up. Freeport	42	1		1	1	1	1	1		1	
Strip Permit No. 41-31 Lawrence edusa Cement Co.	ence	Lo. Freeport	36		ı	1	1	1	1	1	37,000	066	1
Strip Permit No. 360-1 Lawrence	ence	Lo.Kitt. & Lo.Free.12-24	e.12-24	,	,	1	1	1	1	1	55,058	23,605	1
Perry Brothers Coal Co.													
Strip Permit No. 72-15 Lawrence	ence	Mid. Kittanning	54	1	1	1	1	1	1		1		1
Pittsburgh Refractories, Inc.													
Strip Permit No. 495-2 Lawrence	ence	Up. & Lo. Kitt.	18-28	1	ı	1	1	1	1	1			1
Thompson Mining Co.													
Strip Permit No. 523-1 Lawrence	ence	Lo. Kittanning	30	1	1	1	1	1	1		295,445	58,618	
/eon, Inc., Ralph A.													
Strip Permit No. 40-9 Lawrence	ence	Mid. & Lo. Kitt.	28	1	,		1	1	1		197,725	49,465	
	ence	Mid. & Lo. Kitt.	20		1	1	1	1					1
	ence	Mid. & Lo. Kitt.	56	,		1	1		1	1	5,325	0.44	
Strip Permit No. 40-14 Lawrence	ence	Mid. Kittanning	56	1		1	1	1			21,940	5,565	1
Strip Permit No. 40-16 Lawrence	ence	Mid. & Lo. Kitt.	50	ı	,	1	1	1			87,110	26,845	1
Strip Permit No. 40-17 Lawrence	ence	Up., Lo. & Mid. Kitt.		1	ı	1	1	1	1	ı	6,750	250	
Auger - BAM-518 Lawrence	ence	Mid. & Lo. Kitt.	56	,	ı	1	1	1	1	,	1		1
Auger - BAM-539 Lawrence	ence	Mid. & Lo. Kitt.	28	,	,	1	1		1	ı			
Auger - BAM-411 Lawrence	ence	Mid. & Lo. Kitt.	50		1	1	1		1			1	1
Auger - BAM-412 Lawrence	ence	Mid. Kittanning	26	1	,	•	1	1	1		-		
									Total		318,850	82,595	1
								District Total	t Total		1,918,623	192,706	1
										11			

126,000

8 4

Washington Waynesburg

B.L.F. Corp. Strip Permit No. 966-1

Caseous or: Flame Elec. Ammonium Caseous Caseous				Shaft:	Kind of Opening	- 1	:Drift:		Lamps Used	- adkr	Pounds of	Pounds of Explosives Used	Used
Name				Height:									Other
Name			Geological	o jo									Permis-
Washington Pitchurgh #8	perators and Mines	County	Name of Coal Bed	Seam : Inches:Depth	: :Length:Degi	: Ges:Dr	:Gaseous	or: us:Ope	:Flame	:Elec-:		Dynamite	sible (Name)
15 Washington Fittsburgh #8 30 10 10 10 10 10 10 10				C									
Mashington Fitcsburgh #8 42 90,000 Mashington Fitcsburgh #8 42 - 90,000 Mashington Fitcsburgh #8 42 - - 140,000 Mashington Fitcsburgh #8 42 - -				38				1					ı
Mashington Pittsburgh #8 42 420,000 Mashington Pittsburgh #8 42 420,000 Washington Pittsburgh #8 42 420,000 Washington Pittsburgh #8 42 - 420,000 Greene Waynesburg 50 - - 140,000 Greene Waynesburg 50 - -			Pittsburgh #8	(a) =				1	•	ı			ı
Mashington Pitteburgh #8 42 10,000 Washington Pitteburgh #8 42 10,000 Washington Pitteburgh #8 42 10,000 Greene Waynesburg 50 13,024 Greene Waynesburg 60 - 13,024 Greene Waynesburg 46 - - Washington Waynesburg 48 -		Washington	Pittsburgh #8	42 -				ı			90,000	1,250	٠
Washington Pitteburgh #8 42 - 120,000		Washington	Pittsburgh #8	42 -	1		,	1	1		420,000	5,200	٠
Greene Waynesburg \$6		Washington	Pittsburgh #8	42 -	,		,	1	٠		210,000	2,500	٠
Greene Waynesburg 50 - - -		Washington	Pittsburgh #8	42 -	1		,	1	,		140,000	1,750	1
Greene Waynesburg 50 38,000									Total	,	860,000	10,700	
Greene Waynesburg 60 - -	Strip Permit No. 1182-1	Greene	Waynesburg	- 09			,	1	1		1	ı	ı
Greene Waynesburg 46 13,024 1 1,020	Strip Permit No. 576-3	Greene	Waynesburg	- 09				ı	٠		38,000	1	1
Greene Waynesburg 46 113,024 1	ppel & Dippel Coal Co.												
Greene Waynesburg 46 - 117 220 117 220	Strip Permit No. 486-1	Greene	Waynesburg	- 04				1	1	,	13,024	1.006	ı
Washington Waynesburg 48 1,344,465 48 1,344,465 48 -	Strip Permit No. 486-3	Greene	Waynesburg	- 95	1		1	1	1 - 2		117,220	9,057	
634-1 & Washington Waynesburg 48 1,444,465 4 634-4 Washington Waynesburg 48 1,574,465 4 309-5 Washington Pittsburgh 52 1,572,315 1 139-2 (C)A3 Greene Redstone 30 346,550) 139-4 Greene Redstone 6 60 346,550) 139-5 Greene Sewickley 54 346,550) 139-5 Greene Sewickley 60	na Equipment & Supply Co.	:		:					10141	1	447 001	10,000	
634-4 Washington Waynesburg 48	Strip Permit No. 634-1 & 3	Washington	Waynesburg	- 27							1,344,465	43,000	1
139-2(C)A3 Greene Redstone 30 346,550	Strip Permit No. 634-4	Washington	Waynesburg	1 84			•	1	Total		1,502,315	13,550	
309-5 Washington Pittsburgh 52 346,550) 139-2 (C)A3 Greene Redstone & 30 346,550) 139-4 Greene Redstone & 30 346,550) 139-4 Greene Redstone & 60													
139-2 (C)A3 Greene Redstone 30 346,550) 139-4 Greene Redstone 6 30 346,550) 139-5 Greene Redstone 6 60 346,550) 139-5 Greene Sewickley 54 346,550) 139-5 Greene Sewickley 60 80,000 244-20 Greene Sewickley 60 80,000 1133-1 Greene Waynesburg 48 50,375 590-4,56 7 Washington Waynesburg 40 50,000 590-18 Washington Waynesburg 40 206,000 590-18 Washington Waynesburg 40 2,000 590-11 Total	No.	Washington	Pittsburgh	52 -				ı	1				1
139-3 Greene Redstone 5 6) 139-4 Greene Redstone 5 6) 139-5 Greene Sewickley 54) 244-20 Greene Sewickley 60) 1133-1 Greene Waynesburg 48 80,000 590-4,5 6 7 Washington Waynesburg 40 50,375 590-8,5 8 Washington Waynesburg 40 50,000 590-13 Washington Waynesburg 40	Strip Permit No. 139-2(C)A3	Greene	Redstone	30 -	1	,	ı	1	1		346,550)	(009, 4	1
139-4 Greene Redstone & 60) 139-5 Greene Sewickley 54) 244-20 Greene Sewickley 60 80,000 1133-1 Greene Waynesburg 48 80,000 590-4,5 & Mashington Waynesburg 40 50,375 590-4,5 & Washington Waynesburg 40 50,000 590-11 Washington Waynesburg 40 2,000 590-13 Washington Waynesburg 40	Strip Permit No. 139-3	Greene	Redstone	30 -				1	1		^		1
139-5 Greene Sewickley 54 10tal 346.550 244-20 Greene Sewickley 60 80,000 1133-1 Greene Waynesburg 48 50,375 590-4,5 & Washington Waynesburg 40 200,000 590-8 & Washington Waynesburg 40 200,000 590-13 Washington Waynesburg 40 200,000 590-11 Asshington Waynesburg 40 2,000 Total 1210,000	Strip Permit No. 139-4	Greene	Redstone & Sewickley	- 09	1			1	•	•			1
244-20 Greene Sewickley 60 - - - - 80,000 1133-1 Greene Waynesburg 48 - - - - 50,375 590-4,5.6.7 Washington Waynesburg 40 - - - - 50,375 590-18. A Washington Waynesburg 40 - - - - 2,000 590-13 Washington Waynesburg 40 - - - - - 2,000 590-13 Washington Waynesburg 40 - - - - - - 2,000	Strip Permit No. 139-5	Greene	Sewickley	- 54	1		1	1	1			^	١
244-20 Greene Sewickley 60 - - - - 80,000 1133-1 Greene Waynesburg 48 - - - - 50,375 590-4,5.6.7 Washington Waynesburg 40 - - - - - 50,375 590-18 A Washington Waynesburg 40 - - - - - 2,000 590-13 Washington Waynesburg 40 - - - - - - 2,000 590-13 Washington Waynesburg 40 - - - - - - - 2,000									Total		346,550	4,600	1
244-20 Greene Sewickley 60 - - - 80,000 1133-1 Greene Waynesburg 48 - - - - 50,375 590-8, 5 c. 7 Washington Waynesburg 40 - - - - - 206,000 590-11 Washington Waynesburg 40 - - - - 2,000 590-13 Washington Waynesburg 40 - - - - - 2,000 590-13 Washington Waynesburg 40 - - - - - - 2,000													
1133-1 Greene Waynesburg 48 50,375 s. Inc. 59.45 b. Washington Waynesburg 40 50,375 s. Mashington Waynesburg 40 206,000 s. Mashington Waynesburg 40 2,000 s. Mashington Waynesburg 40		Greene	Sewickley	- 09		1	•	1	1		80,000	ı	1
6.7 Washington Waynesburg 40 - - - - 206,000 * 8A Washington Waynesburg 40 - - - - 2,000 Washington Waynesburg 40 - - - 2,000 Washington Waynesburg 40 - - - 2,000 Total 210,000	Strip Permit No. 1133-1	Greene	Waynesburg	- 84	1	1		1	ı	ı	50,375	200	1
Mashington Waynesburg 40 206,000 Washington Waynesburg 40 2,000 Washington Waynesburg 40 2,000 Washington Waynesburg 40 2,000 Washington Waynesburg 50	segem Enterprises, Inc.			4									
k 84 Washington Waynesburg 40 206,000 Washington Waynesburg 40 2,000 Washington Waynesburg 40 2,000 Total 210,000	Strip Permit No. 590-4,5 & 7		Waynesburg	- 04				1	ı	ı	•		
Washington Maynesburg 40 - - - - 2,000 Washington Maynesburg 40 - - - 2,000 Total Total 210,000		Washington	Waynesburg	- 07				1	•		206,000	7,450	1
Mashington Maynesburg 40 2,000 Total 210,000	Strip Permit No. 590-11	Washington	Waynesburg	- 04				1	1		2,000	200	1
210,000 7	Strip Permit No. 590-13	Washington	Waynesburg	- 04				1	1		2,000	200	1
									Total	1	210,000	7,850	

County Name Seam				*:	: Kind	Kind of Opening	. Drift:		. Lan	Number and Type Lamps Used	Type	: Pounds of	Pounds of Explosives Used	Used
Country National Seam Seam Seam Seam Seam Seam Offices Seam			Geological	lght										Other Permis-
642-2 Creene Waynesburg 50	erators and Mines	County	Name of Coal Bed	Seam : Inches:	:)epth:Le	: ngth:Degre	: es:Drift	: Gaseous o	:: s:Open	:Flame :Safety	:Elec- :tric		Dynamite	sible (Name)
Creene Waynesburg 50	& E. Coal Co.													
Mashington Waynesburg 36 - 100,300 Creene Redstone 40 -			Waynesburg	50		1	,		ı		ı	166,240	1,320	ı
Greene Redstone 40 - 23,500 Mashington Maynesburg 50 - -	Strip Permit No. 642-2		Waynesburg	02	1				1	Total		354,800	2,880	' '
Washington Waynesburg 36 - -	S.C., Inc.													
Greene Redstone 40 23,500 Mashington Maynesburg 50 - -	Strip Permit No. 1107-	_	Waynesburg	36	1					1			ı	1
Washington Waynesburg SO SO SO SO SO SO So So	rdan, Benjamin F.		4000	07								23 500	1	
Greene Maynesburg 50 - -	S Enterprises, Inc.		ved s colle	2			,					20,12		
Greene Redstone 30 -	Strip Permit No. 1139-	1	Waynesburg	20	,	1	,	ı	1	١	٠	•	1	1
Mashington Waynesburg 80 -	lley Enterprises, Inc. Strip Permit No. 623-3		Redstone Sewickley	30	,				ı	1		1	76,170	1
Greene Waynesburg 50 500,234 Greene Waynesburg 60 -	Strip Permit No. 629-2.	A2	Waynesburg	80	,			1	1	١		131,850	870	1
Greene Radstone 48 500,234 Greene Radstone 48 16,750 Washington Waynesburg 48 170tal 16,750 Washington Waynesburg 48 128,000 Washington Waynesburg 48 128,000 Washington Waynesburg 48 128,000 Washington Waynesburg 48 128,000 Washington Pittsburgh #8 54 54,645 Washington Pittsburgh #8 54 111,580 Washington Pittsburgh #8 54 116,825 Junc. Greene	it No.		Waynesburg	50		1		,	- 1	•	1		25,050	1
Creene Redstone 48 16,750 Washington Waynesburg 48 128,000 Washington Waynesburg 48 128,000 Washington Waynesburg 48 128,000 Washington Pittsburgh #8 54 54,645 Washington Pittsburgh #8 54 54,645 Washington Pittsburgh #8 54 2,29,600 7 Washington Pittsburgh #8 54 111,580 Washington Pittsburgh #8 54 111,580 Washington Pittsburgh #8 54 12,29,000 7 Washington Pittsburgh #8 54 116,825 Washington Pittsburgh #8 68 116,825			Waynesburg	09		1		1		٠	1	500,234	35,167	1
Washington Pittsburgh #8 54			Redstone	48		1	,	1	1	١		16,750	700	1
,2 & 3 Washington Pittsburgh 48-60 128,000 Washington Waynesburg 48 128,000 Washington Waynesburg 48 128,000 Washington Waynesburg 48 54,000 Washington Pittsburgh #8 54 54,645 Washington Pittsburgh #8 54 111,580 Washington Pittsburgh #8 54 111,580 Washington Pittsburgh #8 54 11,580 Washington Pittsburgh #8 54 11,580 Washington Pittsburgh #8 54	Strip Permit No. 1074-		Waynesburg	42				,	1			-		1
48-60 3,376,060 6 6.3 Washington Waynesburg 48 128,000 Washington Waynesburg 48 128,000 Washington Waynesburg 48 54,600 Washington Pittsburgh #8 54 54,645 Washington Pittsburgh #8 54 34,170 Washington Pittsburgh #8 54 2,249,600 Washington Pittsburgh #8 68 111,580 Washington Pittsburgh #8 68 116,825 Washington Pittsburgh #8 68 116,825	201000									Total		16,750	004	1
6.3 Washington Waynesburg 48 128,000 Washington Waynesburg 48 128,000 Washington Waynesburg 48 54,645 Washington Pittsburgh #8 54 111,580 Washington Pittsburgh #8 54 2,249,600 Washington Pittsburgh #8 54 111,580 Washington Pittsburgh #8 54 11,580 Washington Pittsburgh #8 68 1,249,600 Total 2,295,350 7 Total 2,295,350 7 Total 2,295,350 7 Total 2,395,350 7 Total 2,395,350 7	Grant Co. Strip Permit No. 1049- t Industries. Inc.	1,2 & 3 Washington	Pittsburgh	78-60	1	1			1	1	1	3,376,060	622,680	•
Washington Waynesburg 48 128,000 Washington Waynesburg 48 - - 64,000 Washington Waynesburg 48 -	Strip Permit No. 582-1		Waynesburg	84	,			1	1	•	ı		ı	1
Washington Mashington Pittsburgh #8 54 - <	Strip Permit No. 582-2		Waynesburg	48	,	1		1	ı	•	ı	128,000	•	•
Washington Waynesburg 48 - - 54,645 Washington Pittsburgh 8 54 - - - 34,170 Washington Pittsburgh 8 54 - - - - 2,249,600 7 Washington Pittsburgh 8 54 - - - - 2,249,600 7 Washington Pittsburgh 8 48 - - - - - 16,825 , Inc. Geans Washington Pittsburgh 8 -	Strip Permit No. 582-4		Waynesburg	84		1	1	1	1	Total		192,000	1	1
Mashington Maynesburg	nn Sherman Corp.													
Washington Pitrsburgh #8 54 111,580 Mashington Pitrsburgh #8 54 2,249,600 7 Total 2,395,350 7 Total 3,395,350 7 Total 3,	Strip Permit No. 1134-		Waynesburg	84		1	ı	ı	ı	ı	ı	54,645	2,050	1
Washington Pitraburgh #8 54	Strin Permit No 173-1		Pitrehuroh #8	54			,	1	,		,	111 580	34, 500	- 1
Washington Pittsburgh #8 54 <u>2.249,600 7</u> Total <u>2.395,350 7 Total 2.395,350 7 Total 2.395,350</u>	Strip Permit No. 173-1		Pittsburgh #8	5.4						٠	,	34.170	7.600	1
Total 2,395,350 745, Inc. Washington Pittsburgh #8 48 16,825	Strip Permit No. 173-1		Pittsburgh #8	54	,	1		1	,	1		2.249,600	701,700	1
. Inc. Mashington Pittsburgh #8 48 16,825			000							Total		2,395,350	743,800	1
Inc. Greene Wayneshire	tricca Coal Co. Strip Permit No. 480-1		Pittsburgh #8	84				٠	1	1		16,825	195	1
	ntorero & Sons Coal Co. Strip Permit No. 237-8	., Inc.	Wavneshire	7.2		,	1	,				,		

District 32

			1	Kind	Kind of Opening	1 1		Number and Type	and Tyl				
			Ho toht.	Share:	Stope	Drift		ramps used	seq.	Found	as or Ex	Founds of Explosives Used	Used
		Geological	of ::										Permis-
		Name	Seam :				Gaseous or:	: F1a	:Flame :Elec-:	c-: Ammonium	1 rm		sible
Operators and Mines	County	of Coal Bed	Inches; D	epth:Len	gth: Degre	Inches: Depth: Length: Degrees: Drift: Nongaseous: Open: Safety: tric	ongaseous:	Open:Saf	ety:tr	c : Nitrate		Dynamite	(Name)
Protz Brothers Coal Co.	Washinotom	Redatone	77		'		,		'			,	
Rosini's, Inc.	0		!										
Strip Permit No. 568-3A	Washington	Pittsburgh #8	09							37,000	00	1,230	
	Washington	Waynesburg	20			•	,	1		23,475	.75	2,450	,
	Washington	Waynesburg	20	1			,	1	'				
Dim la								Total	1	23,475	7.5	2,450	-
Strip Permit No. 1091-1	Greene	Waynesburg	09	,	'		,	1		52,900	00	800	,
Sang Coal Co.	ć		9							,			
Stafford Brothers Inc	Greene	Waynesburg	09							19,000	00	1,500	
Strip Permit No. 140-2C	Washington	Pittsburgh	56		'		,	1		15,900	00	1,100	,
Tremont Mining Co.			i										
Strip Permit No. 55/-1 Twilloht Industries Inc.	Washington	Pittsburgh	7.5							1		7,050	ı
Strip Permit No. 1-38A	Washington	Waynesburg	38		'	,	,		'	5,940	040	90	,
Strip Permit No. 1-44	Washington	Waynesburg	38		1	,		,	'	489,068	89	7,410	,
Permit No.	Washington	Waynesburg	38		1	,			'	283,140	04	4,290	ı
	Washington	Waynesburg	38	1	1		,		'	347,490	.90	5,265	1
Permit No.	Washington	Waynesburg	38	1	1				'	68,310	10	1,035	1
Permit No.	Washington	Waynesburg	38	1					'	74,250	20	1,125	,
Permit No.	Greene	Waynesburg	09	1					'	588,060	090	8,910	1
Permit No.	Greene	Waynesburg	09	1			ı		'	239,580	80	3,630	ı
	Washington	Waynesburg	38							35,640	040	240	1
	Washington	Waynesburg	38	1	1	,	ı					,	ı
	Greene	Waynesburg	09		1		1			261,360	091	3,960	ı
Permit No.	Washington	Waynesburg	38	1	1					137,932	132	2,090	ı
	Washington	Waynesburg	38	1				1		112,860	091	1,710	ı
	Washington	Waynesburg	38	1						270,2	10	4,095	ı
Strip Permit No. 1-60	Washington	Waynesburg	38	1	1				'	386,100	00	5,850	1
								Total	1	3,300,000	000	50,000	
Tyhonas Coal Co., Lekoy Strip Permit No. 538-5	Washington	Pittsburgh	96	1	'	,	,			85,350	150	3,250	,
West Penn Coal & Construction Co.	Co.												
Strip Permit No. 581-8	Greene	Waynesburg	84	1						168,010	110	6,550	
							Distr	District Total	1	14,107,133		1,677,955	,
NOTE: (a) Backfilling.													

				Shaft:	Kind of Opening	:Drift		. Lan	Number and Type Lamps Used	Type :	Pounds of	Pounds of Explosives Bead	Hand
			He ight:										Orber
		Geological	of :										Permis-
		Name	Seam :				: Gaseous or:	: 1	:Flame :Elec -:	:Elec-:	Ammonium		sible
Operators and Mines	County	of Coal Bed	Inches:	Depth: Le	ngth:Degr	ees:Drift	Inches:Depth:Length:Degrees:Drift:Nongaseous:Open:Safety:tric :	s:Open	:Safety	:tric :	Nitrate	Dynamite	(Name)
B & P Coal Co.		6	ò										
Bartoni Coal Co.	rayerre	Kedstone	30	1							ı		
Strip Permit No. 410-8	Favette	Pittsburgh	7.2										
Rec. Project No. 99	Fayette	Pittsburgh	72				ı	ı	ı	1			ı
Betty Louise Coal Co.													
Strip Permit No. 993-2 & 3	Favette	Lo. Freeport	30	1	1		1	ı	1	,	30.700	675	1
Strip Permit No. 993-4 & 6	Fayette	L.Free.& U.Kitt.	30-40	1			,	ı	,		145,000	3,900	
6									Total	H	175,700	4,575	
Bortz Coal Co.													
Strip Permit No. 456-6 & 6A	Fayette	Redstone	36			1		ı			20,000		
Strip Permit No. 456-7 & 7A	Fayette	Redstone	36			1	ı		1	1	25,000		
									Total	J	45,000		
brooks coar co.													
Strip Fermit No. 1103-1	rayerre	Kedstone	40				ı					ı	1
			1										
Strip Fermit No. 030-3	rayerre	Fittsburgh	7.7				ı		ı	1			ı
Carbonara Coal Co.													
Strip Permit No. 550-8	Fayette	Pittsburgh	72	1		1	ı	,		ı			1
Strip Permit No. 576-4	Fayette	Redstone	30		'	1	1	1		ı	121,000		1
Strip Permit No. 941-1 Refuse Fayette	se Fayette	1		ı			ı	ı			•	١	1
Dicenzo & Cuteri													
Strip Permit No. 1130-1 RefuseFayette	seFayette	1			1		ı				•	1	1
Eidemiller, Inc., Adam													
Strip Permit No. 578-22	Fayette	Lo. Kittanning	04			1	1	,			265,000	2,500	,
Strip Permit No. 178-9	Fayette	Sewickley	09	1		1	1	1		,	259,616	18,333	,
	Fayette	Waynesburg	7.2	1		1		1	1		000.49		1
Strip Permit No. 244-21	Fayette	Redstone	94	,		1	1		1		88,000		,
Strip Permit No. 244-23	Fayette	Miller "B"	20	1			1				30,000		1
Strip Permit No. 244-23A	Favette	Miller "B"	20	1		,			1	,	20,000		
	Favorto	Redatone	07					1			30000		
			}						Total	1	232,000		
Green, Inc., Walter										ŀ			
Strip Permit No. 250-6	Fayette	L.Free.& U.Kitt.	32-34	,		1	,	,	٠	,	24,000	100	,

			•• ••	: Kind	Kind of Opening	:Drift:		: Number and Type	d Type :	Pounds of	Pounds of Explosives Used	Used
		Geological Name	Height: of Seam			of Seam : : : : : : : : : : : : : : : : : : :	Gaseous or:	Flame	Flame :Elec-:	Ammonium		Other Permis- sible
Uperators and Mines	country	Dag TROO TO	rucines	персина	ilgeii: negree	S. Dilit. : Nong	aseons: of	en: Sarer	Y: L L L C :	Nicrate	Dynamice	(Name)
Strip Permit No. 833-2	Fayette	Pittsburgh	72									
Strip Permit No. 833-3	Fayette	Sewickley	09		1		1	'			1	
Strip Permit No. 833-4	Fayette	Redstone	30									
Hill, William L.			0									
Strip Permit No. 45/-3 Hopwood Construction Co.	rayerre	Sewickley	8			'	1	ı			1	
Strip Permit No. 1174-1	Fayette	Waynesburg	07		1	1	1	1	,	75,789		
Hustosky, John Strip Permit No. 398-2	Fayette	Pittsburgh	96	,			'	١				,
Jebco Coal Co., Inc.												
Strip Permit No. 1219-1	Fayette	Redstone	30				1	'		2,500	100	
Strip Permit No. 390-1	Fayette	Lo. Kittanning	96	,		1	1	1	,	5,000	1	,
Kelley Enterprises, Inc.		1	ò									
Strip Permit No. 623-4 Krulock Steve	Fayette	Pittsburgh	\$	ı			1	1		ı		
Strip Permit No. 345-2	Fayette	Redstone	30-40	,	1	1	1	1	,	,	1	1
Kutsenkow, George Strip Permit No. 412-6	Favette	Brush Creek	36	1	1	,	1	1	,	,	1	1
Luzerne Coal Corp.												
Strip Permit No. 750-5,10, 12,14,15,16 & 18	Fayette	Waynesburg	48	1			'	1	1	4,808,290	386,010	,
Marsolino Coal & Coke, Inc.												
Strip Permit No. 71-24	Fayette	Waynesburg	36		1 1		1			98,290	12,810	
Strip Fermic No. /1-23	rayerre	ro. rreeport	7			,	1	Total	U	294,940	56,895	
Menallen Coke Co.	Ravette	Redatone	36	,		'	1	1	,			
	Fayette	Redstone	36	,	1			•		720,000	5,200	1
	,							Total	1.1	720,000	5,200	
Strip Permit No. 658-3	Fayette	Pittsburgh	84	1		'	1	1	1	1		,
Oak Run Coal, Inc.	4	7	000							12 000	000	
strip rermit No. 003=1 & 3	rayerre	vedscolle	0 70							17,000	7007	
Strip Permit No. 863-5	Fayette	Redstone	97		1	1	•	Total	11	12,000	200	- -
Pennsylvania Mineral Strip Permit No. 653-4,5 & 6	Fayette	Waynesburg	09		1		'	•		12,000	1,000	1

				Kine	Kind of Opening	Ing		: Numb	Number and Type	Type :		
				:Shaft:	Slope		:Drift:	: Lamp	: Lamps Used		Pounds of Explosives Used	Used
			Height:									Other
		Geological	of:									Permis-
		Name	Seam :				:Gaseous or:	or: :	Flame			sible
Operators and Mines	County	of Coal Bed	Inches:	Depth: L	ength: Deg	rees:D	<pre>Inches:Depth:Length:Degrees:Drift:Nongaseous:Open:Safety:tr1c :</pre>	ons:Oben:	Safety	tric: Nitrate	Dynamite	(Name)
Piccolomini, William Strip Permit No. 159-4	Fayette	Bakerstown	36	,	,	1		ı		1	1	
Pontorero & Sons Coal Co., Inc.												
Strip Permit No. 237-10C	Fayette	Redstone	36	,	1	1	1	1	1	- 20,000	,	1
Strip Permit No. 237-11	Fayette	Redstone	7.2	ı	ı	1	1	1	1 .	2,000	1	-
Purco Coal. Inc.								Ĭ	Total	72,000	1	
Strip Permit No. 413-4	Favette	Lo. Kittanning	07	1	,	1	1	1	,	- 23.600	1.515	,
	Favette	Miller "B"	41	1	,	1	1	1	,		1	1
	Fayette	Miller "B"	39		1	1	1	1	ı	- 97,050	13,000	
Auger - BAM-582	Fayette	Lo. Freeport	41	,	1	1	1	ı	,	1	, '	ı
								Ţ	Total	120,650	14,515	1
Puskar, John												
Strip Permit No. 424-1	Fayette	Pittsburgh	108	1	1	1	1	ı	ı	1	ı	ı
Strip Permit No. 1162-1(A2) Rondell Co The	Fayette	Waynesburg	07	1	1	1	1		1	1	1	1
Strip Permit No. 511-3	Favette	Redatone	07	,	,	,		1			,	
	Favorto	Clarion	3,4	1 1		1 1) 1		1	115 000	1 1
	1 17 11 1	107121	0 0		1	1	,	1	ı	,	000,000	,
Strip Fermit No. 311-11	rayette	Up. Freeport	40	1	1 -	1	1	1	1 5	-	30,000	
0								Ä	Total		145,000	-
Kose Coal Co., John C.												
Ruane Arnold Coal Co.	rayerre	sewickley	4	ı		1		1	1		400	
Strip Permit No. 589-1A	Fayette	Redstone	57	,	,	1	1		1	- 26,200	650	,
Strip Permit No. 589-2A	Fayette	Redstone	33	,	1	1	,	1	,	- 86,050	7,075	1
Strip Permit No. 589-3	Fayette	Redstone	16	1	1	1	1	1	1	-	. '	ı
								Ţ	Total	112,250	7,725	1
Kuane Coal & Coke Co.												
Strip Permit No. 78-2A Soberdash Coal & Coke Co.	Fayette	Redstone	36			1	1	1	1	1	10,000	1
Strip Permit No. 111-33A3	Fayette	Redstone	36	,	1	1	1	ı	1		,	ı
Strip Permit No. 111-44A2	Fayette	Redstone	36	,	1	1	•	1	1	- 16,000	550	,
Strip Permit No. 111-45A & A2 Fayette	2 Fayette	Pittsburgh #9	96	,	1	1	1	1	,	. '		1
Strip Permit No. 111-48,49,53 Favette	3 Favette	Pittsburgh #9	96	1	,	1		,	,			,
			:					Ĭ	Total	16,000	550	
											The state of the s	Contract of the last

District Total 7.365.835 663.778

	1	290,460	1	1	1	1	1	1
	1,400	1	1,200	1	300		1	
	10,000	3,300,280	6,000		7,000			,
	1		1	ı	ı		1	1
			1	ı	1	1	1	,
	ı	ı	1		1	1	ı	1
		,	1					1
			1	,		1	,	
			1	1	1	1	1	ı
District 34				ı	ı	1		1
Dist			ı					,
	32	78-60	7.8	96	20	09	09	1
	Redstone	Pittsburgh	Pittsburgh	Pittsburgh	Redstone	Redstone Pittsburgh	Pittsburgh	
	Westmoreland Redstone	& 8 Allegheny nc.	Westmoreland Pittsburgh	Westmoreland Pittsburgh	Westmoreland Redstone	A2)Allegheny Allegheny	Allegheny	use Westmoreland
	A & C Coal Co. Strip Permit No. 1111-2	Strip Permit No. 35-2,5,6,& 8 Allegheny Almire Brothers Coal Co Inc.	Strip Permit No. 29-17 Ankeny, Donald	Strip Permit No. 287-5 Ansell, Earl	Strip Permit No. 288-7 Apex Co., Inc.	Strip Permit No. 497-3(A & A2)Allegheny Strip Permit No. 497-4 Allegheny Ric Breat Minito Co.	Strip Permit No. 887-1 Bituminous Processing Co.	Strip Permit No. 994-1 Refuse Westmoreland

strict 34

			•••	: Kin	P				Number and Type	Type :	-		
			Hodober	Shart	Slope		: Drift:	-1	Lamps Used		Founds of	Founds of Explosives Used	Used
			neignt:										Uther
		Geological	. 10					••					Permis-
		Name	Seam :	••	••	••	: Gaseous or:	or:	:Flame	:Flame :Elec -:			sible
Operators and Mines	County	of Coal Bed	Inches:	Depth:	Length: De	grees: D	Inches:Depth:Length:Degrees:Drift:Nongaseous:Open:Safety:tric :	do:sno	en:Safety	:tric:	Nitrate	Dynamite	(Name)
Strip Permit No. 481-2	Westmoreland	Redstone	56	1	ı	1	1	1	ı		. :		
Strip Permit No. 481-3	Westmoreland	Pittsburgh	89	,	1	1		1	1		205,000	1,500	238**
Strip Permit No. 481-4	Westmoreland	Pittsburgh	72	1	1	1	1	1	ı			1	-
									Total	1	205,000	1,500	238
Brown Coal Co., Inc., C. W.													
Strip Permit No. 273-3A (a)	Westmoreland		ı	ı	ı	1	1	1	ı				ı
Strip Permit No. 273-4	Westmoreland	Up. Freeport	36		ı	1	•	1	1 m		133,050	35,427	
4									10101	1	155,050	174,00	
Cinco Corp. Staff Dormit No. 1071-1 Refuseling	parlactmost and				,						•	1	,
Diamond Fuel Co.	nine remove and services												
Strip Permit No. 555-1	Allegheny	Pittsburgh	62	,		1	1	1		,	,	ı	1
Dunkard Creek Coal, Inc.													
Strip Permit No. 939-1	Westmoreland	Lo. Kittanning	84	1	e	1	1	1		,	•	•	
E & J Contracting Co.													
Strip Permit No. 1202-1	Westmoreland	Waynesburg	43	1	1	1	1	1	1	ı	•		,
Earth Resources, Inc.													
Strip Permit No. 1152-1 RefuseAllegheny	seAllegheny		ı	E	ı	1	•	1	ı				,
Eldemiller, Inc., Adam													
	Westmoreland	Redstone	04		1	1	•	1	1		000,79	1,600	ı
	578-12 & 12C Westmoreland	Up. Freeport	30	ı	ı	1	•	1	ı		22,000	200	
	Westmoreland	Up. Freeport	30		1	1	•	1	ı		000,046	6,500	1
	Westmoreland	Waynesburg	36	ı	ı	1	1	•	ı			1	
Strip Permit No. 578-24	Westmoreland	Pittsburgh	09		1	1	•	1	ı			1	
Strip Permit No. 578-25	Westmoreland	Up. Freeport	30	,	,	1	•	1	1	1	138,000	1,100	
Strip Permit No. 578-27	Westmoreland	Pittsburgh	09	ı	ı	1	1	1	1		-		-
									Total	14	1,167,000	9,900	
rello coal co., Inomas A.			Č										
Strip Permit No. 5/2-3	Westmoreland Fittsburgh	Fittsburgh	48		ı	1	1	1	ı			ı	
Fetterolf Coal Co., Inc., M. F.													
Strip Permit No. 216-36	Westmoreland	Pittsburgh	38		ı	1		1		ı	ı	ı	
Strip Permit No. 349-4	Allegheny	Redstone	07										
	Westmoreland	Pittsburgh	09	ı			1	1	ı	ı			1
Fleck Coal Co.													
Strip Permit No. 1017-2 Fossil Fuels Inc	Allegheny	Pittsburgh	09				1	1	ı	ı		1,410	
Strip Permit No. 1153-1	Westmoreland	Pittsburgh	72	1	,	1	1	1	٠	,	1		,

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			!	Kind	Kind of Opening	18		. Numb	Number and Type	Type :			.
			01	narr:	adore	DELLE		ram	ramps used	 	Founds or	Founds of Explosives Used	Used
		Conlocton	Helgnt:										Other
		Name	See and				Gaspons or		.Flame .Rlec=.	R100=-	Ammonitum		rermis-
Operators and Mines	County	of Coal Bed	Inches; D	epth: Len	gth: Degr	es:Drift	Inches: Depth: Length: Degrees: Drift: Nongaseous: Open: Safety: tric :	:Open	Safety:	tric :	Nitrate	Dynamite	(Name)
Fox, H. E.			C I										
Strip Permit No. 198-1CA2	Westmoreland	Fittsburgh	7/			1					•		,
Strip Permit No. 198-1CA3	Westmoreland	Kedstone	04										
Strip Permit No. 797-2	Westmoreland	Pittsburgh	72		•		1	,			7,600	300	
Galando Construction Co.													
Strip Permit No. 1144-1	Westmoreland	Pittsburgh	72			1	1	ı				1	1
Gorr, Richard													
Strip Permit No. 959-1	Westmoreland	Redstone	42				ı	ı				1	
Green, Inc., Walter													
Strip Permit No. 250-9	Westmoreland	Sewickley	30					,				10	
Grimm Coal Co.													
Strip Permit No. 635-3	Westmoreland	Redstone	70	'				,				,	
Hall & Hall, Inc., J. M. & J. M., Jr.	M., Jr.												
Strip Permit No. 141-3	Westmoreland	Pittsburgh	72			,		ı				,	
Hawk Brothers Contracting Co.													
Strin Permit No. 121-9	Westmoreland	Un. Freenort	07			,		,	1	,	500,000	000.9	1.600**
State Downst No. 191-11	Westmoreland	Iln. Freenort	07	,		,	,		,	1	370,000	4 500	1 200**
פרודה ופווודר וופי ודו-זו	7	a de la companya de l	9					Ē	Total		870.000	10,500	2 800
Unad f. Cone Inc Dayl D								•	3	1			
Neilla & Solls, Alles, Laur W.			0,										
	Westmoreland	Sewickley	0 40										
	Westmoreland	Kedstone	40						ı		•		
Strip Permit No. 570-3	Westmoreland	Mahoning	36										
Kowalski, Frank													
Strip Permit No. 592-2	Westmoreland	Pittsburgh	72			,			1				
Kutsenkow, George			Č										
Strip Permit No. 142-5	Westmoreland	Pittsburgh Redstone	96 24			1		,	,	,	1	,	
Laspina, James													
Strip Permit No. 876-1	Westmoreland	Pittsburgh	7.2			ı	ı	1	,				
Latimer Brothers													
Strip Permit No. 955-1,2,3 &													
Project No. 71	Westmoreland	Pittsburgh	90				1	,	•	,			1
Mehrer, Emil W.													
Strip Permit No. 431-1	Westmoreland	Redstone	30				ı	ı	ı				
North Cambria Fuel Co.													
Strip Permit No. 10-34	Westmoreland	Bakerstown	42						ı		171,925	6,270	
Old home Manor, inc.	1 1	0-1-6	20										
	westmoreland	Redscone	07			ı				ı		1 "	
Strip Fermit No. 015-/	Westmoreland	Pictsburgh	000			ı			ı	•	000,0	1/2	
Strip Permit No. 615-13	Westmoreland	Pittsburgh	84			ı		ı	ı			-	
								Ĭ	Total	1	000'9	175	-

				Shaft:	Kind of Opening		:Drift:		: Number and Type : Lamps Used	d Type d		Pounds of Explosives Used	Used
		,	ight					١					Other
		Geological						:					Permis-
Operators and Mines	County	of Coal Bed	Inches:	: Jepth: I	ength: De	grees:	Seam	or: ous:Op	en:Safety:tric :	:Elec y:tric	-: Ammonium : Nitrate	Dynamite	(Name)
Strip Permit No. 260-12	Westmoreland	Redstone	36			,				ı	7 000	1 000	1
Strip Permit No. 260-13 P. R. Mining	Westmoreland	Waynesburg	36										
Strip Permit No. 599-2	Westmoreland	Redstone	42	1			1	-1	1	1	000,49	200	1
Piccolomini, William													
Strip Permit No. 159-11	Westmoreland	Redstone	36	1	ı	1	1	1	ı	1	19,150	250	1
Strip Permit No. 597-3	Westmoreland	Brush Creek & Bakerstown	36				ı	•	1		243,650	3,170	1
Strip Permit No. 597-4	Westmoreland	Brush Creek	26	1	ı		1	1	Total	1	7,000	3 8/5	1
Purco Coal, Inc.									TOTAL		000,000	1,040	
Strip Permit No. 413-10 Rosini's. Inc.	Westmoreland	Pittsburgh	84	1	ı			1	1	1	1	1	1
Strip Permit No. 568-4A	Allegheny	Pittsburgh #8	09	,	,	,	1	1	1	•	72,000	2,800	1
Strip Permit No. 568-5	Allegheny	Pittsburgh #8	09		1	1	1	1		1	1 000	1 0	
S & S Coal Co., Inc.									rocal		72,000	7,800	1
Strip Permit No. 577-2	Westmoreland	Pittsburgh	7.2		1	,	1	1	1	1	85,475	100	1
Smith Coal Co., Victor P.													
Strip Permit No. 641-5	Westmoreland	Pittsburgh	48-72	,	,		1	1	1	ı			1
Strip Permit No. 641-6	Westmoreland	Up. Freeport	30	ı	ı			1	Total	1	65,600	1,100	1
a)	Inc.												
Strip Permit No. 1138-1(A)	Westmoreland	Sewickley	36	ı		1	1	1		1	187,725	10,700	1
Vargo Coal Co., Inc.			4								6		
Strip Permit No. 1121-1 W & R Coal Co.	Westmoreland	Pittsburgh	82				•	1	1	1	120,000		
Strip Permit No. 1214-1	Westmoreland	Lo. Freeport	42	,	ı	,	•	1	1		1	2,000	1
Strip Permit No. 958-2	Westmoreland	Pittsburgh	99	1	1	1	1	1	1	1	1	1	1
Strip Permit No. 1224-1	Westmoreland	Pittsburgh	104	,	1	,	1	1	1	1	ı	٠	1
Zupon, Albert	A 11 - at	1-	0										
Strip Fermit No. 11/3-1	Allegneny	Fittsburgh	09	ı	ı		•	ı			-		1
							ī	District Total	Total		6,755,455	90,687	293,498

** Primer.

* Gianite Power Primer.

NOTE: (a) Backfilling.

: Number and Type :

				:Shaft:	Slope		: Drift:		: Lamps Used	Used		Pounds of	Pounds of Explosives Used	Used
		Geological	Height:											Other
		Name	Span								. 1001.	Armon i		Fermis-
Operators and Mines	County	of Coal Bed	Inches	. Depth:	Length: I	egrees		aseous o	s:Open:S	afety:t	ric :	Nitrate	Dynamite	Sible (Name)
A A Coal Co. Strip Permit No. 1054-1	Armstrong	Up. Freeport	32						,			33,000	,	
Strip Permit No. 1054-2	Armstrong	Up. Freeport	32						- Total	a] -		9,000	1	
AH-RS Coal Corp.	Armstrong	Lo. Kittanning	36								١.	75.250	1.875	'
Altmire Brothers Coal Co., Inc.													001	
Strip Permit No. 29-18 Ankeny, Donald K.	Armstrong	Up. Freeport	94	,	1							1,400	120	
	Armstrong	Pittsburgh	96	,		ı		ı	,			317,264	32,192	
	Armstrong	Pittsburgh	96	ı		ı		ı				317,264	32,192	
Strip Fermit No. 20/-0	Armstrong	rıcısburgu	96		'	•		1	Total	al	Ш	951,792	96,577	
Apollo Corp., The Strip Permit No. 1115-1	Armstrong	Pittsburgh	144		,			,				93.267	9.108	8.160*
Auger - BAM-632	Armstrong	Pittsburgh	144		ı			ı	ı	1.5	1			
R & G Construction Co. The									Total	al	1	93,26/	9,108	8,160
Strip Permit No. 25-5	Armstrong	U.M.& L. Kitt.	45					,		,		86,000		
Strip Permit No. 25-7	Armstrong	Up.& Lo. Free.	45						- Total	. le		136,000		
B. H. & H., Inc.			ć									1000	,00,	
Strip Permit No. 617-7 Strip Permit No. 617-8,9,	Armstrong	Lo. Freeport	20									,000,000	1,400)	
10 & 14	Armstrong	Up. Freeport	40	ı		ı				,		^	^	
Auger - BAM-577 & 604	Armstrong	Lo. Freeport	30	ı				ı	- Total	. [6	1	350.000	1.400	
Baughman Coal Co., Inc., R. D.														
Strip Permit No. 151-59	Armstrong	Up. Freeport	34	ı						ı		238,221	19,048	ı
Strip Permit No. 151-62	Armstrong	Up. Freeport	34			ı			- Total	al.	11	305, 909 544, 130	43,508	. .
Bryar Construction Co.			r									0.00		
Strip Permit No. 5/5-1 & 2 Compass Coal Co., Inc.	Armstrong	Pittsburgh	7.7									339,350	3,629	
Strip Permit No. 33-9,10 & 11 Armstrong	1 Armstrong	Up. Freeport	48					1				115,030	1,005	ı
Strip Permit No. 379-29	Armstrong	Lo. Freeport	45								,	117,300	5,580	
Strip Permit No. 305-8	Armstrong	Mahoning	747	ı		,							٠	

				:Shaft:	Slope	ft: Slope :Drift:	ft:	: Lam	: Lamps Used	 P	Jo spunc	Pounds of Explosives Used	Used
		1001001	Height:				1						Other
Operators and Mines	County	70	Seam :		: : enoth-Deo	aaa.	: Gaseous or:	or:	John State : S		Ammonium	Demonde	sible
Galando Coal Co.							and in the second	2000	17.61		2000	Dynamite	ivame)
Strip Permit No. 797-1	Armstrong	Up. Freeport	40	,		1	1	1	1	5	26,000	1,200	1
Gysegem Enterprises, Inc.	A second	T all	0,							•	010	0	
Strip Fermit NO. 390-0	Armstrong	Up. Freeport	9 .		1		1	1		20	050,08	12,8/5	
Strip Permit No. 590-9	Armstrong	Up. Freeport	0 1			-	1		1			ı	1
Auger - BAM-573	Armstrong	Up. Freeport	040	ı			ı	٠	1		-		1
									Total	0	80,050	12,875	1
	Armstrong	Up. Freeport	36		,		1	٠	1			1	•
	Armstrong	L.Free.& M&L Kitt.		,	,		1	٠	1	97	468,896	25,022	•
Strip Permit No. 995-3	Armstrong	L.Free.& M&L Kitt.		1	1	1		1	1	2	29,930	1,598	١
									Total	67	8.826	26,620	1
Harman Co., Inc., Paul C.													
Strip Permit No. 322-11	Armstrong	Up. Freeport	70	1	,	1	,	1			ı	,	١
Strip Permit No. 322-14	Armstrong		04	1	,	1	•	٠	1	10	102,387	1,034	
Strip Permit No. 322-15	Armstrong		40			1		1	1	9	68,697	649	٠
Strip Permit No. 322-16	Armstrong	Up. Freeport	04	1		1	1	•	1	84	489,376	7,483	١
Auger - BAM-590 & 618	Armstrong	Up. Freeport	70			1	1	•	1		1		1
									Total	99	094,099	9,166	1
Strin Pormit No 51/1-6	Armetrone	Mid & To Viet	18_32							4	000	000	
	Armstrong	To Wittenning	70-07							0 -	90,000	2,000	
Cturlo Downst No. 51/-12	Amotrono	TO Vittominio	100		ı		ı	ı		•	0,000	200	1
Strip retain No. 514-13	Armstrong	Il Vitt & T Fore	25			9	1				000	i	
ALL TO THE MAN STATE OF THE	WINS CLOUIS	U.ALLL. & L.F.Fee.	1000						1		4,000	00	ı
Auger - 5AM-3/4 & 514	Armstrong	Mid.& Lo. Kitt.	18-32			1			1			1	1
Jouser, Earl O.								•	Total		74,000	2,650	1
Strip Permit No. 163-1 & 2	Armstrone	Un. Freenort	97										
Auger - BAM-422	Armstrong	Up. Freenort	97	,	ı	1			1			1	1
Houser Coal Co., Walter L.	0		,										
Strip Permit No. 564-4	Armstrong	Up. Freeport	42	,	,	1		٠	-		,		1
Strip Permit No. 564-8	Armstrong	Lo. Freeport	36	,	,		1	•	1	20	206,032	5,220	٠
Strip Permit No. 564-9	Armstrong	Lo. Freeport	36	,	,			•		9	1,543	1,560	١
Strip Permit No. 564-10	Armstrong		07		1		1		1	80	80,475	3,610	١
)								Total	34	348,050	10,390	1
Huff Coal Co. Strip Permit No. 318-4	Armstrong	Lo. Kittanning	24			1			,		1	1	- 1
Kravetsky, Charles													

			••	Kir	Kind of Opening	ning		2	Number and Type	Tvne			
			***	Shaft:	Slope	1	: Drift:		Lamps Used		Pounds of	Pounds of Explosives Used	Used
			Height:					١					Other
		Geological	of :	••		••							Permis-
		Name	Seam :	••			: Gaseous or:	or:	:Flame :Elec -:	:Elec-	Ammonium		sible
Operators and Mines	County	of Coal Bed	Inches:	Depth: 1	ength: De	grees:Dr	Inches:Depth:Length:Degrees:Drift:Nongaseous:Open:Safety:tric;	do:snc	en:Safety	:tric	Nitrate	Dynamite	(Name)
L & E Construction & Equipment	C												
	Armstrong	Up. Freeport	52			1	•	1	,		38,000		
	Armstrong	Up. Freeport	20					1	•		2,000		٠
Strip Permit No. 26-13	Armstrong	Up. Freeport	24	1		1	•	•	•		2,000		•
Auger - BAM-626	Armstrong	Up. Freeport	20	,			•	•	٠				•
									Total		48,000	1	
M & M Mining, Inc.			i										
Strip Permit No. 1207-1	Armstrong	Up. Freeport	24					•	•	•	1,000	200	
Manor Minerals, Inc.													
Strip Permit No. 333-5	Armstrong	Up. Freeport	7,7					1	•		50,300	15,820	ı
Strip Permit No. 333-6	Armstrong	Up. Kittanning	87					•	1 7		24 900	3,110	
									Toral	1	15,200	18,930	-
Markle-Bullers Coal Co.	A	F 777 3	20								7 205	040	
	Armstrong	Up. & Mid. Kitt.	32				•	•	•		1,325	2,050	
	Armstrong	Up. & Mid. Kitt.	32		ı		•	•	ı		275	725	
	Armstrong	Lo. Kittanning	36	ı		1	1	•	•		554,186	65,975	•
Strip Permit No. 504-30	Armstrong	Up. & Mid. Kitt.	32			•		•	•		141,290	41,825	-
									Total		703,076	110,575	-
Martin Coal Co., James													
Strip Permit No. 419-4	Armstrong	U.Kitt, & L.Free.	. 33-24		1	1		•	1				,
Strip Permit No. 419-6	Armstrong	U.&L.Free.&M.Kitt.30-30	t.30-30			•		•	٠		42,775	1,200	•
									Total	9.9	42,775	1,200	
McIntire Coal Co., Inc., William J.	iam J.									,			
Strip Permit No. 638-1	Armstrong	Up. Freeport	42		1	1		•	ı		236,591	4,690	•
Strip Permit No. 638-2	Armstrong	Up. Freeport	42			•		1	•		69,375	550	•
									Total		305,966	5,240	
Monroe Contract Inc.													
Strip Permit No. 1137-3	Armstrong	Lo. Freeport	04	,	,	1	•	•	•	•	72,280	7,016	14,330*
Auger - BAM-633	Armstrong	Lo. Freeport	04		,	1		•	•			-	
									Total		72,280	7,016	14,330
Morchesky Trucking & Excavating	gu												
Strip Permit No. 643-3	Armstrong	Up. Freeport	20	,		•	٠	•	٠		1,800	225	•
	Armstrong	Up. Freeport	36			1		•	ı	ı	132,500	2,470	
Strip Permit No. 586-3	Armstrong	Up. Freeport	36		1	1	•	1	•	ı	172,860	7,380	•
Strip Permit No. 586-5	Armstrong	Up. Freeport	36	,	1	1	1	1	1		151,180	6,587	
Auger - BAM-578 & 579	Armstrong	Up. Freeport	36	1		1		1	ı		-		•
)									Total		456,540	19,437	'

				: Kir	Kind of Opening	ing :			Number and Type	d Type	Pounds o	Pounds of Explosives Used	Used
			Height:					١					Other
		Geological Name	of: Seam :				: :Gaseous or:	: or:	: :Flame	: : : : : : : : : : : : : : : : : : :	Ammonium		Permis- sible
Operators and Mines	County	of Coal Bed	Inches:	Depth: 1	Inches: Depth: Length: Degrees: Drift: Nongaseous: Open: Safety: tric :	rees:Dri	ft:Nongase	ous:Ope	n:Safet	y:tric	Nitrate	Dynamite	(Name)
P & L Coal Co., Inc.													
Strip Permit No. 115-5	Armstrong	Up. Freeport	45					•					
Strip Permit No. 113-6	Armstrong	Up. Freeport	6					•	Total		71.575		. .
P & N Coal Co. Inc.										1			
Strip Permit No. 32-72	Armstrong	Up. Freenort	87	,	,		,	1			12.109	905	1
R.O.B. Coal Co.	0		2									1	
Strip Permit No. 542-4	Armstrong	Up. Freeport	42	,	1		1	1	1	1	78,500		1
Strip Permit No. 542-5	Armstrong	Up. Freeport	42	ı			•	1	1 7	1	71,400		
									Total	1	149,900	-	
R & R Coal Co.	A company A	Mohomidae	7.3				1				112 503	1 683	
	Armstrong	guruouru	4				•	•	•		114,303	1,003	٠
Strin Permit No. 314-10	Armetrono	Mid Kittanning	28										
		Lo. Kittanning	3 8	,	,		,	1	١	1	1	,	
314-19 &		Up, Freeport	48										
Riverera Land Co.													
Strip Permit No. 583-1	Armstrong	Lo. Kittanning	28	ı	,		1	١	1	ı		ı	ì
Robin Coal Co., Inc.													
Strip Permit No. 556-2	Armstrong	Up. Freeport			,			•	•		70,000	3,283	287**
Strip Permit No. 556-3	Armstrong	Up. & Lo. Free.& Brush Creek	32-40			1		1	ı	ı	830,000	42,679	3,721**
Auger - BAM-546	Armstrong	Up. Freeport	35	,	,		٠	'	•				-
									Total	1	000 006	45,962	4,008
Rochester & Pittsburgh Coal Co.													
Strip Permit No. 482-5	Armstrong	Pittsburgh	144					•	•		2,163,395	229,533	ı
	Armstrong	Pittsburgh	144			1		1	٠		1,548,585	118,800	
Strip Permit No. 482-9	Armstrong	Pittsburgh	144				ı		٠		840,654	148,745	
Auger - BAM-616	Armstrong	Pittsburgh	144	ı			•	•	•			-	-
1									Total	-1	4,552,634	497,078	
S & S Coal Co., Inc.			i									000	
Strip Permit No. 5//-1	Armstrong	Pittsburgh	7.5		ı			1			181,100	950	
Strin Bornit No. 1103-1	Ammohao	II. S. Mid Vire	28-3/		1						167 731	905 9	,
Stott Industries, Inc.	William Cong	מהי מ שדתי צדררי			,						101,101	2004	
Strip Permit No. 435-11	Armstrong	Up. & Mid. Kitt.	28-34	,			•	•	١		598,139	37,124	
Start Downst No. 91-16 5 10	A second to second	100	90								107. 625	0.000	
Strip Fermit No. 81-10 & 19	Armstrone	Clarion	2 5								32,02	1 550	
Strin Permit No. 81-21	Armetrono	Clarton	000	,							2001-0	20014	
11-10-10-10-10-10-10-10-10-10-10-10-10-1	OHO THE PER CHIEF		3						Total	,	136.625	4.400	

60. 527-2				· Chaft.			. 1 64.		T		. Daniel .	Pounds of Explosives Head	Head
2					Stope		: Drite:	'	ramps used	nsed	Founds	DATE TO TO TO TO	ממנים
Go. 527-2			Height:					••	••				Other
Co. 527-2		Geological	· jo			••	••	••			••		Permis-
Co. 527-2		Name	Seam :	••			: Gasec	ous or:	: F1	me : Ele	:Gaseous or: :Flame :Elec-: Ammonium		sible
2	t y	of Coal Bed	Inches:1	epth: L	ength: Deg	rees:Di	ift: Nonge	aseous:	pen:Sal	Fety: tri	Inches: Depth: Length: Degrees: Drift: Nongaseous: Open: Safety: tric : Nitrate	Dynamite	
627-2													
	Armstrong	Up. Freeport	36			1	1			1	907,500	3,630	,
Auger - BAM-622 Armst	Armstrong	Up. Freeport	36	,		1	1			1			•
									Total	1	907,500	3,630	
W. I. Coal Co.													
	Armstrong	Lo. Kittanning	30			1	1			1		1	
West Freedom Mining Corp.													
-	Armstrong	Lo. Kittanning	40	,		1	1			1	13,965	450	1
	Armstrong	Lo. Freeport	22		-	1	•			1	73,214	2,700	1
Strip Permit No. 68-26 Armst	Armstrong	Lo. Freeport	22			1	1			1	22,650	049	•
4	Armstrong	Lo. Kittanning	40			1	1			1			•
									Total	1	109,829	3,790	1
								Distri	District Total	1	14,118,887	993,553	993,553 26,498
** Primer													

		. .	ı	65,840*	28,750*	*004, 292	33,050*	18,640*	14,100*	48,620*	*006, 48	97,915*	15,800*
	4,250	11,725		8,765	14,850	_				3,785			
	155,000	430,000		987,970	24,600	343,980	87,800	567,875	263,950	302,380	0,507,800	103,425	,053,000
		Ш		,							- 3		-
			,										
		Total											
	'	1	1	1	1	1	1	1	•	1	1	1	•
			1	•	,	ı	ı	•	,	ı	1	ı	
91	Ċ	'	•	•		'		•		•			'
istrict 36	•			•	ı	ı	١	ı	1	ı	1	•	
Dist		ı	1	,	,	,	,	ı	1		,	1	
	36	36	28	28	54	94	54	36	28	30	36	28	34
	Clarion	Clarion	Lo. Kittanning	Mid. Kittanning	Clarion	Clarion	Lo. Kittanning	Lo. Kittanning	Lo. Kittanning	Lo. Kittanning	Lo. Kittanning	Lo. Kittanning	Clarion
	Clarion	Clarion	Clarion	Clarion	Clarion	Clarion	Clarion	Clarion	Clarion	Clarion	Clarion	Clarion	Clarion
		No. 847-3	ral Corp. No. 571-1	No. 4-55				No. 4-75	No. 4-76	No. 4-80	No. 4-81	No. 4-82	No. 4-84
	AH-RS Coal Corp. Strip Permit No.	Strip Permit No.	Allegheny Mineral Corp. Strip Permit No. 571-1 C & K Coal Co.	Strip Permit No. 4-76	Strip Permit No. 4-80	Strip Permit	Strip Permit	Strip Permit No. 4-84					

				Kin	Kind of Opening	ine		Ž.	Number and Type	Type			
				:Shaft:	Slope		:Drift:	: La	Lamps Used		Pounds of	Pounds of Explosives Used	Ilsed
			Height:					١					Other
		Geological	jo										Permis-
		Name	Seam		('	:Gaseous or:	or:	:Flame :Elec-:	:Elec-			sible
Operators and mines	County	or coal Bed	Tuches	Depth: L	ength: De	rees:Dr	Inches: Depth: Length: Degrees: Drift: Nongaseous: Open: Safety: tric :	ons:Obe	n:Safety	tric	Nitrate	Dynamite	(Name)
C & K Coal Co. (Continued)	Clarion	C1 ar 1 cn	0,7					1		-	030 912 0	070 27	4037 00
Strip Permit No. 4-86	Clarton	Clarton	o c							, ,	7,710,230	15,740	20,700
Strip Permit No. 4-87	Clarion	Clarion	2000	,							842,605	4 150	184 190*
Strip Permit No. 4-88	Clarion	Lo. & Mid. Kitt.	30	•	,	1	,	•	٠	,	23.850	7.480	9.975*
Strip Permit No. 4-89	Clarion	Clarion	32	1	,			1		,	968.300	8.520	97.050*
Strip Permit No. 4-90	Clarion	Clarion	94	1	1	1	1	١	1	1	86,200	1,950	12,080*
	Clarion	Mid. Kittanning	32		,	1	1	1	١	,	876,600	15,645	22,945*
	Clarion	Mid. Kittanning	30		1	1	,	1	٠	,	47,800	11,860	23,850*
	Clarion	Clarion	94	1		1	1	1	1	,	, 200,080	1,800	6,850*
Strip Permit No. 4-94	Clarion	Clarion	40		,	1		1	1		2,687,550	27,390	46,865*
	Clarion	Clarion	32		,		•	1	1		267,850	34,524	138,200*
Strip Permit No. 4-97	Clarion	Mid. Kittanning	30		1	1	1	1	•	ı	460,700	41,850	37,600*
	Clarion	Clarion	54	1			1	1	1	,	581,100	4,870	54,800*
	Clarion	Clarion	38		1		1	١	٠	٠	211,670	31,775	110,350*
Strip Permit No. 4-105	Clarion	Lo. Kittanning	30		,		1	1	1		2,850	975	1,050*
									Total		17,297,985	498,165 1	,849,430
Carroll, Patrick													
Strip Permit No. 595-2	Clarion	Clarion	777	,			1	١	•		713,950	7,519	•
Strip Permit No. 603-8	Clarion	Up. Freeport	26	ı	c	1	•	8	٠		713,156	5,281	1
Strip Permit No. 603-9	Clarion	Up. Freeport	32				1	•			294,175	2,520	'
Dean Contractor, Inc., E. C.									Total	1	1,007,331	7,801	
Strip Permit No. 379-20	Clarion	IIn. Kittannino	77	,		1	,					,	,
Strip Permit No. 379-23	Clarion	Mid Kittanning	200										
Strip Permit No. 379-24	Clarion	Lo. Kittannine	22										
	Clarton	To Wittenning	10								7.7	000	
	Clarfon	Io Kittanning	3 6								000,11	000	
	Clarton	To & Mid Kitt	32-28								0000	100	
	CIGITOII		25-20						1 F		000 07		
Fairhill Coal Co.									local	1	49,000	000	
Strip Permit No. 602-3	Clarion	Up. Freeport	20				•	1	1				
Strip Permit No. 632-4	Clarton	Lo. Freenort	87				,				000 19	3 7,00	
H & G Coal & Clay Co., Inc.) -								200,10	6, 1	
Strip Permit No. 75-27	Clarion	Lo. Kittanning	30			1		١	٠	,	,		
Strip Fermit No. /3-28	Clarion	Clarion	36					٠				ı	

				:Shaft:	t: Slope	:Drift:	E:	La	: Lamps Used	Lamps Used	Pounds of	Pounds of Explosives Used	Used
		Geological	ii.										Other Permis-
Operators and Mines	County	Name of Coal Bed	Seam :	Depth: Le	: angth: Deg	rees:Dri	<pre>Seam : :Flame :Elec=: Inches:Depth:Length:Degrees:Drift:Nongaseous:Open:Safety:tric :</pre>	or: ous:Ope	:Flame n:Safet	:Flame :Elec-: :Safety:tric :	: Ammonium : Nitrate	Dynamite	sible (Name)
Jack Brothers Construction Co.													
Strip Permit No. 450-11	Clarion	Clarion	9	1			•		1	ı	ı		•
Strip Permit No. 968-1 & 2	Clarion	Lo. Kittanning	36				•	1	•	•	ı		•
Lucinda Coal Co.	Clarton	Mid. Kittanning	92			1		,	,	1	340.750	4.803	,
Martin Coal Co., James	CIGITON	guilling with the	2								200	5	
Strip Permit No. 419-5	Clarion	Up. Freeport	48			1		1	•	1	28,150	009	
Strip Permit No. 344-11	Clarion	Lo. Kittanning	29			1		•	1		67,000	1,250	
Strip Permit No. 344-20	Clarion		28	1	1	1	1	•	1	•	49,000	1,100	•
Strip Permit No. 344-21	Clarion		32	1	-	1		•	•		41,000	710	•
	Clarion	Lo. Kittanning	53	1		1	1	1	1	1	38,000	049	ı
	Clarion	Up. Freeport	32	•		1	•	1	1		6,835	240	•
Strip Permit No. 344-24	Clarion		28		1	1	1	•	1		89,000	3,100	1
Strip Permit No. 344-26	Clarion	Up. Freeport	32			1	1	•	1 .	-	11,500	610	-
Manual Co.									Toral	1	302,335	7,950	
Strip Permit No. 210-4	Clarion	Clarion	48-50				•	1	1	•	731,465	79,574	٠
Miles Coal Co., Clyde													
Strip Permit No. 509-5	Clarion	Clarion	40										
Strip Permit No. 509-6,8,9,	Clarion	Lo. Kittanning	28				•	1	1				
Minich Coal Co.													
Strip Permit No. 415-5	Clarion	Lo. Kittanning	30		1		1	1	•			•	•
Strip Permit No. 415-6	Clarion	Lo. Kittanning	30	1	ı	1	1	1	1 7		30,000	750	•
Phillips. Merle H.									Total	1	30,000	/20	
Strip Permit No. 613-3	Clarion	Lo. Kittanning	30		1	1	1	1	1	1	3,200	15	
Strip Permit No. 613-5	Clarion	Up. Freeport	42	1				1	1			1	-
									Total	7	3,200	15	-
K.E.M. Coal Co., Inc. Strin Permit No. 932-2	Clarion	Lo. & Mid. Kitt.	32		1		•	1	1	•	713.250	44.850	٠
Strip Permit No. 932-3	Clarion	Up. Freeport	20	1	1		1	•	1	1	355,350	15,816	1
Strip Permit No. 932-4 & 5	Clarion	Up. Freeport	20		-			•	•			-	-
									Total	1	1,068,600	999,09	٠
Reddinger, Terry Strin Permit No. 314-14	Clarion	Up. Clarion	26										
Strip Permit No. 314-16	Clarion	Up. Freeport	84	•		1	1	1	1	•	1	•	٠
Strip Permit No. 314-18	Clarion	Mid. Kittanning	28										

				Sha	Kind of Opening ft: Slope	ing	<u>:</u>	: La	: Number and Type	Type	: Pounds o	Pounds of Explosives Used	Used
			Height:										Other
		Geological	of :					••					Permis-
		Name	Seam :		:	'	:Gaseous or:	or:	:Flame	:Flame :Elec-:			sible
Reichard Paving & Excavating.	Gene	or coal bed	Inches	nebtu: L	engru: nes	rees: Dri	inches: Depth: Length: Degrees: Drift: Nongaseous: Open: Salety; tric ;	ons:Obe	n:Safet	7: tr1c	: Nitrate	Dynamite	(Name)
	Clarion	Lo. Freeport	36	,			٠	1	•	,	٠	•	,
	Clarion	Lo. Kittanning	36		,	,	•	١	•	•	87,650	7,700	14,000*
Strip Permit No. 39-20	Clarion	Mid. & Lo. Kitt.	32	,		1	1	١	٠	•	761,610	38,400	102,100*
Strip Permit No. 39-23	Clarion	Mid. & Lo. Kitt.	32		,		•	١	٠	•	44,000	2,680	*00/
Strip Permit No. 39-26	Clarion	Clarion	23		,	1	1	•	٠	•	48,790	2,480	6,810*
Strip Permit No. 39-30	Clarion	Lo. Kittanning	38		,	1	•	١	•	•	120,640	10,850	4,350*
Strip Permit No. 39-31	Clarion	Clarion	52		,	1	•	١	٠	•	97,600	4,890	14,100*
	Clarion	Mid. & Lo. Kitt.	36		,	,	•	٠	٠		68,790	8,790	*0/8.9
	Clarion	Mid. & Lo. Kitt.	34-24		,	1	•	•	•		14,750	4,500	*000,7
	Clarion	Mid. Kittanning	34		,		•	•	•		006,69	9,800	8,200*
	Clarion	Mid. Kittanning	32		,	,	•	١	•		32,850	1,875	5,895*
	Clarion	Lo. Kittanning	32		,		•	•	•		84,850	9,650	7,700*
	Clarion	Mid. & Lo. Kitt.	34		,	•	•	١	•	•	•	۱.	٠,
Strip Permit No. 39-43	Clarion	Mid. Kittanning	34			1	•	1	•	•			
Auger - BAM-420	Clarion	Mid. Kittanning	34			1	•	٠	•				•
,									Total		1,431,430	101,615	186 725
Stahlman Coal Co., Inc., W. P.	1010	T. William day	ç								200	.00	
	Clarion	Lo. Kittanning	ન ૧					•	•		146,900	31,681	
	Clarion	Lo. Kittanning	73		ı		1	•	•		12,675	2,079	
Strip Permit No. 9-45	Clarion	Lo. Kittanning	54				•	•	•		114,075	18,707	
Vantage Coal Co									Total		273,650	52,467	-
Strip Permit No. 794-1	Clarion	Il Kitt & Clarion		٠,		,				,	219 680	2 30%	15 7.50*
Strip Permit No. 794-2	Clarion	Up. FreeDort	38			,	•	•	•		165,820	1.475	3 880*
- X 3 5		•							Total	1.1	385,500	3,779	19 330
W & F CORI CO.			;										
Wilson, John N.	Clarion	Lo. Kittanning	36				•						
Strip Permit No. 502-3	Clarion	Lo. Kittanning	30				٠	1	٠		36,200	820	
Strip Permit No. 73-16	Clarion	Clarion	67										
Strip Permit No. 73-17	Clarion	Clarion	38			1	•	١	•	•	3.110.000	476.000	
Strip Permit No. 73-18	Clarion	Clarion	40							Ţ			
							ΓQ	District Total	Total		27,300,546 1,318,249 2,055,485	1,318,249 2	,055,485

			:	Shaft.	Kind of Opening	ng . hrift.		ı. Nun	Number and Type	Type :	Doundage	Dound of Evel order	
			Height:		34076	:			naen edi		Lounds of	explosives	Other
		Geological	of :							••			Permis-
		Name	Seam :				Gaseous or:	: .	:Flame :Elec-:	Elec-:			sible
Operators and Mines	County	of Coal Bed	Inches:	bth: Le	ngth: Degr	Inches:Depth:Length:Degrees:Drift:Nongaseous:Open:Safety:tric :	Nongaseo	s:Oper	Safety	tric :	Nitrate	Dynamite	(Name)
Allied Fuel & Marerials, inc. Strip Permit No. 471-6	Venango	Brookville	28	,	·		٠	٠	,	1	552,620	23,145	
Strip Permit No. 1186-1	Clarion	Up. Clarion	30	,				•	٠			,	
Strip Permit No. 1215-1 & 2	Venango	Lo. Clarion	32				ı	•		1	54,000	12,800	
Strip Permit No. 1171-1	Clarion	Clarion	8 7					٠	•				
Strip Permit No. 193-6A Strip Permit No. 193-7A	Venango Venango	Clarion Clarion	17-24	1.1							39,000	2,762	
Tack Brothers Construction Co									Total	U.	39,000	2,762	
Strip Permit No. 450-10 Mineral Hill Corn.	Venango	Clarion	56					٠	٠		155,090	60,508	ı
Strip Permit No. 515-4C	Venango	Lo. Kittanning	22			1		1			100,000	2,000	•
Strip Permit No. 74-8	Venango	Brookv111e	34	1				1	1		107,000	27,010	٠
Auger - BAM-594 & 596	Venango	Brookville	34						Total	10	107,000	27,010	
Rockland Mining Co. Strip Permit No. 1106-1	Venango	Up. & Lo. Clarion 17-22	17-22				,	1	•		237,400	29,650	
Strip Permit No. 1210-1 Siegel Coal Co., Harold A.	Clarion	Up. & Lo. Clarion 18-28	1 18-28					1		,	14,800	879	
Strip Permit No. 8-17	Clarion	L.Free.& L.Kitt.	50-30	,				٠	,	,		•	
Strip Permit No. 8-18	Clarion	Clarion	30				ı	1	Total		376,750	12,068	
Weaver & Sons, A. P.										1			
Strip Permit No. 144-12	Clarion	Clarion	36					ı		,	817,000	4,100	
Strip Permit No. 144-19A	Clarion	Clarion	36								410,000	2,700	
Strip Permit No. 144-20	Clarion	Clarion	54	1				1	_ Total	11	1, 269, 000	7,100	
Winger Coal Co., Inc. Strip Permit No. 401-8	Venango	Brookville	30	,			,	•	,		176,000	1.670	
Strip Permit No. 401-9	Venango	Brookville	34	,				1			64,000	550	-
									Total	1	240,000	2,220	
							Dis	District Total	Total		3,145,660	180,142	1
										H			

Caseous or: Flame Elec: Awmonium Perm Perm					Shaft	Kind of Opening))	. Drift:		Number and Type	d Type	: Pounds of	Pounds of Evoluciase Head	llead
1034-1 Jefferson Order Semmon			1000	ight					!				PAPER PAPER	Other
1038-1 Jefferson Up. Freeport 30 1.5	perators and Mines	County	Name of Coal Bed	Seam	Depth: L	ength: Deg	rees:Dr	: Gaseou	s or:	:Flame	:Elec-		Dynamite	sible
113-51 Jefferson Up. Freeport 30 - -														
131-56 Jefferson Up. Freeport 34 1-1	1038-1	Jefferson	Up. Freeport	30				•	1	•	•	ı	ı	•
151-53 Jefferson Up, Freeport 34 952,824 15,74 15,74 151-53 Jefferson Lo. Kittenning 34 952,824 15,74 151-51 Jefferson Lo. Kittenning 30 952,824 15,74 151-51 Jefferson Lo. Kittenning 30 388,800 34,337 151-51 Jefferson Lo. Kittenning 30 388,800 34,337 165-1 Jefferson Lo. Kittenning 30	Inc., K.													
131-56 Jefferson Lo. Kiteanning 34		Jefferson	Up. Freeport	34	ı			•		ı				ı
131-57 Jefferson Lo. Kitemaning 30		Jefferson	Lo. Kittanning	34	1		1	•	•	•		952,824	15,749	1
151-61 Jefferson 1414, Kittanning 20 - -		Jefferson	Lo. Kittanning	30	,	,	1	•	•	1	,	298,350	53,137	1
166 16 16 16 16 17 17 17		Jefferson	Mid. Kittanning	20				•	1			388,800	34,287	٠
1969-6 & 6A Jefferson Lo. Freeport 40 144,720 7,040 1169-1 Jefferson Lo. Kittamning 27 144,720 7,040 262-1 Jefferson U.Kitt. & L.Free. 22-36 144,720 7,040 262-1 Jefferson U.Kitt. & L.Free. 22-36	Auger - BAM-515	Jefferson		30	ı	•	1	1	'					1
1135-1 Jefferson Lo. Kittanning 27 144,720 7,040 1169-1 Jefferson U.Kittanning 27 144,720 7,040 1263-1 Jefferson U.Kittanning 27 144,720 7,040 1263-1 Jefferson U.Kittanning 27 144,720 7,040 1263-1 Jefferson U.Kittanning 28	over Coal Co.									Total		1,639,974	103,1/3	1
1169-1. 116	Strip Permit No. 269-6 & 6A	Jefferson	Lo. Freeport	40	ı	ı	1	1	'	1	1			ı
135-1 Jefferson U.Kitt. & L.Free 22-36	acken Construction Co.			ŗ								000	0	•
53-4 (A2 & 3) Jefferson U.Kitt. & L.Free. 22-36 - <td>Strip Fermit No. 1169-1</td> <td>Jerrerson</td> <td>Lo. Kittanning</td> <td>/7</td> <td>ı</td> <td>ı</td> <td></td> <td></td> <td>'</td> <td></td> <td></td> <td>144,720</td> <td>0,040</td> <td>TOOT</td>	Strip Fermit No. 1169-1	Jerrerson	Lo. Kittanning	/7	ı	ı			'			144,720	0,040	TOOT
26-1 Jefferson Up. Freeport 24	Strip Permit No. 53-4 (A2 &	3) Jefferson	U.Kitt, & L.Free.		ı	ı	1	•	'	•	٠	1		•
134-36 Jefferson Up. Freeport 24 - -	Inoun, Dwignt M.			è										
134-36 Jefferson Up. & Lo. Freeport 48 - -	Strip Fermit No. 262-1	Jetterson	Up. Freeport	54	1				1	•	1			1
135-1 Jefferson Lo. Freeport	Strip Permit No. 134-36	Jefferson	Up. & Lo. Free.	07	1		1	1	•	1	1	400,250	16,010	•
1135-1 Jefferson Lo. Freeport 48 - - - - - 100 154-13 Jefferson Lo. Freeport 26 - - - -	lylor, V. Glenn													
154-13 Jefferson Lo. Freeport 26 - 42,900 154-14 Jefferson Up. Freeport 36 - -	E No.	Jefferson	Lo. Freeport	84		L.	1	1	1	•	ı	100	450	•
154-13 Jefferson Lo. Freeport 26 - - - 42,900 154-14 Jefferson Up. Freeport 36 -														
154-14 Jefferson Up, Freeport 36 -	Strip Permit No. 154-13	Jefferson	Lo. Freeport	56				•	•	•		42,900	1,600	1
# Inc. Jefferson Up. Freeport 48	Strip Permit No. 154-14	Jefferson	Up. Freeport	36			1	•	•	Total		006 67	1 600	
567-1C Jefferson Up, Freeport 48 - - - 594,744 567-8 Jefferson LO. Kittaming 22 -	verspike Brothers, Inc.									3	,			
567-8 Jefferson Lo. Kittamning 12 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	Strip Permit No. 567-1C	Jefferson	Up. Freeport	84		,	1	1	•	1		594,744	7,329	1
567-9 Jefferson Mid. Kittaming 22 - - - - 68,976 1 567-16 Jefferson Lo. Freeport 60 - - - - 99,554 1 112-10 Jefferson Lo. Kittaming 26 - - - - 41,000 4/8-13 Jefferson Mid. Kittaming 28 - - - - - - 632-5 Jefferson Up. Kittaming 26 - <t< td=""><td>Strip Permit No. 567-8</td><td>Jefferson</td><td>Lo. Kittanning</td><td>32</td><td></td><td>ı</td><td></td><td>1</td><td></td><td>٠</td><td>1</td><td>6,308</td><td>89</td><td>1</td></t<>	Strip Permit No. 567-8	Jefferson	Lo. Kittanning	32		ı		1		٠	1	6,308	89	1
567-16 Jefferson Lo. Rittanning 26 - - - 99,554 1 ent Co. Jefferson Lo. Kittanning 26 - - - 41,000 4/8-13 Jefferson Mid. Kittanning 28 - - - - - - 632-5 Jefferson Up. Kittanning 26 - - - - - - -		Jefferson	Mid. Kittanning	22		,		1		1	١	68,976	1,564	1
ent Co. 112-10 Jefferson Lo. Kittanning 26 41,000 478-13 Jefferson Wid. Kittanning 28 41,000 632-5 Jefferson Up. Kittanning 28		Jefferson	Lo. Freeport	09	ı		1	•	'	1		99,554	13,777	1
112-10 Jefferson Lo. Kittanning 26 41,000 112-10 Jefferson Lo. Kittanning 26 41,000 478-13 Jefferson Wid. Kittanning 28 60,400 632-5 Jefferson Up. Kittanning 26 60,400	4									Total		769,582	22,759	1
Jefferson Lo. Kittaming 26 -	Strip Permit No. 112-10	Jefferson	Lo. Kittanning	56	,	,	1	•	'	1	1	41,000	580	1
478-13 Jefferson Mid. Kittanning 28 60,400	Auger - BAM-552	Jefferson	Lo. Kittaming	56			•	•	•	•			-	1
478-13 Jefferson Mid. Kittanning 28 60,400	,									Total	•	41,000	580	1
to, 632-5 Jefferson Up. Kittanning 26 60,400		Jefferson	Mid. Kittanning	28			1	•	'	1			1	1
	Strip Permit No. 632-5	Jefferson	Up. Kittanning	56	1		1	•		•	٠	007,09	780	•

				: Kin	Kind of Opening	ing :Drift:	ft:	: Lan	Number and Type	Type :	Pounds of	Pounds of Explosives Used	Used
		Geological	Height:										Other Permis-
Operators and Mines	County	Name of Coal Bed	Seam : Inches:	: Depth:L	: ength:Deg	: rees:Dri	Seam : :Flame :Elec- Inches:Depth:Length:Degrees:Drift:Nongaseous:Open:Safety:tric	or: us:Oper	:Flame :Elec-:	:Elec-:	Ammonium	Dynamite	sible (Name)
Glenn Coal, Inc.		200	000							,			
Strip Permit No. 343-15	Jefferson	Mid. Kittanning	26										
	Jefferson		20		,		١	•	•	,	551 546		
	, . ,	Up. Freeport	20								2		
	Jefferson	Up. Freeport	25										
H & G Coal & Clay Co., Inc.													
Strip Permit No. 75-17 & 20	Jefferson	Lo. Freeport	59	,	,		٠	,	,		٠	٠	
Strip Permit No. 75-30	Jefferson	Clarion	30									ı	,
Harmon Coal Co.	;	;	;										
Strip Permit No. 514-12	Jefferson	Mid. Kittanning	36								8,500	250	1
Markle-Bullers Coal Co.												;	
Strip Permit No. 504-22	Jefferson	Up. & Lo. Free.	42				ı				1,046,198	96,800	
Strip Permit No. 504-28	Jefferson	Lo. Kittanning	36	ı				1	1 7	1	- 000	- 000	1
Minna Coal Co.									Total	1	1,046,198	96,800	
Strip Permit No. 138-10	Jefferson	Up. Freebort	28	,	,		٠	٠			136.660	5 460	
Moore Coal Co. Everett		3 4)) 4 1	1								000	60	
Strip Permit No. 157-13	Jefferson	Up. Freeport	38	,			•	١	,	,	17,830		1
Old Home Manor, Inc.													
Strip Permit No. 615-8 & 14	Jefferson	Lo. Freeport	44				•	ı	•		•		٠
P & N Coal Co., Inc.													
Strip Permit No. 32-49,56,60		Up. & Lo. Freeport	31				1	١	ı	,	1,433,101	13,730	٠
Strip Fermit No. 32-69	Clearifeld												
Fascaret, James			ć										
Phillips Coal Co. Jack	Jerrerson	CISTION	99										
Otrin Dormit No. 183-9	Tofferen	Lo Kittanning	30	,							20 000	1 000	
	Jefferson	Up. Freebort	48				•				14.000	250	' '
									Total		64,000	1,250	
S & M Coal Co.													
Strip Permit No. 1005-2	Jefferson	Mid. Kittanning	28					١	•		10,520	107	•
395-2	Jefferson	Up. Freeport	48				•	ı		,	27,500	5,916	,
	Jefferson	Lo. & Mid. Kitt.	24		1			ı		ı	198,700	33,200	•
	Jetterson	Mid. Kittanning	20	ı						ı			ı
	Jefferson	Brkv. & Clarion	28								234,000	163,583	ı
	Jefferson	Mid. Kittanning	32					ı	1				1
Strip Permit No. 9-46	Jefferson	Lo. Kittanning	28					ı			68,300	23,817	-
									Total	- 1	501,000	220,600	

				Shaft	: Kind of Opening		· Drift.		Number and Type	d Type		Pounds of Explosives Head	Head
			Height:					'l 					Other
		Geological	of	••				•••					Permis-
		Name	Seam :	••			: Gaseous or:	s or:	:Flame :Elec -:	:Ele	:-: Ammonium		sible
Operators and Mines	County	of Coal Bed	Inches:	Depth:	Length: D	egrees:D	Inches:Depth:Length:Degrees:Drift:Nongaseous:Open:Safety:tric_:	eous:Op	en:Safe	y:tri	: Nitrate	Dynamite	(Name)
Starr Coal Co. Strin Permit No. 368-4	Jefferson	Lo. Freenort	28		1	1	1	1		'	150.000	3.000	
Strishock Coal Co.													
Strip Permit No. 214-7	Jefferson	Lo. & Mid. Kitt.	22	1		1	1	1	1	1		,	ı
	Jefferson	Lo. & Mid. Kitt.	22			1	1	1	1	1	28,225	534	1
Strip Permit No. 214-16	Jefferson	Lo. & Mid. Kitt.	22	,	1		1	1	1	1	34,625	740	
Sugar Hill Limeatone Co.									Total		62,850	1,274	
Strip Permit No. 496-6	Jefferson	Up. Kittanning	28										
Strip Permit No. 496-7	Jefferson	Mid. Kittanning	17	ı	ı	1		1	1	1	. 564,550	39,299	-
								E de la la de la	E		7 673 101	070	001
								TREETC	10191		1,07,5,101	240,070	100
* Primer													
				Distr	District 39								
Arcadia Co., Inc., The													
Strip Permit No. 164-13	Indiana	Lo. Kittanning	32		1	1	1	1	1	1	225,334	2,250	1
Strip Permit No. 164-14	Indiana	Up. Freeport	42	1	1	1	1	1	1	1	300,446	3,000	1
Strip Permit No. 164-15	Indiana	Up. Freeport	42	ı	1	1	3	1	1	1	220,334	2,250	1
Strip Permit No. 164-18	Indiana	Mid. Kittanning	26	,	1	1	1	•	1	1			1
Strip Permit No. 164-19	Indiana	Mid. Kittanning	26	,	1	1	1	1	1	1	225,334	2,250	ı
Strip Permit No. 164-20	Indiana	Lo. Kittanning	32	1	ı	1	1	1	•	١	225,089	2,250	1
	Indiana	Mid. Kittanning	26	1	ı	1	1	1	•	1	300,446	3,000	1
Strip Permit No. 164-22	Indiana	Mid. Kittanning	22	ı	,	•	1		1	1	5,249	. 1	1
Auger - BAM-466	Indiana	Lo. Kittanning	32	1	1	1	1	1	1	1	-	-	-
									Total		1,502,232	15,000	1
Bellchick Brothers Strin Permit No. 95-1	Indiana	Two man	07-96										
	Illutalia	ro. Freepor	04=07	1		1	•	1	1	1			,
Renismin Cosl Co	Indiana	Lo. Freeport	39										
Strip Permit No. 64-16	Indiana	Mid. & Lo. Kitt.	28	,		1	1	•	•	1	,	,	,
Strip Permit No. 64-38	Indiana	Mid. & Lo. Kiff.	28	,	,	1	1			1	٠	,	,
Strip Permit No. 64-62	Indiana	Lo. Freeport	18	1			•	1.4	1		61,815	24,726	

District 39

: Kind of Opening : Shaft: Slope :Drift:

: Number and Type : Pounds of Explosives Used

			Height:				••						Other
		Geological	of :				••	••	:	'			Permis-
		Name	Seam :		!		: Gaseous or:	or:	:Flame	:Flame :Elec-:			sible
Operators and Mines	County	of Coal Bed	Inches:	Depth	Length: D	egrees:Dr	<pre>Inches:Depth:Length:Degrees:Drift:Nongaseous:Open:Safety:tric :</pre>	do:sno	sn:Safe	y:tri	c : Nitrate	Dynamite	(Name)
Benjamin Coal Co. (Continued)													
Strip Permit No. 64-71	Indiana	Lo. Freeport	14		ı	1	1	•	1	1	522,485	20,899	,
Strip Permit No. 64-83	Indiana	Lo. Freeport	16		•	1	•	1	•	1	780,115	31,200	
Strip Permit No. 64-89	Indiana	Mid. Kittanning	18		1	1	•	1	Total	'	11,900	476	
Bennett, William R.									local		1,370,313	100,77	
Strip Permit No. 924-1 & 2	Indiana	Pittsburgh	100			1	1	1	1	•	•	ı	
Burms, Richard L.	4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	Web and an	ć										
Strip Fermit No. 500-1 Dunkard Creek Coal, Inc.	Indiana	Mahoning	5 7		ı		•	1		1			
Strip Permit No. 939-3	Indiana	Lo. Freeport	34	ı		1	•	1	1	•	224,100	5,149	•
Fello Coal Co., Thomas A.	Indiana	Pirrahirah	84										1
Frank Friedrick Co. J.E. I	100	100	5									1	,
Strip Permit No. 1112-2	Indiana	Lo. & Mid. Kitt. Lo. & Up. Free.	δ. 36		,	'	٠	•	'	1	,		,
Strip Permit No. 1112-3	Indiana	Lo. Freeport	56										
Hawk Brothers Contracting Co.													
Strip Permit No. 121-7	Indiana	Up, Freeport	55	ı	ı	1	•	1	1	1	350,000	2,000	1,100*
Strip Permit No. 121-8	Indiana	Up. Freeport	22						1 F	1	1,100,000	20,000	3,000*
Head Coal Co.									local		1,450,000	73,000	4,100
Strip Permit No. 124-8	Indiana	Up. Freeport	7.2	ı	,	1	٠	'	1	'	142,400	13,124	
Lamkie Coal Co., Inc.													
Strip Permit No. 107-6 & 10	Clearfield Indiana	Up. & Lo. Free. & Up. Kittanning	574	ı	ı	1	1	1	1	ı	97,200	1,819	
Leasure Coal Co., R. L.	:	,	:								6		
Strip Permit No. 991-1 & 2 M & S Mining. Inc.	Indiana	Lo. Freeport	5	ı				•	1	1	3,300	4.25	34*
Strip Permit No. 1001-1	Indiana	Pittsburgh #8	7.2	ı		•	1	1	1	1		,	,
Marian Center Mining Co.													
	Indiana	Lo. Kittanning	04	1	ı	1	•	•	1	1			,
Strip Permit No. 212-6	Indiana	Lo. Freeport		ı	,	1	1	•	•	1	80,000	8,000	1
Strip Permit No. 212-7	Indiana	B'ville & L. Kitt.		ı	ı	1	•		1	1			1
Strip Permit No. 212-8	Indiana	Brookville		ı	ı	1	1	1	'	1	160,000	15,000	1
Auger - BAM-583	Indiana	B'ville & L. Kitt.	. 48	ı	,	1	1	1	•	1		1	1
Marking Co.									Total		240,000	23,000	
Strip Permit No. 504-12	Indiana	Up. Freeport	39-53	1	1	1	1	'	1	1	1		1

				: Kin	Kind of Opening t: Slope	.Drift:		: Num	: Number and Type	Type	Pounds of	Pounds of Explosives Used	Used
		Geological	Height: of										Other Permis-
Operators and Mines	County	Name of Coal Bed	Seam	Depth: L	Seam : : : Flame : Elec- Inches:Depth:Length:Degrees:Drift:Nongaseous:Open:Safety:tric	: ees:Drift	: Gaseous or:	or:	:Flame :Elec-:	Elec-	Armonium	Dynamire	sible (Name)
Mears Coal Incorporated													
	Indiana	Mid. Kittanning	28										
Strip Permit No. 3-7,8 & 13	Indiana	L.Free. & M.Kitt.	56										
Strip Permit No. 3-11	Indiana	Up. Freeport	36	,		•			,	,	•	,	,
Strip Permit No. 3-15	Indiana	Lo. Kittanning	38										
Strip Permit No. 3-16	Indiana	Lo. Freeport	56										
Auger - BAM-435, 455 & 471	Indiana	Lo. Freeport	30										
Monroe Contract, Inc.													
Strip Permit No. 1137-1	Indiana	Lo. Freeport	28		,	1	ı	ı	ı	1	26,593	2,226	1
Morchesky Trucking, Inc.													
Strip Permit No. 643-2	Indiana	Up. Freeport	54					ı			2,000	1,000	ı
Strip Permit No. 643-4	Indiana	Up. Freeport	07			1		ı	ı	,	15,000	3,000	
										1	20,000	4,000	-
	Indiana	Up. Freeport	72	ı						,	76,500	1,010	
	Indiana	Up. Freeport	94	1		1	1	ı	,	ı	1		ı
	Indiana	Up. Freeport	84							,	1,105,650	19,210	,
	Indiana	Lo. Freeport	36	ı		1		•		,	172,250	6,445	,
	Indiana	Lo. Kittanning	39	1			1				47,100	885	,
Strip Permit No. 10-30	Indiana	Up. Freeport	7.2			1			•		833,635	17,680	
									Total	le C	2, 235, 135	45,230	
01d Home Manor, Inc.													
Strip Permit No. 615-1, 4,													
6, 10 & 11	Indiana	Up. Freeport	42			1	1	,	,	,	980,785	18,350	6,419*
Peles Coal Co.													
Strip Permit No. 612-1	Indiana	Up. Freeport	54				ı	ı	,	,	1,000	200	1
Phillips Coal Co., Jack													
Strip Permit No. 183-11	Indiana	Up. Freeport	62			1		•		ı		1	ı
Red Gap Coal Co.													
Strip Permit No. 433-5 & 6	Indiana	Up, Freeport	24			1	1	1		ı	1	1	1
Ron-Lee Coal Co., Inc.													
Strip Permit No. 1136-1	Indiana	Lo. Freeport	94			1		ı		ı		250	32,235**
Rosensteel, C. L.													
Strip Permit No. 264-4 & 5 Auger - BAM-492	Indiana	Up. Freeport	84	ı				1	ı	ı	1		
Selected Fuels, Inc.													
Strip Permit No. 466-9	Indiana	Lo. Freeport	30									(
Strip Fermit No. 466-10	Indiana	Up. Freeport	36									1	

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				: Kin	Kind of Opening	ing		: Lam	Number and Type	Fype :	Pounds of	Pounds of Explosives Used	Used
			Height:										Other
		Geological	Jo										Permis-
	2	Name	Seam	: :	: onoth:De	Seam : : : Ilame : Elec-: Inches: Darth: Degrees: Drift: Noncessons: Oben Safetwirts	: Gaseous or:	or:	:Flame :Elec -:		Ammonium	Dymamite	sible (Name)
Shaffer, Cecil J.	country	nad Ipon 10	Tuciles	י הכהרווי ד	eligell. De	21000,0111	t . Holl Base	us conde	Date Ly.	1	27077	Dynamite	(induite)
Strip Permit No. 1167-1	Indiana	Lo. Freeport	30		ı		ı				6,800		
Strip Permit No. 513-2	Indiana	Up. & Lo. Free.	40-42	,		1	ı			,	15,825	340	
Strip Permit No. 630-1	Indiana	Pittsburgh	96				ı	ı		1			
							Dit	District Total	tal	φ,	8,321,685	231,414	42,788
* Primer ** Ireco Slurry													
				Distri	District 40								
B. B. & L. Enterprises, Inc.	Compress	II. Freenort	28										
Strip Permit No. 1143-2	Somerset	Up. Freeport	30	ı	ı				ı				
Beachy & Beachy Coal Co. Strip Permit No. 190-1	Somerset	Pittsburgh	96	1		1	٠	1	,		1	,	
Beener, C. Edward	Compress	Ila Freenort	3%				٠	,	,				
Black Diamond Coal Co.	Somerser	op. rreeport	47			,	•	,	1	1	ı		
Strip Permit No. 825-2C Blough Coal Co., Inc.	Somerset	Up. Kittanning	28		ı		ı	,		,	000'9	200	
Strip Permit No. 1125-3	Somerset	Up. Freeport	89	ı			i.					٠	•
Strip Permit No. 610-1 C & O Coal Co.	Somerset	Mid. Kittanning	32		,		1	1				ı	,
Strip Permit No. 1084-1	Somerset	Lo. Freeport	32	,	,		1	,	,	,	36,800	1,184	
Strip Permit No. 1084-2	Somerset	Brushcreek	24			1	ı		Total	. 11	53,100	1,282	
Cardinal Mining Co. Strip Permit No. 618-3C	Somerset	Lo. Freeport	36		,	1			,		438,000	1,517	ı
Coal Junction Coal Co. Strip Permit No. 45-9	Somerset	Up. Freeport	20	,			•	,	,		130,050	5,650	,
Strip Permit No. 45-12	Somerset	Up. Freeport	45		ı		ı	ı	ı		2,100	20	

				o pu			: Number and Type	and Type			
			Shart:	Slope	: Drift:		: Lamps Used	sed	: Pounds of	Pounds of Explosives Used	Used
		Coological	Height:								Other .
		George	. 10								Permis-
Omeratore and Mines	Compta	Name	Seam :			Gaseous or:	: :Fla	:Flame :Elec-:			sible
Coal Timer fon Coal Co (Continued)	mod)	na record	Tilcites : Dept.	r. rengen: neg	inches. Depth. Length: Degrees: Drift: Nongaseous: Open: Safety: tric :	ongaseous	Open:Sar	ety:tric	: Nitrate	Dynamite	(Name)
Strip Permit No. 45-13	Somerset	In. & Lo. Free.	- 05		,				100 015	000	
Strip Permit No. 45-14	Somerset	Lo. Freenort	707		1				85,010	2,200	
			2			ı	E		010,000	00,00	-
Croper, Inc.							TOTAL		340,175	19,950	-
Strip Permit No. 148-2	Somerset	Pittshuroh	- 67	,	7				1.6 297	100 0	
Strip Permit No. 148-4	Somerset	In Freenort	36					1	100,001	2,301	
Strip Permit No. 148-9	Somerset	Lo Erecoort	35					ı	2,11,	0 10	
String Dormit No. 1/8-10	Comonos	Sound of Land	1 3			1		•	70,024	2,791	
Staff Downst No. 140-10	Somerser	Sewickley	1 77			ı			78,813	3,885	ı
String Dermit No. 148-15	Somerset	Diriebor	000			ı			128,183	6,319	
		100000000000000000000000000000000000000	75	,			Total		361 697	3,265	
Decker Construction Co.							100		107 TOS	10,019	
Strip Permit No. 2-4	Somerset	Up. Kittanning	28 -			1		1	119,350	54,200	,
Strip Permit No. 2-6	Somerset	Up. Kittanning	28 -			,		1	97,440	44,260	٠
							Total		216,790	097,86	
Doraville Enterprises Strip Permit No. 670-2	Somerset	Pittshuroh	55	,				1			
Ellenberger, Edmund										1	1
Strip Permit No. 1114-1	Somerset	Up. Kittanning	42 -	1						,	
Fetterolf Coal Co., Inc., M. F	fo.	0									
Strip Permit No. 216-29	Somerset	Lo. Freeport	36 -	,		,		•	106 725	7 962	
Strip Permit No. 216-31	Somerset	Lo. & Up, Kitt.	42-30 -	,		,	,	٠	179 975	19 237	
Strip Permit No. 216-32	Somerset	Lo.& Up. Free.	32-42 -	,			,	٠	107, 725	16 512	
Strip Permit No. 216-33	Somerset	Up. Kittanning	- 07	,		,		١	21,300	3,200	,
Strip Permit No. 216-34	Somerset	Up. Kittanning	- 49	,		,	1	•	3,800	1 850	,
Strip Permit No. 216-37	Somerset	Up. Kittanning	39 -	,		,				,	٠
C C C C C C C C C C C C C C C C C C C							Total		419,525	48,761	
General Aerractories Co.											
Strip Fermit No. 560-1	Somerset	Mercer	- 84	ı	1			•	119,275	23,700	1
Strip Permit No. 979-1 & 2	Somerset	Un. Freenort	32	,	,	1			100 000	733	
Godin, James S. & Goden, Harold E.	ld E.		,				,	•	173,077	000	ı
Strip Permit No. 976-1, 2 & 3 Somerset	3 Somerset	Up. Freeport	42 -	,		,		1	520,000	10,400	
 K. Sales, Inc. Strip Permit No. 913-1 Refuse Somerset 	se Somerset	,						1	,	,	
McClintock, J. Lloyd											
Strip Permit No. 1117-1	Somerset	Up. Kittanning	- 02					•			

222-19 222-20 222-22A 11 Co. 651-3		Geological Name	-	- Indian					naco e dimor	,		othe Perm	Other Permis-
22-19 22-20 22-22A 00. 00.		Seological	of										Permis-
22-19 22-20 22-22A Co. 51-1		lame											
22-19 22-20 22-22A Co. 51-1		of Coal Bed	Seam :	Depth: Le	angth: Deg	rees:Dri	: :Gaseous or: :Flame :Elec-: Inches:Depth:Length:Degrees:Drift:Nongaseous:Open:Safety:tric :	s or:	:Flame en:Safet	:Flame :Elec-:	.: Ammonium	Dynamite	sible (Name)
20 22 1 1 2 2 4 1 1 1 1 1 1 1 1 1 1 1 1 1		D\$ 40.00	0.										
20 22A 1		Up. & Lo. Free.	48-24	1	1	1	1	1	1		2,271,762	122,895	•
25A		Mid. Kittanning	ဇ္တ ဒ								2000	000	
22A		Mid. Kittanning	30	ı		1		•	1		298,345	23,000	•
		Lo. Kittanning	36	ı	1	1	1	1	Total		2,928,639	220.015	1
651-3		Jp. Freeport	42		-	1	1	1	•		681,090	4,395	1
	_	Redstone	09		1	1	•	•	1				•
Strip Permit No. 651-5 Somerset	_	Jp. Freeport	42		1	1	1	1	1	1	658,387	4,248	٠
Strip Permit No. 651-6 Somerset	_	Up. Freeport	42		1	1 1	1	1	1	•	136,218	819	1
Strip Permit No. 651-7 Somerset		Redstone	09		-	1	1	•	1		454,060	2,930	•
Strip Permit No. 651-8 Somerset		Sewickley	09		1	1	1	•	•		340,545	2,197	•
400000000000000000000000000000000000000									Total		2,270,300	14,649	1
Strip Permit No. 906-1, 2 & 6 Somerset		M.Kitt., L. & U.Free.36	ee,36	ı	1	1	•	1	1	•	2,174,550	16,250	•
S & S Coal Co.													
			0										
		Brookville	7/		1	1		1					
Strip Fermit No. 334-6A & AZ Somerset		Brookville	7/	1	1		1	1	Total		16,500	08	1
Sanner Brothers Coal Co.										3		8	
	_	Pittsburgh	98										
Strip Permit No. 308-9 Somerset		Redstone	16	ı			•	1	1	1	112,945	6,175	•
Strip Permit No. 308-10 Somerset		Pittsburgh	98		1		1	1	- 1	1			'
Strip Permit No. 308-11 Somerset		Pittsburgh Pittsburgh Rider	36				1	'	•		25,000	200	1
Strip Permit No. 308-12 Somerset		Pittsburgh	36		1	1	1	1		,	87,945	2,588	'
		retgourgn kider	07						Total	10	225,890	9,263	'
Scurffeld, W. E. Somerset		Up. Freebort	40		1	1	,	1	1		94.000	6.015	'
			1										
Strip Permit No. 776-1A Somerset		Up. Freeport	28	1				1	•	1			1
Strip Permit No. 257-1 Somerset		Lo. Kittanning	94	1	1	1	•	1	1	1	1,800	35	١

				Shaft:	Kind of Opening	. Drift		: Num	Number and Type Lamps Used	Type :	Pounds of	Pounds of Explosives Used	Used
		Geological	Height:										Other
		Name	Seam				Gaseous or:		:Flame :Elec-:	Elec-:	Ammonium		rermis- sible
Operators and Mines	County	of Coal Bed	Inches	Depth: Le	Inches:Depth:Length:Degrees:Drift:Nongaseous:Open:Safety:tric :	ees:Drift	Nongaseou	1s:Open	:Safety	tric :	Nitrate	Dynamite	(Name)
Soberdash Coal & Coke Co.	S S S S S S S S S S S S S S S S S S S	Brookerf 11e	7.2										
Strip Permit No. 111-54	Somerset	Brookville	72		1	1	•				22,000	13,000	ı
Solar Fuel Co.													
Strip Permit No. 1048-3 Star Coal Co.	Somerset	Up. Kittanning	52		1	F		1			44,900	1,450	
Strip Permit No. 554-1	Somerset	Up. & Lo. Kitt.	34-60	,	1	,	1	,	•		7.100	34.140	ı
	Somerset	Up. Bakerstown	22	,	1	1	ı	,	,			23,675	,
Strip Permit No. 554-3	Somerset	Up. Kittanning	45	,	1	1	•					5,100	
Star Minerals Co.								-	Total	1	7,100	62,915	
Strip Permit No. 884-1	Somerset	Up. Kittanning	34	,	1	ı	,	ı	1		1	5,250	,
		;	1										
	Somerset	Up. Freeport	50	1		ı	ı				352,000	3,200	
	2 Somerser	Up. Freeport	รร				ı				264,000	2,400	
Strip Fermit No. 335-9,94,9AZ Somerset	Somerser	Up. Freeport	30				ı		1		528,000	4,800	
	nas Tamos	op. rreeport	95	1	'	ı			Total	-	276 000	11,600	. .
							Disi	District Total	otal	11	11,660,063	584,267	
				District 41	t 41								
Alumbaugh Coal Corp.	3000	7	67								000	000	
Strip Permit No. 84-8A	Somerset	Lo. Kittanning	30								262,390	11 900	1 (
	Somerset	Lo. Kittanning	36		1						1		
Auger - BAM-536	Somerset	Up. Kittanning	50	,	1			,				,	,
Badoer Coal Co. Inc.								_	Total	1)	349,934	54,500	
Strip Permit No. 325-3A2	Somerset	Up. Freeport	37		1	,	,		,	,	2,077	1,176	
Strip Permit No. 325-5 (a)	Somerset	Up. Freeport			1		,	•	•	,			1
Strip Permit No. 325-6	Somerset	Up. Freeport	07	ı	1			'	Total		33,238	17,500	.
Bigan, John E.								•					
Strip Permit No. 291-3	Somerset	Mid. Kittanning	30		1						44,000	007	

				Kind	Kind of Opening		: Nu	Number and Type	Type :			
				:Shaft:	Slope	:Drift:	:	: Lamps Used		Jo spunod	Pounds of Explosives Used	Used
			Height:	••			••					Other
		Geological	of:									Permis-
		Name	Seam :	••		: : Gaseous or:	or:	:Flame	:Flame :Elec -: Ar	Ammon fum		sible
Operators and Mines	County	of Coal Bed	Inches:	Jepth: Lei	ngth: Degrees	Inches:Depth:Length:Degrees:Drift:Nongaseous:Open:Safety:tric :	ons:Obe	n:Safety		Nitrate	Dynamite	(Name)
Brant Coal Co., Inc.												
Strip Permit No. 194-3	Somerset	M.Kitt, & L.Free.		ı	1	1	1	1	-	20,000	800	
Strip Permit No. 194-4	Somerset	M.Kitt, & L.Free.	45	ı			•	ı	•	46,000	200	,
Strip Permit No. 194-6	Somerset	M.Kitt. & L.Free.		1			١	1	- 2	15,000	1,600	,
Strip Permit No. 194-7	Somerset	M.Kitt. & L.Free.	45		1	1	٠	1	1	80,000	009	,
Auger - BAM-631	Somerset	M.Kitt. & L.Free.		,		1	١	•		-	-	,
								Total	7	461,000	3,500	-
C & P Coal Co., Inc.		The state of the s								000	007	
Cardinal Mining Co.	Somerset	M.Kitt. & L.Free.	34			1		ì	•	30,000	7,400	
Strip Permit No. 618-6	Somerset	Mid. Kittanning	30	,	1		1	٠	- 2	224,000	3,035	,
Strip Permit No. 618-7	Somerset	Mid. Kittanning	54		1	1	1	١	-	-	1	-
								Total	2	224,000	3,035	
Diamond T Coal Co.												
	Somerset	& Mid.	09				1	1	,	72,000	160	
Strip Permit No. 544-2	Somerset	Lo. & Mid. Kitt.	09		1		1		-	154,000	1,650	-
								Total	7	226,000	2,410	
		1	1									
	Somerset	Lo. Freeport	37	ı				ı		38,000	10,000	45,000*
Strip Permit No. 720-2	Somerset	Lo. Freeport	040				•	1		2,100	20	
Auger - BAM-628	Somerset	Lo. Freeport	37	ı	1		1	ı		-		
								Total	1	40,100	10,050	42,000
	Somerset	Clarion-Brookville					•		- 2	241,163	36,250	ı
	Somerset	Lo. Kittanning	54	ı	1	1	1	ı		1	1	1
Strip Permit No. 216-35	Somerset	Lo. Kittanning	42				•					
								Total	7	241,163	36,250	
G. M. & W. Coal Co., Inc.	- como	Tacacaca o I	28-30			1	-			000 77	1 700	1
Closence Minos B H	Somerser	ro, rreeport	06-07					•	,	44,000	1,700	
Strip Permit No. 221-10	Somerset	Brushczeek	24	,	1		1	١	- 1	168,675	718	1
Strip Permit No. 409-9	Somerset	Up. & Lo. Free.	36-22	,	1	1	1	1	- 2	299,800	2,350	,
Strip Permit No. 1198-1	Somerset	Lo. Kittanning	09				1	ı	,	ı	ı	ı
Lasky, Stanley	Somereet	I. Free . II. 61. Kitt.				,	١		7	406 250	13 700	
	Comerace	II- Vittonidae) u							20,500	200,700	
	Somerser	op. Attramiting	40	1			•	1 7	1	000 070	200	
								Toral	*	426,850	14,000	

				: Kin	Kind of Opening	1 1 1	:Drift:		Number and Type	and Ty Used		Pounds of Explosives Used	ves Used	
			Height:					••					Other	
		Geological	of :	••	••			••					Permis-	
		Name	Seam :	••			: Gas	:Gaseous or:	:F1	:Flame :Elec-:				
Operators and Mines	County	of Coal Bed	Inches:	Depth: I	ength: De	grees:	<pre>Inches:Depth:Length:Degrees:Drift:Nongaseous:Open:Safety:tric :</pre>	gaseous:	Open:Sa	fety: tr	ic : Nitrate	Dynamite	te (Name)	
Strin Permit No 222-6	Somereet	Ila & Lo Prese	87	,	1						1 2/5 83/	,000 000		
	Companie	ob. a ro. riee.	†								1,243,034			
	Somerset	Mid Vittonsia									1 250 10	22,090		
	Somerset	rita. Alteanning	č								1,230,160		•	
	198 Tamoc	Liftee, & Minite.							- Total		2.583.395	5 829.440		
Scurffeld, W. E.														
Strip Permit No. 256-8	Somerset	L.Free. & U.Kitt. 33-44	33-44			ì					187,900	0 6,350	- 0	
State Milling CO.	Comomon	To Vittonsian	7.0								11 100	1 011	-	
Shaffer, Myron	nas tamos	ro. Mittalling	7/	1	1	,					77,17			
Solar Fuel Co.	Somerset	Lo. Kittanning	36			ì					•	•	•	
Strip Permit No. 1048-1	Someraet	Lo. Kittanning	87		,			,			80 340	3 080		
	Somerset	Up. Kittanning	34							1	19,335			
		0	5						Total	1	99,675	3	0	
Three S Coal Co.														
Strip Permit No. 824-1 W W Coal Co.	Somerset	Up. Freeport	90								176,300	0 63,115	5 39,175**	-k
	Somerset	Up. Freeport	36								000,06		\$00 300#	
Strip Permit No. 594-3	Somerset	Up. Freeport	36	,		,					86,96		5 200#	
Auger - BAM-617	Somerset	Up. Freeport	36						i i		- 25			
Windber High Standard Coal Co.									Toral	=	1/6,900		2000	
Strip Permit No. 246-4 & 4A	Somerset	Lo. Freeport	30											
Strip Permit No. 246-7	Somerset	Up. Freeport	30	,							'	•		
Auger - BAM-584 Zubek & Yantus	Somerset	Lo. Freeport	30											
	Somerset	Mid. Kittanning	30			,					16,000	3,000	- 0	
Strip Permit No. 332-7	Somerset	Lo. Kittanning	84								3,000		- 0	
									Total	-	19,000	3,800	- 0	
								Distri	District Total	-	5,845,10	5,845,107 1,057,630	0 81,675	

Backfilling. Slurry. Armonium Nitrate Wet Hole. Primer. NOTE: (a) **

			•••	Kin	Kind of Opening	ng gu			Number and Type	Type			
				Suart:	Stope	DEIL		: Lan	ramps Osed		Founds of	Pounds of Explosives Used	Used
			Height:	••									Other
		Geological	: jo	••			••	••					Permis-
		Name	Seam :	••			: Gaseous or:	or:	:Flame :Elec -:	:Elec-	Ammonium		eible
Operators and Mines	County	of Coal Bed	Inches:	Depth: L	angth: Degr	ees:Drif	Inches: Depth: Length: Degrees: Drift: Nongaseous: Open: Safety: tric :	us:Oper	:Safety	:tric		Dynamite	(Name)
Ace Drilling Coal Co., Inc.											į .	1	
Strip Permit No. 218-10	Blafr	L. Kitt, & B Rider48-7	r48-7	,		,	•	٠	•	,	23.231	109	,
Strip Permit No. 218-11	Cambria	Fire Clay	40	,			٠	•	•	,	23,231	109	,
Strip Permit No. 218-12	Cambria	Lo. & Mid. Kitt.	54-36						٠	,	288, 727	3 651	,
	Cambria	Lo. & Mid. Kitt.	50-36								80,60%	1,000	
	3								Total	l	426 793	7 869	
Bender Coal Co., E. P.										1,	0000	1,000	
Strip Permit No. 593-4 & 10	Cambria	Up. Freeport	38										
Strip Permit No. 593-7 & 9	Cambria	Lo. Freeport	40				,		١	,		•	
Strip Permit No. 593-11	Cambria	Up. Kittanning	42										
Benjamin Coal Co.													
Strip Permit No. 64-82	Cambria	U.Kitt.,L.&U.Free.	30				•	٠	•				ı
Bentley Coal Co.													
Strip Permit No. 938-2 & 4(a) Cambria) Cambria		ı					ı	•				1
bigan coal co., m. h.			,										
Strip Permit No. 05/-1	Cambria	Brookville	84	,			,		•	,			
Strip Permit No. 65/-2 & 3	Cambria	Mid. Kittanning	35										
Cooney Brothers Coal Co.													
	Cambria	Up. Freeport	84	,			•	1	•		240,000	009	,
	Cambria	Up. Freeport	84	,				•	•	,	200,000	1,200	
	Cambria	Brookville	34		•		,	•	1	•	1,000,000	2,200	,
Strip Permit No. 238-10	Cambria	Miller "B"	77	,	1			١	١	,	14,000	350	
Strip Permit No. 238-12	Cambria	Up. Freeport	36	,	1	'	,	1	١	,	000,09	150	
	Cambria	Up. Freenort	42				•	•		,	12,000	280	,
	Company	Description of the second	23								000	0 0	
	Carter	M411- Hall	20,7					•			000,61	320	
	Campria	Miller .b.	7 + 0				ı		ı		000,00	120	
Strip Permit No. 238-1/	Cambria	Brookville	32								120,000	300	
20 122									Total	,	1,721,000	5,580	-
Strin Permit No. 946-1 & 2(a) Cambria	Cambria		,	,			,				,	1	1
Heshbon Coal Co. Tuc.													
Strin Permit No. 200-2	Cambria	In. Freenort	32	,			٠				38 000	620	1
Kristianson & Johnson Coal Co.)								***************************************	270	
Strip Permit No. 56-8, 19,		M To II. Viet											
25 & 32	Cambria	Up. Freeport	34	1				٠	1	,	1,608,250	20,550	
L & B Coal Co.	The and man diese	4	ć										
Lechene Coal Co Inc.	Huntingdon	barnerr	77					1		ı			1
Strip Permit No. 892-1	Cambria	Up. Kittanning	84	,			٠	١	١	ı	205,710	317	2,093*

				Shaft:	Kind of Opening		. Drift:	: Num	Number and Type	Type :	Pounds of	Pounds of Explosives Used	Used
			ght										Other
		Geological Name	of Seam				: Gaseous or:	.: or:	: ::::::::::::::::::::::::::::::::::::	: : Elec-:	Ammonium		Permis- sible
Operators and Mines	County	of Coal Bed	Inches	: Depth:	Length: De	grees: Dr	Inches:Depth:Length:Degrees:Drift:Nongaseous:Open:Safety:tric	us:Oper	:Safety	tric:	Nitrate	Dynamite	(Name)
M. & K. Coal Co.	7												
New Enternation Stone & Lime Co Inc.	The	•				1	•	•			•		
Strip Permit No. 796-2	Bedford	Up. FreeDort	48	1	,	1	1	,	,	,	1	,	
North Cambria Fuel Co.			2										
Strip Permit No. 10-33	Cambria	Up. Freeport	43	1		1		1		,	117,588	2,645	•
Pennsylvania Energy Corp.													
Strip Permit No. 921-1	Cambria		ı	1			•						1
	Cambria	Up. Freeport	47	ı		1	•	٠		1	25,035	1,318	412**
Strip Permit No. 921-3	Cambria	Up. Freeport	41		ı	1		1	Total		235,908	12,304	3,968**
Powell Coal Co., C. E.													
.16	Cambria	Up. Freeport	54	,	,		1	١	ı	1	305,890	7,531	1
Richards, Kenneth G.													
Strip Permit No. 453-4	Bedford	Barnett	36	ı	,	1	1	1	1	,	5,950	3,200	1
Kidge Mining Co.	Company	To Mercandan	36		,				1	,			
Starford Coal Corn.	Cambria	ro. Alteanning	or C	1	9	1	•		•	9			,
Strip Permit No. 614-1,2 & 3 Cambria	Cambria	Lo. Freeport	39	,		1	١	1		ı	1	•	1
Universal Minerals, Inc.													
Strip Permit No. 1116-1 & 2(a)Cambria	Cambria		٠	,			1	٠	١	,	1	•	ı
219-8	Cambria	Mid. Kittanning	44	,		1	٠	٠	1		1	,	1
Strip Permit No. 219-10	Cambria	Up. Freeport	04							1			
							DI	District Total	otal	7	4,688,124	58,934	6,473
										-			1
NOTE: (a) Reclaiming.													
*													
** Energel BP 630													
				Dist	District 43								
Anderson Creek Coal & Clay Co. Strip Permit No. 547-4	Clearfield	Brookyille	96		,	1	,	٠	,	,	216,000	ı	
		DO. ALCCAMIANTS	1										

District 43

			J		1							
				Shaft. Slone		. Drift.	. Nu	Number and Type	Type :	Pounde of	Pounds of Denlardson Head	Thord
			Ho dobb.				9	nosen sain	1	TO Spinos	Explosives	nsed
		Contracton	neigne:									Other
		Name	Seam :			:Gaseous or:	o	:Flame :Elec-:	.Elec-:	Ammontum		rermis-
Operators and Mines	County	of Coal Bed	Inches: De	th: Length	:Degrees:D	Inches:Depth:Length:Degrees:Drift:Nongaseous:Open:Safety:tric :	us:Ope	n:Safety	tric :	Nitrate	Dynamite	(Name)
Benjamin Coal Co.												
Strip Permit No. 64-3	Clearfield	U.& L.Free., Rider		•			1	,		47,310	1,890	
Strip Permit No. 64-67	Clearfield	Up. & Lo. Free.	- 26	1	1	•	1	1		459,800	18,392	
Strip Permit No. 64-81	Clearfield	Up. & Lo. Free.	26 -	•	1		1	1		199,750	7,990	ı
	Clearfield	Up. Freeport	26 -	•	1		•	,		10,460	418	
Strip Permit No. 64-99	Clearfield	U.Kitt, & L.Free.	28 -	١	1	ı	ı	٠		345,243	13,800	-
								Total		1,062,563	42,490	
	;											
Strip Permit No. 548-3A	Clearfield	Lo. & Up. Free.	30		1		•		•	447,650	5,470	
Strip Permit No. 548-4	Clearfield	Lo. & Up. Free.	30			•	1	1 - 0 4 E		23,560	280	
Ellior Coal Mining Co.								18701	1	4/1,410	2,730	
Strip Permit No. 59-26A & 27	Clearfield	Up. Freeport	26 -	1	1	•	1	•	•	45.000	1.300	•
Empire Coal Co., Inc.												
Strip Permit No. 69-33 (a)	Clearfield	Mid. Kittanning	20 -	1	1	•	1	•		81,980	3,280	•
Strip Permit No. 69-33	Clearfield	Up. Kittanning	24 -	•	1		1	•		136,240	2,288	i
								Total		218,220	5,568	
Flango Brothers Coal Co.												
Strip Permit No. 161-10	Clearfield	Lo. & Up. Free.	18				ı	ı	•	2,750		•
Strip Permit No. 161-12	Clearfield	Lo. & Up. Free.	18	ı	1	1	ı	1		128,000	2,600	•
Strip Permit No. 161-13	Clearfield	Lo. & Up. Free.	36 -	•	1		ı	1		62,925	1,500	ŧ
Strip Permit No. 161-14	Clearfield	Lo. Freeport	30	1	1		1					-
								Total	1	193,675	4,100	
Hamin Coal Co., Inc.	11.13										e de	
Strip Fermit No. 530-1	Clearifeld	Manice, & Laree.	07	•		•				1,500	350	
Anson pawees 500=4	Clearifeld	M.Altt. & L.Free.	0			•				001,525	10,632	
Auget - bail-Jeu, J. 2 252	oregriffern	וויעדררי מ חינובהי		•	1	•		Total		663 025	10 982	
Hepburnia Coal Co.								1	1	000000	207104	-
Strip Permit No. 14-42A	Clearfield	Up. & Lo. Free.	28 -	1	1		١	٠		0000.9	2.000	
Strip Permit No. 14-43	Clearfield	Up. & Lo. Free.	28 -	•	1		1	٠		49,033	20,450	•
								Total		55,033	22,450	
Kann, John												
Strip Permit No. 621-4 & 5	Clearfield	Up. Kittanning	22 -	•	1		ı		,	41,299	4,162	1
Kasubick brothers coal to.	Classes 12	To Whencester	c							1001	200	
Kitko, Francis B.	Clearileid	LO. Kittanning	07	•	1		ı			1,0,1	206	ı
Strip Permit No. 562-1	Clearfield	Lo. Freeport	- 84	•		1	1	1		•	,	•
Aristianson & Johnson Coal Co. Strip Permit No. 56-31	Cambria	M.Kitt.& U.&L.Free. 32	e. 32 -	1		•	1	,	,	314,302	3,978	٠

: Kind of Opening :

: Number and Type :

			Hotoht.	:Shaft:	Slope	e :Drift:		: Lamps Used	Used	: Pounds o	Pounds of Explosives Used	Used
		Coolociosi	of But.									Downfor
		Name	Seam		• ••		: Gaseous or:		:Flame :Elec-:	ec-: Ammontum		sible
Orerators and Mines	County	of Coal Bed	Inches	Depth:	Length: I	egrees:Dr	ft:Nongas)per	fety: t		Dynamite	(Name)
Mears Coal, Inc.										1		
Strip Permit No. 3-12 P & N Coal Co., Inc.	Clearfield	Lo. Freeport	8							360,000	72,000	
Strip Permit No. 32-63	Clearfield	Lo. Freeport	32		ı	1	•	ı		301,801	4,170	ı
Strip Permit No. 32-66	Clearfield	Lo. Freeport	32		ı	1	1		١.	1,041,926	9,950	
Powell Coal Co., C. E.									1	171104011	071,41	
Strip Permit No. 101-18	Clearfield	Up. Freeport	24	ı	ı	1	1	,		000.09		
Strip Permit No. 101-19	Clearfield	Lo. Kittanning	24		,	1	1	,		55,000		1
Strip Permit No. 101-20	Clearfield	Up. Freeport	24	1	ı	1	•	1	1	20,000	1	ı
Strip Permit No. 101-22	Clearfield	Allegheny Group	26	ı			1			. 211,425	3,672	
0 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1								Total	al	376,425	3,672	
snale Hill Coal Co.		Up. & Lo. Free, &										
Strip Permit No. 598-I	Clearfield	Mid. Kittanning	\$ 6				1			125,846	2,39/	
Strip Fermit NO. 396-/	Cleariteid	Up., Freeport	47	ı				1 10408	١ -	152 776	3 052	
Simca Mining, Inc.									-	175,140	2,002	
Strip Permit No. 529-1	Clearfield	Up. & Lo. Free.	56	,	,	1	1		,	438,970	1	1
Strip Permit No. 529-2	Clearfield	Up. & Lo. Free.	26	1	1	1	•		1	- 297.170		1
Strip Permit No. 529-3	Clearfield	Up. & Lo. Free.	56	ı	ı	1	1	1		. '	1	ı
Strip Permit No. 529-5	Clearfield	Up. Freeport	56	,		1	1		,	- 294,845	1	ı
Strip Permit No. 529-6	Clearfield	Lo. Freeport	30	8	,	1	1	1	,	129,850		1
								Total	a1	1,160,835	1	,
							Ω	District Total	a1	6,675,137	193,830	٠
										-	Contractor of the local	S STEERING ST
NOTE: (a) Operated by David J. Benjamin.	J. Benjamin.											
				Distr	District 44							
,												
Avery Coal Co., Inc. Strip Permit No. 584-1 Strip Permit No. 584-3 Strip Permit No. 584-4	Clearfield Clearfield Clearfield	Brookville Lo. Freeport Up. Kittanning	36							36,000	1,800 6,440 2,350	
								Total	a1	308,120	10,590	

25,990

649,900

24

L.M.& U. Kitt.

Clearfield

Strip Permit No. 64-80 Benjamin Coal Co.

				: Kinc	Kind of Opening	ng Drift:	تن"	: Num	Number and Type Lamps Used	Type	Pounds of	Pounds of Explosives Used	Used
		Geological	Height:					l					Other Permis-
Operators and Mines	County	Name of Coal Bed	Seam : Inches:	: Depth: Le	: ingth:Degr	: rees:Drif	<pre>: Gaseous or: : tlame :Elec-: Inches:Depth:Length:Degrees:Drift:Nongaseous:Open:Safety:tric :</pre>	or: us:Open	:Flame :Elec-:	Elec- tric	Ammonium	Dynamite	sible (Name)
Bradford Coal Co., Inc. Strip Permit No. 61-26 & 29	Clearfield	Up. & Lo. Kitt.	30-40	,					•		643,829	170,220	
Brown Co., Earl M.											-	,	
Strip Permit No. 104-14	Clearfield	Lo. Kittanning	52								104,750	1,496	
	Clearfield	Mid. Kittanning	30								760,677	3,910	
Strip Permit No. 104-16A	Clearfield	Lo. Kittanning	28								. !	. !	
Strip Permit No. 104-19	Clearfield	Brookville	22		· ·		ı				35,670	515	
Strip Permit No. 104-20	Clearfield	Lo. & Mid. Kitt.	50					1	Total		437,112	6,229	
Centre Fuel & Mineral													
Strip Permit No. 983-1	Clearfield	Clarion	10					ı	ı				
Strip Permit No. 59-5	Clearfield	Up. Kittanning	56	,				•	,	,	10,000	300	
Strip Permit No. 59-19	Clearfield	Lo. & Up. Kitt.	60-24		•			•			29,700	1,150	,
Strip Permit No. 59-22	Clearfield	U. Kitt. & Rider	28-24				•	1			656,900	14,850	-
									Total	. 1	009, 969	16,300	-
Empire Coal Co., Inc.			;										
Strip Permit No. 69-34	Clearfield	Clarion & L.Kitt. 42-20	42-20								120,760	2,04/	
	Clearfield	Clarion	7 4 5				ı	•			000,4	60	
Strip Permit No. 69-35 (a)	Clearifeld	I Kitt Rider	ر م	,		٠	,	,	١	,	278.330	11,130	,
Strip Permit No. 69-36 (a)	Clearfield	L.Kitt. & B'ville	31	1			٠	1	1	-	102,865	4,100	
									Total	1	506,955	17,342	-
Gallagher Coal Co. Strip Permit No. 371-1	Clearfield	Lo. Kittaming Mid. Kittaming Up. Kittaming Lo. Freeport	75 36 98 98 98 98				ı	1	1		120,000	1,200	
Hamer, Ardell B.	;	Clav Rider	15									0	
Strip Permit No. 517-1	Clearfield	Brookville	20	ı							194,012	2,680	
Strip Permit No. 533-1 Strip Permit No. 533-2	Clearfield Clearfield	Up. & Lo. Kitt. U.,M.& L. Kitt.	30						•		376,556	92,180	
Strip Permit No. 661-1	Clearfield	Mid. Kittanning	84			:	ı	•	٠		9,200	•	
Strip Permit No. 185-1	Clearfield	Lo. Kittanning	20				٠	٠	1	,	6,750	470	,
Strip Permit No. 56-35,36 & 37Clearfield	37Clearfield	Lo. Kittanning	40				٠	٠	,		592,520	7,500	

County Name Seam	Operators and Mines Lamsberry Goal Co. Strip Permit No. 543-2 Strip Permit No. 543-3			Height:	••									Other
County Name State Stat	perators and Mines ansberry Coal Co. Strip Permit No. 543-2 Strip Permit No. 543-3		Geological	of				'		i				Permis-
3-3 Clearfield Lo. Kittamning 30 220,300 660,900		County	of Coal Bed	Inches:	Depth:L	ength: Deg	rees:Dr	:Gaseous	or: us:Open	:Flame :Safetv	:Elec-:		Dynamire	Sible
3-2 Clearfield Lo. Kittanning 30	Strip Permit No. 543-2 Strip Permit No. 543-3													
3-1 Clearfield Lo. Kittanning 30	Strip Permit No. 543-3	Clearfield	Lo. Kittanning	9		ı	1	,	1	1		220,300		
1-1. Clearfield Lo. Kittenning 18		Clearfield	Lo. Kittanning	30			1		1	1 1040	1	881 200		
33-1 Clearfield Lo. Kittenning 18	ong Coal, A. W.									TOTAL	I	007 1700		
Att C. Clearfield Brookville 27 118,300 193-1 Clearfield Lo. Kreeport 30 1,250 350 350 35-1	Strip Permit No. 663-1	Clearfield	Lo. Kittanning	18			1	1	1			1	1	'
0-3 Clearfield Brockville 27 118,300 118,300 11,250 350 374 Clearfield Lo. Kittanning 24 11,250 350 374 Clearfield Lo. Kittanning 24 11,250 350 377	fcGovern Coal Co., Clair C.													
10	Strip Permit No. 440-3	Clearfield	Brookville	27			1	1	1	ı	1	118,300	•	'
	ionarf, Inc.												;	
Clearfield Do. Kittenning 24	Strip Fermit No. 1193-1	Clearifeld	Lo. Freeport	30		1	1	1	1	1		1,250	350	'
		Clearfield	Lo. Kittanning	24		1	1		1			12,900	720	
		Clearfield	Lo. & Mid. Kitt,	12-30		1	1		1		1	107,000	14,700	
Clearfield Lo. Kittenming 24		Clearfield	Mid. Kittanning	28		1	1		1	1	•	17,000	980	
Clearfield Mid. Kittanning 24 - - - -		Clearfield	Lo. Kittanning	24		1	1	,	1	•	,	105,000	13,200	•
Clearfield Mid. Kittanning 28		Clearfield	Mid. Kittanning	24		1	1	1	1	1		46,000	1,670	
Clearfield Mid. Kittenning 28										Total		287,900	31,270	
0-17 Clearfield Mid. Kittranning 28 4283,000 5,024 0-18 Clearfield Mid. Kitt. 30-20 4283,000 5,024 0-19 Clearfield Mid. Kitt. 30-20 97,175 0-19 Clearfield Dp. Kittanning 24 90,125 0-19 Clearfield Up. Kittanning 24 90,125 0-10 Clearfield Up. Kittanning 24 90,125 0-10 Clearfield Up. Kittanning 30 90,125 0-10 Clearfield Dp. Kittanning 30	ike Coal Co.													
0-18 Clearfield Mid. & Up. Kitt. 0-19 Clearfield Brookville 0-20 Clearfield Up. & Mid. Kitt. 0-20 Clearfield Up. & Mid. Kitt. 0-20 Clearfield Up. & Mid. Kitt. 0-20 Clearfield Up. Kittenning 178-1 & 2 Clearfield Up. Freeport 170-1 & 2 Clearfield Up. Freeport 18-3 Clearfield Up. & Mid. Kitt. 18-3 Clearfield Up. & Mid. Kitt. 18-4 Clearfield Up. & Mid. Kitt. 18-5 Clearfield Up. & Mid. Kitt. 18-6 Clearfield Up. & Mid. Kitt. 18-7 Clearfield Up. Kittenning 18-8 Clearfield Up. & Mid. Kitt. 18-9 Clearfield Up. Kittenning 18-9 Clearfield Up. Clearfield Up. Kittenning 18-9 Clearfield Up. Clearfiel	Strip Permit No. 430-17	Clearfield	Mid. Kittanning	28		1	1		1		1	428,000	5,024	
Clearfield Brookville 40 - 1,424 - -	Strip Permit No. 430-18	Clearfield	Mid. & Up. Kitt.	11		1	1		1	1	1	97,175	040	•
0-20 Clearfield Up. & Mid. Kitt, 30-20 90,150 717 78-1 & 2 Clearfield Lo. Freeport 40 569,422 22,520 78-3 Clearfield Up. & Mid. Kitt. 22 34,100 1,250 9-3 Clearfield Up. & Mid. Kitt. 22 27,337 3,475 Inc. Clearfield Lo. Kittenning 36 27,337 3,475 1nc. Clearfield Lo. Kittenning 36 170tal 57,337 7,075 1nc. Clearfield Lo. Kittenning 36	Strip Permit No. 430-19	Clearfield	Brookville	04	1		1		•	1		101,200	1,424	٠
18-1 & 2 Clearfield Up. Kittanning 24 Clearfield Up. Kittanning 24 Clearfield Up. Kittanning 24 Clearfield Up. Freeport 44 Clearfield Up. Freeport 44 Clearfield Up. Freeport 45 Clearfield Up. Freeport 46 Clearfield Up. Freeport 47 Clearfield Up. Freeport 47 Clearfield Up. Kittanning 30 Clearfield Up. Kittanning 36 Clearfield Up. Kittanning Up.	Strip Permit No. 430-20	Clearfield	Up. & Mid. Kitt.	30-20	•	1	1	1	1	•	1	90,150	717	
18-1 & 2 Clearfield Up. Kittanning 24 1.5	,									rotal	1	716,525	8,105	
6.2 Clearfield Up. Freeport 40 569,422 22,520 Clearfield Up. Freeport 40 34,100 1,250 Clearfield Up. Freeport 60 34,100 1,250 Clearfield Lo. Kittaming 30 30,000 3,600 Clearfield Brookville 36 27,337 1,075 Clearfield Lo. Kittaming 36 111,000 1136,000 Clearfield Lo. Kittaming 36	ower Contracting Co.			;										
Clearfield Lo. Kittanning 36	Charle D 1070 1 2 2		Up. Kittanning	5 7								001	000	
Clearfield Up. Freeport 60 34,100 1,250	Scrip remit NO. 10/8-1 & 2		Up. Freeport	44			1					209,422	72,320	
Clearfield Lo. Kittaming 30 -	Strip Permit No. 1078-3	Clearfield	Up. Freeport	09		1	1	,	1			34,100	1,250	
Clearfield Lo. Kittamning 30 -										Total	1 1	603,522	23,770	
Clearfield Do. Kittamning 30 30,000 3,600														
Clearfield Up. & Mid. Kitt. 22 Total 27.337 3.475	Strip Permit No. 539-3	Clearfield	Lo. Kittanning	30	1	1	1		1	1		30,000	3,600	•
Clearfield Brookville 36 171,000 - 171,000 - 171,000 -	Strip Permit No. 539-7	Clearfield	Up. & Mid. Kitt.	22		1	1		1			27,337	3,475	1
Clearfield Brookville 36										Total	1	57,337	7,075	•
20-27 Clearfield Brookville 36	liver Hill Coal Co., Inc.	;												
20-31 Clearfield Lo. Kittaming 36	Strip Permit No. 20-27	Clearfield	Brookville	36		1	1	1.	1	1		171,000		'
20-32 Clearfield Lo. Kitraming 36	Strip Permit No. 20-31	Clearfield	Lo. Kittanning	36	1	1	1		1	1	1	138,000	1	'
20-36 Clearfield Lo. Kittanning 36	Strip Permit No. 20-32	Clearfield	Lo. Kittanning	36	1	1	1		•			74,000		
20-37 Clearfield Bottom Kittanning 14	Strip Permit No. 20-36	Clearfield	Lo. Kittanning		ı		1		1	1	1			
		Clearfield	Bottom Kittanning		-		1			1		-	-	

District 44

			::	Shaft:	Kind of Opening	Drift		. Lam	: Number and Type : Lamps Used		nds of	Pounds of Explosives Used	Dapti
		Geological	Height:										Other
		Name	Seam :				: Gaseous or:		:Flame :Elec-:		Ammonium		sible
Operators and Mines	County	of Coal Bed	Inches:	Depth: Ler	Inches:Depth:Length:Degrees:Drift:Nongaseous:Open:Safety:tric ;	es:Drift	:Nongasec	us:Oben	Safety:t	ric : Nitrate	ate	Dynamite	(Name)
Ryan Brothers Coal Co. Strip Permit No. 31-6 & 9 Strip Permit No. 31-8	Clearfield	Up. Freeport	30-32			,			1	- 70,915	115	,	875*
								Ĥ	Total	70,915	115		1,775
Stott Coal Co., Inc., James M. Strip Permit No. 278-15	Clearfield	Mid. Kittanning	30			,	•	•		- 680,408	408	,	,
Strip Permit No. 278-16	Clearfield	Mid. Kittanning	30					·	Total	- 146,700	146,700		
Swistock & George Strip Permit No. 522-5 Strip Permit No. 522-6	Clearfield Clearfield	Lo. Kittanning Lo. Kittanning	18				•	'	'	- 184,	184,000		
Thompson Coal Co., John Strip Permit No. 492-1,2,3,4, 5,6,7 & 8	Clearfield	Lo. Kittanning	30		,		•			- 92,	92,600	50,000	
Thompson & Phillips Clay Co. Strip Permit No. 126-5	Clearfield	Clay Rider	12		'		,	٠					
Winters Construction, Melvin Strip Permit No. 11-2A & 3A	Clearfield	Lo. Freeport	84		'			٠				,	
							Tq	District Total	otal	8,765,211	211	471,271	1,775
NOTE: (a) Being operated by David J. Benjamin * Pellite ** Prestex A	avid J. Benja	nin											
				District 45	t 45								
Benjamin Coal Co. Strip Permit No. 64-43	Clearfield	Up. & Lo. Free.	25		,	1		,					
Permit No.	Clearfield	U.,M.,& L. Kitt.	31	,	'			ı	,	- 172,	172,435	6,900	
Strip Permit No. 64-03	Clearfield	M.Kitt. & L.Pree.								- 324,	76,410	3 050	
	Clearfield	Mid. & Lo. Kitt,						٠	,	- 66	09,460	3,970	•
Strip Permit No. 64-78	Clearfield	Mid. & Lo. Kitt.	24							- 201,	201,320	8,050	•
Strip Permit No. 64-79	Clearfield	M,U,L Kitt.,L.Free.								560,	560,215	22,400	
	Clearfield	Lo. & Mid. Kitt.	32							- 158,	158,565	6,340	

				Shaft:	Kind of Opening	: Drift:		: Number and Type : Lamps Used	and Typ		Pounds of Explosives Used	Used
			Height:									Other
		Geological	Seam .				: Caseons		: : : : : : : : : : : : : : : : : : :	: Ammonium		Permis-
Operators and Mines	County	of Coal Bed	Inches:	Depth: Le	ngth: Degr	ees:Dri	Inches: Depth: Length: Degrees: Drift: Nongaseous: Open: Safety: tric;	:Open:Saf	ety:tri		Dynamite	(Name)
Benjamin Coal Co. (Continued) Strip Permit No. 64-87	Clearfield	Mid. & Lo. Kitt.	26				. '		1	238,500	9,540	
	Clearfield	Mid. & Lo. Kitt.	77		1			- Total	1	78 430	3,135	
Bradford Coal Co., Inc.												
Strip Permit No. 61-30 Bull Run Coal Co.	Clearfield	Lo. & Up. Free.	34						•			
Strip Permit No. 1164-1	Clearfield	Up. Kittanning	30			1			1	7,950	275	375*
Carlin, Inc., R. S. Strip Permit No. 134-7	Clearfield	Lo. & Up. Free.	28	,		1			1	751,540	59,350	٠
Central Coal Co., Inc.												
Strip Permit No. 625-1	Clearfield	Up. Kittanning	27		1	1	•		1	•	1	
Strip Permit No. 258-5 & 6	Clearfield	Lo. & Mid. Kitt.	34			1			1	245,700	8,775	
Crescent Brick Co., Inc. Strin Permit No. 438-5	Clearfield	Lo. Kittanning	36		,	1	,	,	•	,		
ply	Co., Inc.		,									
Strip Permit No. 532-2	Clearfield	M.Kitt., L.&U.Free.	. 34	,	1	1		•	•	272,345	3,035	
Strip Permit No. 532-3	Clearfield	Lo. & Up. Free.	34		'	1			•	351,413	3,916	
Strip Permit No. 532-4	Clearfield	Lo. Kittanning	34		1 1	1			•	219,634	42,046	
Strip Permit No. 532-5	Clearifeld	Lo. Kittanning	34	1				- Total	'	878,532	49,388	. .
France Refractories Co., J. H.												
Strip Permit No. 525-3	Clearfield	B'ville & L. Kitt.32-20	.32-20		1				1	112,000	20,000	,
Glen irvan Corp. Strip Permit No. 671-2	Clearfield	Lo. Freeport	24	,	'	1	1			•		
Green Refractories Co.												
Strip Permit No. 624-1	Clearfield	Lo. Kittanning	15		1	1	,		1	6,857	2,050	
	Clearfield	Clarion	30	1	'	•	,		•	•		,
Hepburnia Coal Co.			,									
Strip Permit No. 14-34	Clearfield	Lo. Freeport	28						•	1	٠	
Strip Permit No. 14-39	Clearfield	Lo. Kittanning	30				,		•	2,124	995	•
	Clearfield	Up. & Lo. Free.	56		1				•	32,689	13,633	
	Clearfield	Up. Freeport	28-24		1			1	•			•
	Clearfield	Up. Kittanning	16	,	1	1			1		1	•
	Clearfield	Mid. Kittanning	18			•			•			
No.	Clearfield	Up. Kittanning	18						•	2,000	450	
Strip Permit No. 14-48	Clearfield	Up. Kittanning	78				•	•	1	12,258	5,112	
								Total		49,071	19,761	-

District 45

			1.10	Kind	Kind of Opening	. Drift.		Number and Type	nd Type	Pounds of	Pounds of Evolosives Head	lood had
			Height:				<u>.</u>	:		To compos	PAPE TO STATE	Other
		Geological	of :			9	••		5			Permis-
Operators and Mines	County	of Coal Bed	Seam : Inches:D	: epth:Ler		. Gaseo Drift:Nonga	. Nongaseous:Or	en:Safe	:Flame :Elec-:	Nitrate	Dynamite	(Name)
Hoffman Coal Co., Inc., J. E.			ò									
Strip Permit No. 90-8	Clearfield	Up. Kittanning Up. Kittanning	3.1				•	1	•	794,000	36,000	
Holland, Arden W. Strip Permit No. 661-2	Clearfield	Mid. Kittanning	84			'	'	1	•	,	,	,
Kristianson & Johnson Coal Co. Strip Permit No. 56-12,16,												
29 & 34	Clearfield		42									
Strip Permit No. 56-17 & 27 Strip Permit No. 56-23,24,28	Clearfield Clearfield	Lo. Freeport Lo. Kittanning	45				'	1		5,943,525	75,235	
McDonald Land & Mining Co., Inc.			6							000	001	
Strip Permit No. 659-1	Clearfield	Lo. Freeport	87				•	•		40,000	000	•
Strip Permit No. 659-2	Clearfield	Up. Freeport	28				•	•		180,000	1,000	
Strip Permit No. 659-4	Clearfield	Lo. Kittanning	87				1	Total		224,000	7000	
Moshannon Falls Mining Co., Inc. Strip Permit No. 5-2,3 & 4	c. Clearfield	Mid. & Up. Kitt.	8-30	,	,		'	1	٠.	1,162,500	251,022	
Strip Permit No. 585-1	Clearfield	Up. Freebort	23				1	1	1	629,038	7,254	,
	Clearfield	Lo. Kittanning	24	1		'		Total		242,895	2,675	
Orlando, Dominick	Closwettold	A T A AIL	×				,	8 8		8 000	100	
Reese, Phillip			3							6		
Strip Permit No. 156-1C-A3	Clearfield	Up. & Lo. Kitt.	36			1	•	1		751,200	5,120	
Strip Permit No. 136-2	Clearfield	Lo. Kittanning	es S				'	Total		751,200	5,120	
River Hill Coal Co., Inc.	Closwfield	IIn & Mid Kitt	22-28		٠		,	٠		168 000		
	Clearfield	Up, & Mid, Kitt,	22-28			1	1		•	170,000	1	1
Strip Permit No. 20-34	Clearfield	Mid. Kittanning	22			'	'	1 640		350 000		
Shale Hill Coal Co.								TOTAL		200,000		
Strip Permit No. 598-6	Clearfield	U.&1.Free.&M.Kitt.	E. 60				'	1		15,959	233	
Strip Permit No. 30-2	Clearfield	Lo. Kittanning	41				'	1	١	2,286,972	84,250	
Strip Permit No. 30-13	Clearfield	Lo. Kittanning	30					' '		1 1		
			3									

District 45

				Shaf	Kind of Opening t: Slope	: Drift:	ft:	: Num	: Number and Type : Lamps Used		Pounds of Explosives Used	osives	Used
		Geological	Height:							ļ			Other
Operators and Mines	County	771	Seam :	Bepth:Le	: : ngth:Degre	: ses:Dri	Scam : :Flame :Elec-: Inches:Depth:Length:Degrees:Drift:Nongaseous:Open:Safety:tric	or:	:Flame :Elec-:	ec-: Ammonium	e	Dynamite	sible (Name)
	_									l .		1	
	Clearfield	Lo. Kittanning	949				ı			355,775		2,450	•
	Clearfield	Mid. Kittanning	36	ı			ı	ı					•
	Clearfield	Lo. Kittanning	040	ı						159,885		2,800	1
Permit No.	Clearfield	Lo. Freeport	56	,	1	,							٠
	Clearfield	Mid. Kittanning	25		1	,		,		74.4		2,950	٠
Strip Permit No. 30-35	Clearfield	Lo. Kittanning	04	,		•				84,605		1,000	٠
Strip Permit No. 30-37	Clearfield	Lo. & Mid. Kitt.	36		•	1	ı	,					1
								I	Total	2,961,692		96,450	
Strishock Coal Co.	;		;										
Strip Permit No. 214-3 Teeter Coal Co. John	Clearfield	Lo. & Mid. Kitt.	29			•	1	•		- 105,350		1,365	1
Strip Permit No. 147-6	Clearfield	Mid. & Up. Kitt.	30	,		•	•		,	250 000		000	٠
Strip Permit No. 147-7	Clearfield	Mid. & Up. Kitt.	30	,		•	٠			250,000		16 500	•
								Ä	Total	500,000		31,500	
Thomas Brothers Coal Co.													
Strip Permit No. 42-1	Clearfield	Up. Freeport	58				•			16,900	00	179	•
Strip Permit No. 42-3	Clearfield	L,M Kitt.,L,U Free.		1	1			1		150,0	00	200	•
Strip Permit No. 42-4	Clearfield	M.Kitt., L,U Free.	59	1	1					153,0	00	009	١
Strip Permit No. 42-5	Clearfield	Lo. Kittanning	28	,			•			. 1		,	•
Strip Permit No. 42-10	Clearfield	Mid. Kittanning	28		1					151,000	00	099	•
Strip Permit No. 42-13	Clearfield	M. Kitt. & L.Free.		,	1		,		,	107,000	00	545	
Strip Permit No. 42-15	Clearfield	Mid. Kittanning	21	,	1	•	•	•		15,100	00	135	
)						Η	Total	593,000		2.819	ŀ
Union Clay Co., Inc.			3										
strip rermit No. 444-3	Clearifeid	brookville Kider	77								1	1,000	1
							Dis	District Total	otal	18,721,709	762,597	,597	375
													i
NOTE: * Glanite													
				District 46	t 46								
	E1k E1k	Lo. Kittanning Lo. Kittanning	30										
Strip Permit No. 559-8 Strip Permit No. 559-10	E1k E1k	Mid. Kittanning	847		,		•	,		•			•

District 46

: Kind of Opening

: Number and Type :

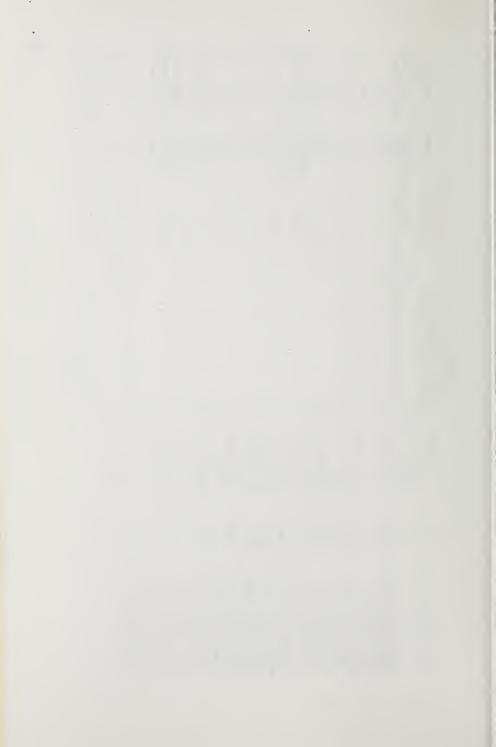
				:Shaft:	Slope		: Drift:		Lamps Used	pa	: Pounds of	Pounds of Explosives Used	Used
			Height:					•••	••				Other
		Geological	of :	••		••	••						Permis-
		Name	Seam :			••	:Gaseous or:	s or:	:Flam	:Flame :Elec-:			sible
Operators and Mines	County	of Coal Bed	Inches:	Depth: L	ength: De	rees:	Inches:Depth:Length:Degrees:Drift:Nongaseous:Open:Safety:tric :	do:snoa	n:Safe	ty: tric	: Nitrate	Dynamite	(Name)
Bennetts Coal Co. (Continued)													
Auger - BAM-506	Elk	Lo. Kittanning	9	,	,	,		'	1	1	ì	,	,
Auger - BAM-548	Elk	Lo. Kittanning	54										
											000	4	
Strip Permit No. 135-37	Clinton	Lo. Kittanning	54					1	1	1	84,000	005,9	
Confer Brothers													
Strip Permit No. 864-1	Clinton	Brookville	30					•	1		248,000	3,500	ı
											:		
Strip Permit No. 154-9	Jeff. & Elk	Up. & Lo. Free.	36-26	,				1	•	٠	208,800	27,125	
Strip Permit No. 154-11	Elk	Up. & Lo. Free.	36-26					•	•	1			
Strip Permit No. 154-12	Elk	Up. & Lo. Free.	36-26	1	1			•	•	ı	17,350	009	
Auger - BAM-597	Jefferson	Lo. Freeport	56	,		,		•	1			-	
									Total		226,150	27,725	
Esquire Fuel Co.													
Strip Permit No. 263-7 & 7A	Elk	L.Free. & M.Kitt.	28	,	1	ì		1	1	٠	41,000	750	
Evock, Peter M.													
Strip Permit No530-2A	Clinton	Mid. Kittanning	30		,	1		1	1	1	59,416	8,550	2,420*
F & S Coal & Clay Co.													
Strip Permit No. 1158-1	Clinton	Brookville	30	ı		i		•	1		7,904	240	**009'9
Fink & Stackhouse, Inc.													
Strip Permit No. 524-2	Clinton	Lo. Kittanning	54	ı				1	1	ı		1	ı
Garden Coal Co., Inc.													
Strip Permit No. 381-5A	Clinton	L.,M. & U. Kitt.	20-50	,				1	1		968,500	21,450	1
Kettle Creek Corp.											100		
Strip Permit No. 447-7	Clinton	Lo. Kittanning	36					•	1	ı	190,000		•
Strip Permit No. 447-25	Clinton	Lo. Kittanning	36	ı				•	1 1		184,000		
									Total	٠	3/4,000	1	
Marlowe Coal Co.													
Strip Permit No. 1096-1 & IA	Elk	Lo. Kittanning	84	ı				1	1		131,750	1,860	
Ct-de Downst No. 106-19	217	Ila Freenort	30		1				١	1		,	
Occur Cost Mining Co	PLIN	10451	3										
Crafe Downst No 93/1-2	717	To Kittanning	36	,	,	1			•	٠	145.300	35.200	
2-tro comments	4 1	To the transfer	200								7.3 100	17, 500	
	EIK	LO. Kittanning	000					'	•		47,100	7,000	
Strip Permit No. 934-7	Elk	Lo. Kittanning	36					1		1	48,600	18,400	
Strip Permit No. 934-8	Elk	Lo. Kittanning	36					•	1				
									Total	- 3	236,000	68,100	

District 46

				Shaft:	ft: Slope	: Drift:	£t:	: Lamps Used	and 1) Used		Pounds of Explosives Used	nsed s
		Geological	Height:									Other Permis-
Operators and Mines	County	Name of Coal Bed	Seam	Depth:	: Length;D	: : : : : : : : : : : :	:Gaseous or: ft:Nongaseous:C	be	:Flame :Elec-:	ec-: Ammonium ic: Nitrate	n Dynamite	
P & N Coal Co., Inc.												
Strip Permit No. 32-41,42,46,	, 211.	To E Mid Viet	3/							1 005 737	12 175	
State Bount t No. 32-62	011c	To a Mid Vitt	t c					,		T,000,1	17,17	
Still Fermit NO. 32-02	215 215	Ile & Mid Vitt	2, 7							7.2 050	002	
Stip retuit No. 32-74	414	מהי מ שדתי צדררי	04-47				'	Total		1 129 684	13.965	
Smith & Rogos Coal Co.												
Strip Permit No. 135-9	Elk	Mid. & Up. Kitt.	22-30			1	1			120,110	7,211	
Strip Permit No. 135-10	Elk	Up. Freeport	56			1	1	1		280,150	14,550	
Auger - BAM-549	Elk	Mid. & Up. Kitt.	22-30	ı		1	•		•		1	1
20 1000								Total	_	400,260	21,761	
Staff Dormit No 368-5	417	Mid Vittonning	38									
Auger - BAM-551	Elk	Mid. Kittanning	28	1		1	•	•		•	•	•
Tamburlin Brothers Coal Co.			ì									
Strip Permit No. 472-4	Elk	Lo. Freeport	40		,	1	•	,		317,400	4,220	•
Strip Permit No. 472-7	Elk	Mid. Kittanning	40			1	1	,		•	•	
Auger - BAM-599	Elk	Mid. Kittanning	36			1	•				,	
u T month of								Total	-	317,400	4,220	
Strip Permit No. 142-1	Elk	Lo. Kittanning	34	•	-		•	,			٠	
4	4	Quiting 100	ξ.									
								District Total	1	4,224,064	178,921	9,020
NOTE: * Primer ** Pourvex												
					!							
				DISCI	District 4/							
Carlin, Inc., R. S.	4	2 2 20 10								1 060 900	27 965	
Strip Permit No. 134-32	Centre	Lo. Kittanning	78							56,000	1,275	٠.
Strip Permit No. 134-38	Centre	Clarion & B'ville			,		•	Total		1 824 000		-
Elliot Coal Mining Co., Inc.	;											
Strip Permit No. 59-7 & 31 Strip Permit No. 59-25	Clearfield Centre	Up. Kittanning Lo. Kittanning	36	,	,	•	•			37,300	1,200	٠
		•										

District 47

				Shaft:	Kind of Opening ft: Slope		:Drift:		Nu	: Number and Type	nd Typed		Pounds of Explosives Used	Used
		_	Height:											Other
		Geological	: Jo							: : : : : : : : : : : : : : : : : : :		: Ammonia		Permis-
Operators and Mines	County	oal Bed	Inches	Depth: L	Inches; Depth: Length: Degrees; Drift: Nongaseous; Open: Safety: tric ;	rees:	Drift: No	ngaseo	ago: sr	n:Safe	ty: tr	- 1	Dynamite	(Name)
Fisher Mining Co.														
Strip Permit No. 637-1	Lycoming	L., M. & U. Kitt.	36	1		1		1		1	1	175,306	1,528	
Johnson & Morgan	1		00									0367.360	10 300	
Strip Permit No. 490-6	Centre	B'ville & Clarion	70					1		1	1	7,304,330	18,394	1
Jones & Brague Mining Co.			-									0 0 0		
Strip Permit No. 7-1	Tioga	Morgan	7.2	ı		1		ı	1	1	1	529,370	2,550	
Strip Permit No. 7-21	Tioga	Seymour	36		1	1	-	1	1	1	1	75,416	264	
Strip Permit No. 7-23	Lycoming	Bloss	24	ı		1	-		1	1	1	97,188	2,196	
Strip Permit No. 7-24	Lycoming	Up. Freeport	42	1	1	1		1	1	1	1	3,471	854	1
Strip Permit No. 7-25	Tioga	Morgan - Cannal	24	1	1	1	1	1	1	1	1	78,100	320	1
Strip Permit No. 7-26	Tioga	Seymour	36	1	1	1	1	1	1	1	1	95,984	336	-
										Total		879,529	6,550	1
Kristianson & Johnson Coal Co.												1	1	
Strip Permit No. 56-30,33,37	Centre	Clarion	24	1				1	1	1	1	1,429,288	18,092	1
Moore & Son, Inc., W. C.														
Strip Permit No. 313-5 Percival, John	Centre	Up. & Lo. Kitt.	8 47		1				1	1	1	1	•	
Strip Permit No. 1087-1 Percival Paul	Tioga	Bloss	36		1	1			1	1	1	89,920	1,678	1
Strip Permit No. 131-1	Lycoming	Bloss & Riders	30	1	1	1	1	-	1	1	1	361,900	6,712	1
S. & D. Trucking Co.	Contro	Brookyi 11e	3.6					1	1	1	1	115.100	5.700	1
Stort Coal Co. Inc., James M.														
Strip Permit No. 278-11	Centre	B'ville & L. Kitt.	48	1	1	1		1	1	1			1	
								Dis	District Total	Total		7,276,693	156,574	1
												1		
								~	ECLON	REGION TOTAL		165,504,522 9,804,593 2,958,422	9,804,593	,958,422



BITUMINOUS CLEANING PLANTS AND TIPPLES

CLEANING PLANTS AND TIPPLES 1974 BITUMINOUS COAL REGION

is- rict	Name	Operator	Location	Zip Code
23				
3	Adams Siding Tipple Alicia No. 2 Tipple	Superior Carbon Fuels L. & J. Equipment Co.	Friedens Greensboro	15541 15338
11	Allegheny No. 2 Cleaning Plant	Penn Allegh Coal Co., Inc.	Tarentum R.D. 2	
11	Altmire June Tipple	Altmire Bros. Coal Co., Inc.	North Apollo	15673
17	Amesville No. 1 Tipple	Flango Brothers Coal	Houtzdale	16651
L7 L7	Apple No. 4 Tipple	Cambria Mills Coal, Inc.	Fallentimber	16639
L7 L5	Apollo Preparation Plant No.2	The Apollo Corporation	Heilwood	15745
L5 L5	Apollo Tipple No. 1	The Apollo Corporation	Shelocta	15774
14	Arcadia Tipple		Arcadia	
9	Aurora Tipple	The Arcadia Co., Inc. Bradford Coal Co., Inc.	Bigler	15712 16825
9	Bailey Tipple	River Hill Coal Co., Inc.	Kylertown	16847
.7	Banion Tipple		Madera	16661
2	Banning No. 4 Cleaning Plant	Empire Coal Co., Inc. Republic Steel Corp.		15089
4	Bear Run No. 2 Preparation Plant	Johnstown Coal & Coke Co.	Banks Twp. (Indian	
23	Bear Run Tipple	Cardinal Mining Co.		
.5 L7			Meyersdale	15552
	Belfast No. 14 Siding	Stott Coal Co., Inc.	Philipsburg	16866
9	Belfast No. 3 Tipple	Hepburnia Coal Co.		16838
.7 .7	Benjamin No. 3 Cleaning Plant	Benjamin Coal Co.	La Jose	15753
9	Benjamin No. 6 Cleaning Plant	Benjamin Coal Co.	Westover	16692
	Benjamin No. 7 Tipple	Benjamin Coal Co.	La Jose R.D. 1	15753
9	Benjamin No. 8 Tipple	Benjamin Coal Co.	La Jose R.D. 1	15753
	Bird Cleaning Plant	Island Creek Coal Co.	Riverside	17868
1	Blacksburg Tipple	West Freedom Mining Corp.	Kittanning	16201
22	Bloom No. 4 Tipple	M.F.Fetterolf Coal Co., Inc.	Windber R.D.	15963
23	Blue Lick Tipple	Delta Mining, Inc.	Garrett	15542
14	Bostonia Tipple	Ernest C.Dean Contractor, Inc.		16242
9	Boyer Tipple	Boyer Coal Co.	DuBois	15801
1	Boyers Tipple	Western Hickory Coal Co., Inc.		16020
L7	Bradford Breaker	Johnson & Morgan	Snow Shoe	16874
2	Bridgeburg Tipple	C. H. Snyder Co.	Kittanning	16201
20	Brookdale No. 77 Cleaning Plant		Mineral Point	15942
2	Bruce Tipple	Giron Coal Co.	Kaylor	16042
1	Bruin Tipple	AH-RS Coal Corp.	Bruin	16022
1	Butler Tipple	North Butler Coal Co.	Butler	16001
10	Cadogan Preparation Plant	Allegheny River Mining Co.	Cadogan	16212
10	Cadogan Tipple	Rob Coal Co.	Cadogan	16212
24	Cambria Slope Preparation Plant	Bethlehem Mines Corp.	Ebensburg	15931
23	Cambria Tipple	PBS Coals, Inc.	Shanksville	15560
17	Cammos Tipple	Helena Coal Co., Inc.	Utahville	16688
6	Champion No. 1 Preparation Plant	Pittsburgh Coal Co.	Imperial R.D. 1	15126
8	Clyde Preparation Plant	Republic Steel Corp.	Fredricktown	15333
23	Coal Junction Tipple	Coal Junction Coal Co.	Gray	15544
23	Coleman's Tipple	Tri-C Coal Co., Inc.	Stoystown	15563
L9	Colver "B" Cleaning Plant	Eastern Associated Coal Corp.	Colver	15927
14	Colwell Loading Dock & Crusher	Colwell Coal Co.	Mahoning Twp. (Art	nstron
16	Conemaugh No.1 Cleaning Plant	The North American Coal Corp.	Seward	15954
17	Cooks Run Tipple	River Hill Coal Co., Inc.	Kylertown	16847
9	Corsica Tipple	W.P. Stahlman Coal Co., Inc.	Corsica	15829
9	Culbertson Tipple	H. & G. Coal & Clay Co.	Clarion	16214
L7	Cunard Tipple	Penn Coal Co.	Philipsburg	16866
13	Daugherty Tipple	Bortz Coal Co.	Smithfield	15478
11	David Cleaning Plant	Canterbury Coal Co.	Maysville	15618
14	Dayton Tipple	P & N Coal Co., Inc.	Punxsutawney	15767
10	Decker Tipple	B. H. & H., Inc.	Kittanning RD 5	16201
12	Delmont Cleaning Plant	Eastern Associated Coal Corp.		15639
22	Doe Valley Loading Dock	Doe Valley Coal Co.	Hooversville RD	15936
14	Doverspike Cleaning Plant	Doverspike Brothers, Inc.	Dora	15735
9	Eagle Rock No. 10 Tipple	John Teeter Coal Co.	Philipsburg	16866
7	Ellsworth No.51 Cleaning Plant	Bethlehem Mines Corp.	Ellsworth	15331
9	Emery Tipple	Brookside Coal Co.	Brookville R.D.1	
22	Eureka No. 36 Tipple	Heshbon Coal Co., Inc.	Windber	15963
1	Fawn Cleaning Plant	Bethlehem Mines Corp.	Saxonburg	16056
14	Fetterman Tipple	Fetterman Coal Co.	Glen Campbell	15742
		M.F. Fetterolf Coal Co., Inc.		15531
23	Fetterolf No. 1 Tipple			
	Fetterolf No. 1 Tipple Fetterolf No. 3 Tipple Fisher Tipple	M.F. Fetterolf Coal Co., Inc. Fisher Mining Co.	Meyersdale English Center	15552 17733

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	9	Fryburg Tipple	A. P. Weaver & Sons	Fryburg	16326
	14	Glenn Tipple	Glenn Coal, Inc.	Corsica R.D. 1	15829
	15	Glenside Preparation Plant	Glenn Coal, Inc. James Coal Mining Co. R.D. Baughman Coal Co., Inc.	Starford	15777
	9	Goshen Tipple	R.D. Baughman Coal Co., Inc.	Brookville	15825
	13	Grays Landing Dock	J & C Loading Co. Greenwich Collieries Co.	Grays Landing	15441
	19	Greenwich Preparation Plant	Greenwich Collieries Co.	Garmantown R.D.	15714
	2	H. & R. Tipple	Greenwich Collieries Co. H. & R. Coal Co. S. & D. Trucking Co. E.C. Dean Contractor, Inc. Harman Coal Co.	Kittanning	16201
	17	Halfway Coalyard	S. & D. Trucking Co.	Snow Shoe	16874
	2	Harcliff Tipple	E.C. Dean Contractor, Inc.	New Bethlehem	16242
	14	Harman Tipple	Harman Coal Co.	Timblin	15778
	5				15238
	17	Hastings Cleaning Plant	North Cambria Fuel Co. Thomas Brothers Coal Co. Lakeview Processing Corp. P. & N. Coal Co., Inc.	Spangler	15775
	9	Hickory No. 1 Tipple	Thomas Brothers Coal Co.	Grampian	16838
	1	Hilliards Preparation Plant	Lakeview Processing Corp.	Hilliards	16040
		Hillman Tipple	P. & N. Coal Co., Inc.	Punxsutawney	15767
	1	Hillsville Tipple	Ambrosia Coal & Constr. Co.	Edinburg	16116
	9	Hoffman No. 3 Tipple	P. & N. Coal Co., Inc. Ambrosia Coal & Constr. Co. J.E. Hoffman Coal Co., Inc. Pittsburgh Coal Co.	Karthaus	16845
	12	Hutchinson Preparation Plant	Pittsburgh Coal Co.	Hutchinson	15640
		Hyland Tipple	Shawville Coal Co.	Shawville	16873
	17	Irvona Tipple			16656
		Isabella Cleaning Plant	National Mines Corp. AH-RS Coal Corp. PBS Coals. Inc.	Isabella	15447
	1	Jamisonville Tipple	AH-RS Coal Corp.	Bruin	16022
	23	Job No. 5 Tipple	PBS Coals, Inc.	Shanksville	15560 17778
	17	Kettle Creek Tipple	PBS Coals, Inc. Avery Coal Co., Inc. Black Fox Mng. & Dev. Corp. Marion Center Mining Co. Kitt Coal Co., Inc.	Westport	17778
	1	Kincaid Tipple	Black Fox Mng. & Dev. Corp.	Karns City	16041
	14	Kinter No. 1 Dock	Marion Center Mining Co.	Marion Center	15759
	2	Kitt Tipple	Kitt Coal Co., Inc.	Adrian	16210
	8	La Belle Preparation Plant	Jones & Laughlin Steel Corp.	Ta Belle	13430
	24	Lancashire No. 20 Cleaning Plant	Barnes & Tucker Co.	Carrolltown RD 1	
	18	Lancashire No. 24 Preparation Pl. Lancashire No. 25 Preparation Pl. Laurel Preparation Plant Laurita Tipple	Barnes & Tucker Co.	Stiles Crossing	
	18	Lancashire No. 25 Preparation Pl.	Barnes & Tucker Co.	Bakerton	
	22	Laurel Preparation Plant	Consolidation Coal Co.	Central City RD	15926
	13	Laurita Tipple	Laurita Coal Co.	Point Marion	15474
	17	Leland No. 10 Tipple	Laurita Coal Co. Flango Brothers Coal Co. Helena Coal Co., Inc. Ace Drilling Coal Co., Inc.	Beccaria	16616
		Leslie Tipple	Helena Coal Co., Inc.	Osceola Mills	16666
		Lilly Tipple & Loading Docks	Helena Coal Co., Inc. Ace Drilling Coal Co., Inc. Garden Coal Co., Inc.	Lilly	
		Loop Run Siding	Garden Coal Co., Inc.	Pottersdale	16871
	9	Lucinda Tipple	Lucinga Coal Co.	Lucinda	16235
	9	Lucinda Tipple	Zacherl Coal Co., Inc.	Lucinda	16235
	10	Lucinda Tipple Mahoning Creek Cleaning Plant Maple Creek Preparation Plant Marianna No.58 Cleaning Plant Marion Cleaning Plant Markle Preparation Plant Markle Preparation Plant Mashine Properation Plant Mashine Properation Plant Mathine Properation Plant	Carpentertown Coal & Coke Co.	Templeton	16259
	7	Maple Creek Preparation Plant	United States Steel Corp.	New Eagle	15067
	26	Marianna No.58 Cleaning Plant	Bethlehem Mines Corp.	Marianna	15345
	11	Marion Cleaning Plant	Tunnelton Mining Co.	Tunnelton	15681
	14	Markle Preparation Plant	Markle-Bullers Coal Co.	Redbank Twp. (Arms	trong Co
	14	Markle Tipple	Harold E. Brocious	Timblin	15778
	13	Masontown Dock	J & C Loading Co.	Masontown	15461
	0	Mathies Preparation Plant	Mathies Coal Co.	Courtney	15029
	9	Mays Tipple	Maurersberg Coal Co.	Sigel	15860
	14	McWilliams Tipple	R.E.M. Coal Co., Inc.	Brookville RD 4	15825
	15	Mears Preparation Plant	Mears Coal Incorporated	Dixonville	15734
	9	Medix Run Tipple	P. & N. Coal Co., Inc.	Punksutawney	15767
	5	Micale Coal Yard	Joe Micale Farm Supply	Rural Ridge	15075
	17	Mid Penn Tipple	Mathies Coal Co. Maurersberg Coal Co. Res.M. Coal Co., Inc. Mears Coal Incorporated P. & N. Coal Co., Inc. Joe Micale Farm Supply Avery Coal Co., Inc. Bradford Coal Co.	Madera	16661
	17	militant smokeless wort flep.ii.	bradioid coar co., inc.	DIRICE	10023
	9	riting libbie	benjamin Coar Co.	ra 1026	15753
	9	Mount Carmel No.2 Tipple	Moshannon Falls Mng. Co., Inc.	Clearfield	16830
	3	Nemacolin Tipple	The Buckeye Coal Co.	Nemacolin	15351
	13	New Geneva Processing Plant	Genovese Coal Co.	New Geneva	15467
	21	No. 37 Processing Plant	G. M. & K. Coal Co.	Scalp Level	15963
	21	No. 40 Processing Plant	M. & K. Coal Co.	Scalp Level	15963
	13	Old Lock No. 8 Prep. Plant	Utilities Fuel Co.	Point Marion	15474
	15	Oneida No. 4 Cleaning Plant	The Oneida Mining Co.	Dilltown	15929
	15	Oneida No. 4-Longshaft	Central Cambria Drilling Co.	Ebensburg	15931
	9	P. & S. Tipple	Central Cambria Drilling Co. Doan Coal Co.	Reynoldsville	15851
	15	Parkside Preparation Plant	McIntire Coal Co.	Shelocta	15774
	26	Parkside Preparation Plant Peggs Run No.2 Cleaning Plant Penfield No. 1 Tipple	Peggs Run Coal Co., Inc.		15077
	9	Penfield No. 1 Tipple Penn Pocahontas Cleaning Plant Perry Brothers Tipple Pine City Washery Plant	Marlowe Coal Co.	Dillsburg	17019
	23	Penn Pocahontas Cleaning Plant	Penn Pocahontas Coal Co.		15542
	1	Perry Brothers Tipple	Perry Brothers Coal Co.	Sharon	16146
					16326
	23	Pine Hill No. 2 Tipple	Croner, Inc.	Berlin	15530
		Pinehill Tipple	Jones & Brague Mining Co.	Morris Run	16939
		Piney Tipple	C & K Coal Co.	Clarion	16214
	9	Proctor No. 3 Tipple	Owens Coal Mining Co.	Penfield	15849

16127

Willowbrook Tipple



BITUMINOUS COAL OPERATORS



Zip

COMMONWEALTH OF PENNSYLVANIA DEPARTMENT OF ENVIRONMENTAL RESOURCES

BITUMINOUS COAL OPERATORS---YEAR 1974

- * Denotes operators having strip mines.
 # Denotes operators having auger mines.
 @ Denotes operators having refuse or reclaimed piles.

District	Operator	General Supt.	Address		Code
35	A A Coal Co.*	Robt. E. Altmire		Vandergrift	15690
34	A & C Coal Co.*	Harold Altmire	Box 236	N. Apollo	15673
	AH-RS Coal Corp.*	Robt. L. Snyder	Box A	Bruin	16022
24-42	Ace Drilling Coal Co., Inc.*		P. O. Box 153	S. Fork	15956
38	Adams, Mervin J.*	M. J. Adams	R.D.4, Box 113	Punxsutawney	
30-36	Allegheny Mineral Corp.*	Sam Morrison	P. O. Box 10	Kittanning	16201
10	Allegheny River Mining Co.	K. B. Dinger	132 N. McKean St	.Kittanning	16201
37	Allied Fuel & Materials, Inc.		467 New CastleSt	.Slippery Rock	16057
34	Aloe Coal Co.*	Henry Vincent	Box 50	Imperial	15126
11-34-35	Altmire Bros. Coal Co., Inc.*		Box 236	N. Apollo	15673
41	Alumbaugh Coal Corp.*#	Ed Alumbaugh	R. D. 2	Friedens	15541
1-30-31	Ambrosia Coal & Const.Co.*#	Kenneth Shick, Jr.		Edinburg	16116
37	Ancient Sun, Inc.*	D. E. Kahle, Jr.		Shippenville	
43	Anderson Creek Coal & Clay*	J. A. Poff	P. O. Box 60	Flourtown	19031
34-35	Ankeny, Donald K.*	D. K. Ankeny	R. D. 1	Shelocta	15774
12-34	Ansell, Earl*	Earl Ansell	R.D.1, Box 79		15683
34	Apex Co., Inc.*	Edward Gilmore	4th & Border Sts		
15-35	Apollo Corp., The*#	Leo Indyke	T A	Charleroi	15022
23	Appalachian Fuels, Inc.	David E. Butt	Lynn Ave.	Somerset	15501
14-39	Arcadia Co., Inc., The*	A. E. Stossel	Box 3	Arcadia	15712
17 9-17-44	Associated Drilling, Inc.	Milford Kephart	1106 1st Nat'1 B		15901 16866
40	Avery Coal Co., Inc.*	Richard Thomas	P. O. Box 232 R. D. 1	Philipsburg	15501
30	B. B. L. Enterprises, Inc.* B & D Coal Co.*	Blake Beeghly J. R. Doyle	Box 274	Somerset Harrisville	16038
30-35	B & G Const. Co., Inc.*	B. W. Bowser	MR 10-Butler Rd.		16201
10-35	B. H. & H., Inc.*#	H. E. Bartony		Ford City	16226
32	B. L. F. Corp.*		548 Ridgeway Ave		15601
33	B & P Coal Co.*	A. J. Boyle, Jr. W. K. Baker		Lake Lynn	15451
41	Badger Coal Co., Inc.*	Frank Polenik	525 Swank Bldg.		15901
18-24	Barnes & Tucker Co.	C. R. Maberry	1912 Chestnut Av		15714
33	Bartoni Coal Co.*	Domenic Bartoni	R. D. 2	Smithfield	15478
	Baughman Coal Co., Inc., R.D. **		P. O. Box 218	Brookville	15825
40		Milton Beachy	R.D.1, Box 274	Salisbury	15558
40	Beener, C. Edward*	C. E. Beener	R. D. 3	Rockwood	15557
39	Beilchick Brothers*	Paul Beilchick	R. D. 2		15714
7	Bell Coal Co.	Ewing Bell	961 Cross St.	California	15419
42	Bender Coal Co., E. P.*	E. P. Bender	R. D.	Carrolltown	15722
9-17-39-42	•				
43-44-45	Benjamin Coal Co.*	D. J. Benjamin	R. D. 1	LaJose	15753
39	Bennett, William R.*	W. R. Bennett	R. D. 1	Homer City	15748
46	Bennetts Coal Co.*#	Wm. DeSalve		Penfield	15849
42	Bentley Coal Co. @	Wm. Steffan, Jr.		Bentleyville	15314
1-7-19-20-	21-				
	Bethlehem Mines Corp	E. J. Korber	P. O. Box 29	Ebensburg	15931
33	Betty Louise Coal Co.*	W. R. Kelley	R.D.3, Box 101A	Smithfield	15478
41	Bigan, John E.*	J. E. Bigan	P. O. Box 84	Elton	15934
42	Bigan Coal Co., M. H.*	M. H. Bigan	421 Bigan Drive		15963
30	Big B Mining Co.*	Carl Householder		W. Sunbury	16061
34	Big Break Mining Co.*	Howard Kronen	1005 Freeport Rd		15024
34	Bituminous Processing Co.@	Richard Visniski			15317
40	Black Diamond Coal Co.*	Geo. Morocco	R. D. 1	Somerset	15501
1-30	Black Fox Mng & Devel. Corp.*		Box F	Karns City	16041
22 40	Bloom, Jr., Ralph	R. Bloom, Jr.	R. D. 1	Holsopple	15935
32	Blough Coal Co., Inc.*	Thos. Firestone	Box 87	Alverda	15710
13-33	Bologna Mining Co.*	Eldo Bruner	Box 309		15021
9-38	Bortz Coal Co.*	G. H. Bortz, III			15401
38	Boyer Coal Co.* Bracken Construction Co.*	Wm. P. Boyer Donald Wadding	206 E. Sherman A		15801
	Bradford Coal Co., Inc.*		P. O. Box 186	Sligo	16255
41	Brant Coal Co., Inc.*#	C. E. Morris Franklin Brant	R. D. 2	Bigler Friedens	16825 15541
40	Brant Mining Co., C.*	Charles Brant	R.D.3,N Franklin		15501
4	Bren-Mar Minerals	Jerry Brink	K.D.J,N Flanklin	Dilliner	15301
34	Bridge Coal Co.*	R. C. Bridge	P. O. Box 245		15694
14	Brocious, Harold E.	H. E. Brocious	1. J. DOX 24J	Timblin	15778
33	Brooks Coal Co.*	Chas. E. Brooks	Box 105		15478
9	Brookside Coal Co.	Robt. Emery	R. D. 1	Brookville	15825
44	Brown Co., Earl M.*	G. F. Krishner	329 Mt. Joy Rd.	Clearfield	16830
34	Brown Coal Co., Inc., C. W.*		Box 23	Whitney	15693

Diami-	Operator Brownsville Welding Co. Brubaker Bros. Coal Co.* Bryar Const. Co.* Buckeye Coal Co., The Bull Run Coal Co.* Buncic Coal Co.* Burns, Richard L.* C & K Coal Co.* C & C Coal Co.* C & Coal Co.* C & Coal Co.* C & Coal Co. Cairhbrook Coal Co., Inc.* Cambria Coal Co. Cambria Mills Coal Co.,Inc.* Campbell, David O.* Cambria Mills Coal Co. Canterbury Coal Co. Catchonara Coal Co.* Cardinal Mining Co.* Carlin. Inc., R. S.*	01 0	4.11		Zip
District 13	Browneyillo Holding Co	D N Hudek	76 Williams St	Paramarri 11 a	15417
38	Brownsville welding Co.	D. N. nudak	70 WIIIIams St.	prownsville	15001
35	Brunar Comet Co.*	J. U. Brubaker	302 W. Dubois AV	.Dubois	15612
3	Buckeye Cool Co The	L. D. Armitage	D O Por 160	Namanalin	15351
45	Bull Bus Cast Co. +	W. P. Hanley	P. U. BOX 108	Nemacolin	10000
33	Bunera Coal Co. +	John Rumaia	DOX OU/	Creariteid	15/70
39	Burne Bishard I *	D T Burens	p n 2	Marion Contor	15750
9-30-36	C & V Coal Co *	Clenn Shook	Roy 60	Clarion	1621/
40	C & O Cool Co.*	Loo I Oblas	D D / Borr 1/	Bowlin	15520
41	C & D Coal Co. Tro *	Michael Belogles	A.D.4, BOX 14	Page 11	15521
22	Cairphroak Coal Co. Inc.	Honey Volumes	P 0 Por 86	Alwarda	15710
38	Calham Dricht W +	D. M. Calbour	n n 1	Proclare	1502/
17	Cambria Coal Co	Um M Stagge	P O Boy 60	Clarion	16214
17-43	Cambria Mille Coal Co Inc *	T Morlo Applo	D D	Vallentimber	16630
32	Campbell David O *	D O Campbell	P O Roy 281	Carmichaele	15320
14	Cannol Cool Co	Tyan Chiak	P D 1 Box 2360	Darringe	17860
11	Cantarhury Coal Co	Maria Faccia	R.D.I, DOX 3300	Mayreyri 11a	15618
33	Carbonara Coal Co *	Carl Carbonara	P D /	Uniontown	15/01
23-40-41	Cardinal Mining Co +	Herbert Lamberson	P O Box 127	Friedons	15541
17-38-45-	ourdinar righting oosa	Herbert Damber Son	1. 0. DOX 12/	111000113	13371
46-47	Carlin, Inc., R. S.*	D. L. Spear		Snow Shoe	16874
31	Carlson Minino*	Jack Carlson	R.D.6 Box 267	New Castle	16101
10	Carpentertown Coal & Coke Co	D G Ratistic	Roy 218	Templeton	16259
36	Carroll Patrick*	Patrick Carroll	Box 153	Lucinda	16235
38	Caylor, V. Glenn*	V. G. Caylor	R.D.4. Box 100	Punysutawney	15767
15	Central Cambria Drilling Co.	G. M. Williamson	P.O. Box 207	Fhenshure	15931
45	Central Coal Co. Inc.*	Donald Jury	300 Filhert St.	Curwensville	16833
44	Centre Fuel & Mineral*	R R Turner	P 0 Box 506	Philipshure	16866
32-33	Chess Coal Co.*	Larry Chess	R.D.1 Box 151	Smithfield	15478
34	Cinco Corn.@	F. Pearson	P. O. Box 368	Yukon	15698
37	Carlin, Inc., R. S.* Carlson Mining** Carpentertown Coal & Coke Co. Carroll, Patrick* Caylor, V. Glenn* Central Cambria Drilling Co. Central Coal Co., Inc.* Centre Fuel & Mineral* Chess Coal Co.* Cinco Corp.@ Clarion Realty Co.* Clearfield Limestone Corp.*	I. E. Henry	R. D. 1	Emlenton	16373
45	Clearfield Limestone Corn.*	Jos. W. Michaels	620 Tyler Ave.	Clearfield	16830
33	Coal Energies Ltd.@	W. T. McCartney	Box 877	Uniontown	15401
23-40	Coal Junction Coal Co.*	J. M. Lynch	R. D. 1	Friedens	15541
37	Colt Resources, Inc.*	James Uzmack	Box 245	Clarion	16214
14	Colwell Coal Co.	Frank Koladish	Keystone Bldg.	Kittanning	16201
35	Compass Coal Co., Inc.*	D. J. White	242 W. Mahoning	Punxsutawnev	15767
46	Confer Brothers*	Irvin L. Confer	Box 471	Milesburg	16853
22	Consolidation Coal Co.	David D. Ever	R. D. 1	Central City	15926
42	Cooney Bros. Coal Co.*	Blaine Curtis	P. O. Box 246	Cresson	16630
14	Copper Valley Coal Co.	Robt. E. Gilbert	R.D.1, Box 43-B	Home	15747
36	Cotterman, W. A.*	W. A. Cotterman	Box 586	Clarion	16214
22	Country Club Coal Co.	Ron Corl	818 12th St.	Windber	15963
45	Crescent Brick Co., Inc.*	R. K. Longfritz	P. O. Box 1110	Clearfield	16830
8-12	Crescent Hills Coal Co., Inc.	Dominic Esposto	P. O. Box 241	Daisytown	15427
23-40	Croner, Inc.*	Earl O. Croner	204 Broadway	Berlin	15530
31	Clarion Realry Co.* Clearine Realry Co.* Clearine Realry Co.* Clearifield Limestone Corp.* Coal Energies Ltd.@ Coal Junction Coal Co.* Coltel Coal Co. Compass Coal Co., Inc.* Confer Brothers* Consolidation Coal Co. Cooney Bros. Coal Co.* Copper Valley Coal Co. Cotterman, W. A.* Country Club Coal Co. Crescent Brick Co., Inc.* Crescent Hills Coal Co., Inc. Croner, Inc.* Darlington Brick & Clay Prod. Davis Coal Co. Pean Contractor Inc. F.C.*	*Harry Papier		Darlington	16115
14	Davis Coal Co.	Claire J. Davis		Dysart	16636
2-14-35-36	Dean Contractor, Inc.,E.C.*	Ronald Dean	P. O. Box 161	N.Bethlehem	16242
23-40	Decker Construction Co.*	Robt. W. Decker	Box 216	Garrett	15542
23	Delta Mining, Inc.	David L. Jones	Box 307	Grantville, Md.	21536
23	Delta Mining, Inc.	Nick Villa	P. O. Box 99	State Line	17263
30	DeMarsh Coal Co., Theodore*	Robt. Herndon	Box 144	Forestville	16035
34	Diamond Fuel Co.*	Wm. Fiore	Box 119	Clairton	15025
41	Diamond T Coal Co. *	Richard Berlanti	546 W. Fairview	Somerset	15501
33	Dicenzo & Cuteri@	Fred A. Cuteri	Box 15	Merrittstown	15463
32	Dippel & Dippel Coal Co.*	Dale Henderson	23 West St.	MorgantownW.Va	126505
9-38-46	Doan Coal Co.*#	David G. Doan	912 Main St.	Reynoldsville	15851
22	Doe Valley Coal Co.	Jos. Benny, Sr.	Box 95	Windber	15963
40	Doraville Enterprises*	E. K. Wahl, Sr.	Box 423, Rt. 1	Somerset	15501
14-38	Doverspike Brothers, Inc.*	J. R. Doverspike	R.D.4, Box 1-D	Punxsutawney	15/6/
30	Duncan Coal Co.*	A. B. Duncan	R. D. 2	Slippery Rock	1605/
34-39	Dunkard Creek Coal, Inc.*	H. E. Bartony	1008 5th Ave.	Ford City	16226
4	Dunkard Mining Co.	Robt. Chess	Box 8	Dilliner	1532/
4	Duquesne Light Co.	Jas. E. Eikin	F/O T . T 1 D	Greensboro	15001
1	E & J Contracting Co.*	J. E. Weaver	J4J LOCUST Val.R	Putlor	16001
7	Eagal Coal Co.	Linest Daxter	Row 12/	Wildwood	15001
20	Fact Proper Project Co. 44	Coo Vrach	DOX 124	Vorong	151/7
/1	Fast Pides Mining Inc	Lump Royco	p n	Wastowar	16692
12-19	Fastern Associated Coal Com-	M A. Graham	Konners Rlds	Pittshurch	15219
4	Fherhart Coorge R	G R Fherhart	R D 2 Roy 11/	Smithfield	15478
45	Edminds Contr. & Sun.Co Inc *	W. F. Edminds	Box 26	Frenchville	16836
33-34	Eidemiller, Inc., Adam*	W. P. Eidemiller	R. D. 8	Greensburg	15601
40	Ellenberger, Edmund*	Geo. Conklin	Box 68	Boswell	15531
43-44-47	Elliot Coal Mng. Co., Inc.*	E.Shingledecker	P. O. Box 25	Osceola Mills	16666
38	Emery. Robert L.*	Clark Ingram	R. D. 1	Brookville	15825
17-43-44	Empire Coal Co., Inc.*	D. J. Benjamin	R. D. 1	La Jose	15753
	Croner, Inc.* Darlingtom Brick & Clay Prod. Davis Coal Co. Dean Contractor, Inc.,E.C.* Decker Construction Co.* Delta Mining, Inc. Delta Mining Co. Dicenzo & Cuteri@ Dippel & Dippel Coal Co.* Donan Coal Co.* Donan Coal Co.* Donaville Enterprises* Doverspike Brothers, Inc.* Duncan Coal Co.* Dunuard Creek Coal, Inc.* Dunkard Mining Co. Duquesne Light Co. E & J Contracting Co.* Eagal Coal Co. Earth Resources, Inc.@ East Branch Equipment Co.* East Branch Equipment Co.* Eastern Associated Coal Corp. Eberhart, George R. Edmunds Contr. & Sup.Co.Inc.* Eldemiller, Inc., Adam* Elliott Coal Ming, Co., Inc.* Emery, Robert L.* Empire Coal Co., Inc.*				

Zip

Diatriot	Onerston	Conoral Sunt	Address		Code
District 46	Operator Esquire Fuel Co.*	General Supt. R. L. Ferraro	Address 688 Main St.	Brockway	15824
32	Etna Equip. & Supply Co.*	Andrew Hynick	P. O. Box 9515	Pittsburgh	15223
46	Evock Peter M.*	P. M. Evock	P. O. Box 9515 P. O. Box 242	Howard	16841
32	Evock, Peter M.* Ewing, Charles W.*	C. W. Ewing	P. O. Box 26	Imperial	15126
15	F. P. K. Coal Co.	Chas. Pappal, Sr.	R. D. 3	Indiana	15701
46	F & S Coal & Clay Co.*	Floyd Nyman	R. D. 2	Howard	16841
36	Fairhill Coal Co.*	Dean A. Hall	Box 234	Corsica	15829
14	Fairview Coal Co.	Wm. C. Kennedy	R.D.4, Box 19D R.D.1, Box 127	Punxsutawney	15767
34-39	Fello Coal Co., Thos. A.* Fetterman Coal Co.	T. A. Fello	R.D.1, Box 127	Saltsburg	15681
14	Fetterman Coal Co.	M. L. Fetterman		Glen Campbell	15742
22-23-34-					
40-41	Fetterolf Coal Co., Inc., M.F.*	Geo. Conklin	Box 68	Boswell	15531
33	Filiaggi Coal Co.*	Jas. V. Filiaggi		Uniontown	15401
46	Fink & Stackhouse, Inc.*	Jim Eyer	2325 Newberry St		
34 35	Fiore, Fred* Fiore Development Co.*	Fred Fiore Elmer Fiore	60 Clover Dr. 205 Monongahela	Pittsburgh	15236 15045
17-47	Fisher Mining Co.*	John Blaschak	901 Market St.	Williamsport	17701
1	Fisher Mining Co. C A	C. A. Fisher	R. D. 1	Stoneboro	16153
17-43	Fisher Mining Co., C. A. Flango Bros. Coal Co.*	Michael Flango	R. D. 1	Houtzdale	16651
34	Fleck Coal Co.*	Chas. J. Fleck	108 Charles Dr.	Carnegie	15106
16	Florence Mining Co., The	M. A. Rocker	Box 351	Seward	15954
32	Ford & Gaskill*	Arch F. Rose	P. O. Box 305	Greensboro	15338
34	Fossil Fuels, Inc.*	J. L. Altman	R.D.9, Box 251 P. O. Box 306	Greensburg	15601
34	Fox, H. E.*	D. W. Miller	P. O. Box 306	Greensburg	15601
45	France Refrac. Co., J. H.*	Terry Hatter	Box 22	Grampian	16838
39	Fran-Ru Enterprises, Inc.*		547 Phila. St.	Indiana	15701
42	GMK Co.@	Michael Meehan	130 Southmont B1		15905
23-41	G. M. & W. Coal Co., Inc.*	C. K. Crotsley	P. O. Box 99		17263
34 - 35 34	Galando Coal Co.* Galando Construction Co.*	Jos. Galando, Jr. Ed. Galando	K. D. Z	N.Alexandria	15650
44	Gallagher Coal Co.*	I F Callacher	R.D.5, Box 23-A P. O. Box 92	Sandy Ridge	16677
17-46	Garden Coal Co., Inc.*	J. E. Gallagher L. C. Learish P. A. Ferguson	1. 0. DOX 72	Pottersdale	16871
26	Gateway Coal Co.	P. A. Ferguson	3 Gateway Center		15230
36-38	Gearhart, Alvin*	Alvin Gearhart	Juniata St. Ext.	DuBois	15801
40	General Refractories Co.*	Jas. F. McClure		W. Decatur	16878
13-32-33	Genovese Coal Co.*	T.R. Genovese II	Box 305		15437
2	Giron Coal Co., James W.	J. W. Giron			16042
9-45	Glen Irvan Corp.*	Irvan Stoker	R. D. 1	Sidman	15955
14-38	Glenn Coal, Inc.*	W. Perry Glenn	R. D. 1	Corsica	15829
40	Glessner Mines, J. S.* Glessner Mines, R. H.*	Jas. S. Glessner	R. D. 2		15501
41	Glessner Mines, R. H.*	R. H. Glessner, Jr	.R. D. 2		15501
15	Glory Coal Co., Inc.		R. D. 2		15728
40	Godin, Jas. S. & Goden, Harold E.		R. D. 1		15531
41 37	Godin, Joseph* Goetz Coal Co., Wm. O.*	Burton Holt W. O. Goetz	Box 216 Box 363		15563 16346
34	Gorr, Richard*	Richard Gorr	P D 1 Roy 333		15037
33-34	Green, Inc., Walter*	Jos. E. Green	R.D.1, Box 333 R.D.1, Box 158 P. O. Box 68	Scottdale	15683
45	Green Refractories Co A.P.*	R. F. Goodrich	P. O. Box 68		16242
32	Green Refractories Co., A.P.* Greene Enterprises*	Jas. Carolla	P. O. Box 150	Uniontown	15401
19	Greenwich Collieries Co.	Geo. Trevorrow	111 W. High St.	Ebensburg	15931
34	Grimm Coal Co.*	L. J. Grimm	806 W. Main St.	Mt. Pleasant	15666
32-35	Gysegem Enterprises, Inc.*	Jos. Bongiorno	R.D.1, Box 23C	Charleroi	15022
30	H & D Coal Co.*	Robt. Herndon	217 Normal Ave.	Slippery Rock	16057
32	H. & E. Coal Co.*	Walter Haass	R.D.1, Box 121		15478
9-36-38 2-35	H & G Coal & Clay Co., Inc.*	Jas. Uzmack	Box 245		16214
34	H. & R. Coal Co.*	L. Earl Cravener	R.D.1, Box 434		16201 15668
44	Hall & Hall, Inc.,J.M.&J.M.Jr. Hamer, Ardell B.*	A. B. Hamer			16876
44	Hamilton Contracting Co., Al*	Geo Myers	Box 41		16881
43	Hamlin Coal Co., Inc.*#	Fred H. Lantz	P. O. Box 145		16873
45	Hanslovan Coal Co., Inc., Ed.*	E. J. Hanslovan	P. O. Box 145 R. D. 1 R. D. 1		16858
35	Hanslovan Coal Co., Inc., Ed.* Harman Co., Inc., Paul C.*#	P. C. Harman	R. D. 1	Fairmount City	
14	Harman Coal Co.	Kenneth Harmon			16222
5	Harmar Coal Co.	David D. Eyer	P. O. Box 500	Library	15129
35-38	Harmon Coal Co.*#	John Harmon	107 King St.	N. Bethlehem	
21	Harmony Mining Co.	Milford Kephart	1106 1st Nat.Bk.	Johnstown	15901
34 - 39 39	Hawk Bros. Contracting Co.*	Alvan C. Hawk	R.D.1, Box 366-A	Kittanning	16201
25	Head Coal Co.* Helen Mining Co., The	Alvan C. Hawk Floyd Ruffner, Sr.	R. D. Draves D	Homor City	15701
17	Helena Coal Co., Inc.	Geo. Fraicola Clarence Furguiel	P.O. Drawer D	nomer City	15748 16878
25	Helvetia Coal Co.	Robt. I. Billings	655 Church St.		15701
9-43-45	Hepburnia Coal Co.*	Robt. G. Spencer			16838
22-42	Heshbon Coal Co., Inc.*	F. R. Allison	1309 Midway		15963
33	Hibbs & Myers Coal Co.*	W. W. Hibbs	43 Foreman Ave.		15401
33	Hill, William L.*	F. R. Allison W. W. Hibbs W. L. Hill	608 E.Crawford Av	Connellsville	15425
18	Hillsdale Mining Co.	Norman Cessna	Box 27	Hillsdale	15746
22 9 - 45	Hiysota Fuel Co., Inc.	Boyd Custer	P. O. Box 336		15937
7-43	Hoffman Coal Co., Inc., J.E.*	Jas. E. Hoffman		Karthaus	16845

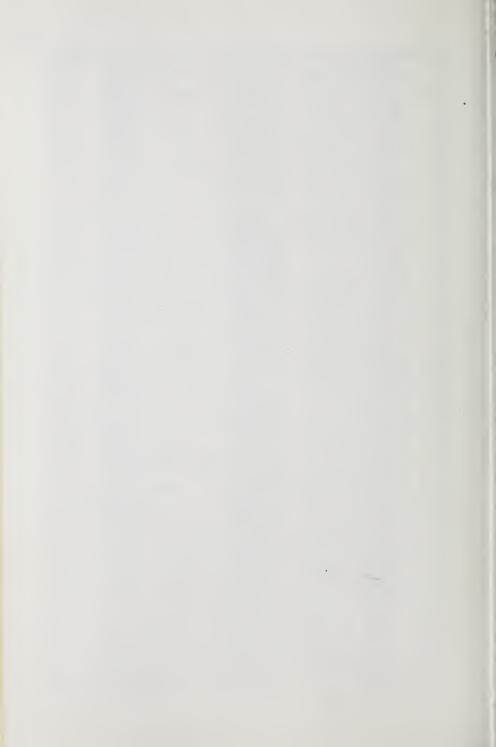
	District	A	C1 C	4.1.1		Zip
33 Homer Colt Co., Natice L., Solomer P. O. Box 53 Homer City 15748 Robe. D. Frantz P. O. Box 53 Homer City 15748 Robe. D. Frantz P. O. Box 53 Homer City 15748 Robe. D. Frantz P. O. Box 53 Homer City 15748 Robe. D. Frantz P. O. Box 53 Homer City 15748 Robe. D. Frantz P. O. Box 53 Homer City 15748 Robe. D. Frantz P. O. Box 53 Homer City 15748 Robe. D. Frantz P. O. Box 54 Ritturning 16231 Robe. D. Frantz P. O. Box 57 Robe. D. Frantz P. O. Box 271 Tire Hill 15939 According to the P. O. Box 271 Tire Hill 15939 According to the P. O. Box 271 Tire Hill 15939 According to the P. O. Box 271 Tire Hill 15931 According to the P. O. Box 272 Mindber 15931 According to the P. O. Box 273 According to the P. O. Box 273 Accord	District 44-45	Operator	General Supt.	Address	C1 64 - 1 4	Code
35	20					
15						
1. 1. 1. 1. 1. 1. 1. 1.			Robt. D. Frantz	P. O. Box 758	Uniontown	15401
1. 1. 1. 1. 1. 1. 1. 1.		Houser, Earl U. W	E. O. Houser	R. D. I	N.Bethlehem	
15431 1543		Houser Coal Co., Walter L.*	W. L. Houser	K.D.1, Box 434	Kittanning	
1. S. C., Inc.* V. F. Bracco 3755 Liberty Rd. Pittsburgh 15234			Thomas Huff	R. D. 2		
1		Hustosky, John*	John Hustosky			
Charge C		I. S. C., Inc.*	V. F. Bracco	3755 Liberty Rd.	Pittsburgh	
Charge C		Island Creek Coal Co.	Walter Henry			
1		J & C Loading Co.	Chas. F. Speggen	220 Cumberland A		
36-37 Jack Bros. Const. Co.* A. L. Jack R. D. 1 Emlenton 15373		J & K COAL CO.C				
36-37 Jack Bros. Const. Co.* A. L. Jack R. D. 1 Emlenton 15373		J. R. Sales, Inc.@			Jerome	15937
15		J. T. Coal Co.			Hooversville	
James Coal Mining Co. 21 Jamey Coal Co., Inc.* 33 Jebco Coal Co., Inc.* 44 Johnson Co., The R. G. 45 Jebco Coal Co., The R. G. 46 Kerle Creek Cop.* 47 Server Cop.* 48 Kelley Enterprises, Inc.* 49 Kend & Sons, Inc., Paul W.* 40 Kend & Sons, Inc., Paul W.* 41 Kerle Goal Co., Inc.* 42 Kitt Coal Co., Inc.* 43 Kitt Coal Co., Inc.* 44 Kend & Sons, Inc., Paul W.* 45 Kerle Creek Cop.* 46 Kerle Creek Cop.* 47 Kitcianson & Johnson Coal Co., Inc.* 48 Kany Sons Bos Coal Co., Inc.* 49 Kitt Coal Co., Inc.* 40 Kitt Coal Co., Inc.* 41 Kitt Coal Co., Inc.* 42 Kitt Coal Co., Inc.* 43 Kitco, Francis B.* 45 Kravetsky, Charles* 46 Kertle Creek Cop.* 47 Kistianson & Johnson Coal Co., * 48 Kavalski, Frank Kowach 49 Laspina, James* 40 Lasky Stanley* 41 Lasky Stanley* 42 La B Coal Co., * 44 Lansberry Coal Co. * 45 Lasky Janc Collieries, Inc. 46 Lasky Janc Collieries, Inc. 47 Lakeview Processing Cop. 48 Kuhar, Mike* 49 Laspina, James* 40 Laspina, James* 41 Lasky, Stanley* 42 Laspina, James* 42 Laspina, James* 44 Laspy Janc Lollieries, Inc. 44 Lasky, Stanley* 45 Laspina, James* 46 Lastiner Brothers* 47 Lakeview Processing Cop. 48 Laspina James* 49 Laspina, James* 40 Laspina, James* 41 Lasky Janc Collieries, Inc. 41 Lakeview Processing Cop. 42 Laspina, James* 44 Laspina, James* 45 Laspina James* 46 Lastiner Brothers* 47 Laspina, James* 48 Laspina James* 49 Laspina James* 40 Laspina, James* 41 Laspina, James* 42 Laspina James* 44 Laspy Janc Lolleries, Inc. 44 Laspy Janc Lolleries, Inc. 45 Lawrence Coal Co., The. 46 Laspina James* 47 Lastiner Brothers* 48 Laspina James* 49 Laspina James* 40 Lastiner Brothers* 51 Lakeview Processing Cop. 52 Lawrence Coal Co., The. 53 Laurta Coal Co., Inc. 54 Laspina, James* 55 Kaneleys Mining Co. 65 Leadbetter Coal Co., The. 66 Kenter Brothers* 67 Lastiner Brothers* 68 Laspina James* 69 Leadbetter Coal Co., The. 60 Leadbetter Coal Co., The. 61 Lakeview Processing Cop. 62 Lawrence Coal Co., The. 64 Long Coal, A. W.* 65 Leadbetter Coal Co., The. 65 Leadbetter Coal Co., The. 66 Leadbetter Coal Co., The. 67 Last		Jack Bros. Const. Co.*	A. L. Jack	R. D. 1	Emlenton	
Jame		James Coal Mining Co.		Box 134	Starford	
22		Jandy Coal Co., Inc.	J. A. Swick	P. O. Box 207	Windber	
17-47		Jebco Coal Co., Inc.*	W. J. Cornell	P. O. Box 968	Uniontown	
32		Johnson Co., The R. G.	K. R. Grooms	25 S. College St	.Washington	15301
32		Johnson & Morgan*	Don R. Johnson		Snow Shoe	
32		Johnstown Coal & Coke Co.	A. L. Stupi	416 Lincoln St.	Johnstown	
32		Jones & Brague Mining Co.*	R. F. Brague	106 Carpenter St		
New Section		Jones & Laughlin Steel Corp.	P. A. Ferguson	3 Gateway Center		
New Section		Jordan, Benjamin F.*	Jas. L. Herron	Route 1	Dilliner	15327
31		K & G Coal Co.*		Box 201	Cairmbrook	15924
31		KES Enterprises, Inc.*	Kenneth Smith	721 Main St.	Bentleyville	15314
31		Kaiser Refractories*	C. Gentile	P. O. Box 60	Ohiopyle	15470
31		Kann, John*	Harold Swartz	R. D. 2	Punxsutawney	15767
31		Kaskan Coal Co.	George Kaskan	R. D. 2	Vandergrift	15690
			Raymond Kasubick			
			Geo. W. Kelley	P. O. Box 455	Fairchance	
14		Kelly Mining Co.*	Kichard Gorr	2000 Buena Vista	Elizabeth	15037
Name		Kendi & Sons, Inc., Paul W.*	Paul Kendi, Jr.	R. D. 3	Mt. Pleasant	15666
Sing Rnob Coal Co., Inc.* J. L. Anderson P. O. Box 268 ClarksburgWva.26301		Kennedy Coal Co.	R. V. Kennedy	R.D.5, Box 35	Punxsutawney	15767
Sing Rnob Coal Co., Inc.* J. L. Anderson P. O. Box 268 ClarksburgWva.26301		Kerry Coal Co.##	Vernon Kerry	R. D. 2	Portersville	16051
Sing Rnob Coal Co., Inc.* J. L. Anderson P. O. Box 268 ClarksburgWva.26301		Kettle Creek Corp.*	Raymond Larson		Kylertown	16847
14			J. L. Anderson	P. O. Box 268	ClarksburgWVa	. 26301
14		Kitko, Francis B.*	F. B. Kitko	Box 166	Madera	16661
14		Kitt Coal Co., Inc.	J. R. McKenzie	R. D. 1		
1501 15742	14	Kniseley Coal Co.	L. M. Caltagarone	P. O. Box 158	Reynoldsville	15851
1501 15742		Kovach Coal Co.	Alex Kovach	10 Maple St.	Masontown	15461
1501 15742		Kowalski, Frank*	Frank Kowalski	1742 GreensburgR	dN.Kensington	15068
17-42-43-44- 45-47 Kristianson & Johnson Coal Co.*D. H. Johnson R.D.6, Box 422 Uniontown 15401 32 Kuhar, Mike* Geo. Kutsenkow R.D.6, Box 422 Uniontown 15401 33-34 Kutsenkow, George* Geo. Kutsenkow R.D.6, Box 69 Clairton 15025 42 L & B Coal Co.* Raleigh Barnett E.L. Echnoz R.D.6, Box 69 Clairton 15025 35 L & E Const. & Equip. Co.*# E.L. Echnoz R.D.6, Box 632 Uniontown 15401 36 Lady Jane Colliteries, Inc. Norman Wetzel P. O. Box 130 Philipsburg 16866 1 Lakeview Processing Corp. Paul P. Deliere Box 283 Hilliards 16040 44 Lansberry Coal Co. * Jas. M. Stott P. O. Box 130 Philipsburg 16866 44 Lasky, Stanley* Stanley Lasky R.D. 1 Holsopple 15935 44 Latimer Brothers* Dale Latimer P. O. Box 130 Philipsburg 16866 45 Laurita Coal Co. * Joseph Laurita Joseph Laurita Joseph Laurita 52 Laurence Coal Co. * Joseph Laurita Jas. V. Fillaggi R.D. 6, Box 632 Uniontown 15401 54 Laspina James* James Laspina R.D. 2 Irvin 15642 54 Latimer Brothers* Dale Latimer P. O. Box 292 N. Alexandria 15670 54 Laurita Coal Co. * Joseph Laurita R.D. 6, Box 632 Uniontown 15401 54 Layrence Coal Co. * Jos. Arduino 320 Canal St. Leechburg 15963 54 Leachberter Coal Co. * Jos. Arduino 320 Canal St. Leechburg 15666 54 Long Coal Mning, Inc. * R.D. Leasure Box 200 Slickville 15834 55 Lucinda Coal Co. * Patrick Carroll Box 50 E. Millsboro 15903 56 Manor Minfang, Inc. * Manor Minfang,		Kravetsky, Charles*	Chas. Kravetsky	Box 194	Avonmore	15618
17-42-43-44- 45-47 Kristianson & Johnson Coal Co.*D. H. Johnson R.D.6, Box 422 Uniontown 15401 32 Kuhar, Mike* Geo. Kutsenkow R.D.6, Box 422 Uniontown 15401 33-34 Kutsenkow, George* Geo. Kutsenkow R.D.6, Box 69 Clairton 15025 42 L & B Coal Co.* Raleigh Barnett E.L. Echnoz R.D.6, Box 69 Clairton 15025 35 L & E Const. & Equip. Co.*# E.L. Echnoz R.D.6, Box 632 Uniontown 15401 36 Lady Jane Colliteries, Inc. Norman Wetzel P. O. Box 130 Philipsburg 16866 1 Lakeview Processing Corp. Paul P. Deliere Box 283 Hilliards 16040 44 Lansberry Coal Co. * Jas. M. Stott P. O. Box 130 Philipsburg 16866 44 Lasky, Stanley* Stanley Lasky R.D. 1 Holsopple 15935 44 Latimer Brothers* Dale Latimer P. O. Box 130 Philipsburg 16866 45 Laurita Coal Co. * Joseph Laurita Joseph Laurita Joseph Laurita 52 Laurence Coal Co. * Joseph Laurita Jas. V. Fillaggi R.D. 6, Box 632 Uniontown 15401 54 Laspina James* James Laspina R.D. 2 Irvin 15642 54 Latimer Brothers* Dale Latimer P. O. Box 292 N. Alexandria 15670 54 Laurita Coal Co. * Joseph Laurita R.D. 6, Box 632 Uniontown 15401 54 Layrence Coal Co. * Jos. Arduino 320 Canal St. Leechburg 15963 54 Leachberter Coal Co. * Jos. Arduino 320 Canal St. Leechburg 15666 54 Long Coal Mning, Inc. * R.D. Leasure Box 200 Slickville 15834 55 Lucinda Coal Co. * Patrick Carroll Box 50 E. Millsboro 15903 56 Manor Minfang, Inc. * Manor Minfang,		Kraynak Coal Co.	Thomas Kraynak	R. D.	Glen Campbell	15742
32 Kuhar, Mike* Steve Krulock R.D.6, Box 422 Uniontown 15401						
Standary Mike* Mike Kuhar Geo. Kutsenkow George* Geor		Kristianson & Johnson Coal Co				
Second Co.*		Krulock, Steve*	Steve Krulock	R.D.6, Box 422	Uniontown	15401
Second Co.*		Kuhar, Mike*			Bentleyville	15314
A		Kutsenkow, George*		P. O. Box 69	Clairton	15025
1	42	L & B Coal Co.*	Raleigh Barnett		Waterfall	
1	35	L & E Const. & Equip. Co.*#	E. L. Echnoz	R. D. 7	Kittanning	
1 Lakeview Processing Corp. 39 Lamkie Coal Co., Inc.* 44 Lansberry Coal Co.* 45 Lasky, Stanley* 46 Lasky, Stanley* 47 Lasyina, James* 48 Latimer Brothers* 49 Laurita Coal Co. 40 Lawrence Coal Co.* 41 Lawrence Coal Co.* 42 Lawrence Coal Co.* 43 Lawrence Coal Co.* 44 Lawrence Coal Co.* 45 Leabetter Coal Co. 46 Leabetter Coal Co., R. L.* 47 Lesure Coal Co., R. L.* 48 Lesure R. D. 1 49 Leasure Coal Co., R. L.* 40 Leong Coal, A. W.* 41 Leochburg Mining Co. 42 Long Coal, A. W.* 43 Long Coal, Co.* 44 Long Coal, Co. 45 Leochburg Mining, Inc. 46 Long Coal Co.* 46 Long Coal Co.* 47 Long Coal Co.* 48 Long Coal Co.* 49 Long Coal Co.* 40 Long Coal Co.* 41 Long Coal Co.* 42 Long Coal Co.* 43 Lucinda Coal Co.* 44 Long Coal Co.* 45 Long Coal Co.* 46 Long Coal Co.* 47 Long Coal Co.* 48 Long Coal Co.* 49 Lucas Coal Co.* 40 Lucas Coal Co.* 40 Lucas Coal Co.* 41 Lucas Coal Co.* 42 Lucinda Coal Co.* 43 Lucinda Coal Co.* 44 Long Coal Co. 45 Lucinda Coal Co.* 46 Lucinda Coal Co.* 47 M. B. M. Coal Co., Inc. 48 Manor Mining, Inc.* 49 Manion Coal Co., Inc. 40 Marion Coal Co., Inc. 41 Manion Coal Co., Inc. 42 Manion Coal Co., Inc. 43 Manor Minerals, Inc.* 44 Manion Coal Co., Inc. 45 Manor Minerals, Inc.* 46 Manor Minerals, Inc.* 47 Marion Center Mining Co.* 48 K. E. E. Kinter 49 Marion Center Mining Co.* 40 Marion Center Mining Co.* 41 Marion Center Mining Co.* 42 Marion Center Mining Co.* 43 Marion Center Mining Co.* 44 Marion Center Mining Co.* 45 Kinter 46 St. Leasure R. D. 1 47 Marion Center Mining Co.* 48 Marion Center Mining Co.* 49 Marion Center Mining Co.* 40 Marion Center Mining Co.* 41 Marion Center Mining Co.* 42 Marion Center Mining Co.* 43 Marion Center Mining Co.* 44 Kinter 45 Jas. M. Stott 46 P. O. Box 130 47 M. B. Marion Center Mining Co.* 48 Marion Center Mining Co.* 49 Marion Center Mining Co.* 40 Marion Center Mining Co.* 40 Marion Center Mining Co.* 41 Marion Center Mining Co.* 41 Marion Center Mining Co.* 42 Marion Center Mining Co.* 44 Marion Center Mining Co.* 45 Marion Center Mining Co.* 46 Marion Center Mining Co	3	L. & J. Equipment	J. V. Filiaggi	R.D.6, Box 632	Uniontown	
41 Lasky, Stanley* Stanley Lasky R. D. 1 Holsopple 15935 34 Laspina, James* Dale Latimer P. O. Box 292 N. Alexandra 15670 13 Laurita Coal Co.* Joseph Laurita 32 Lavrence Coal Co.* Jas. V. Filiaggi R. D. 6, Box 632 Uniontown 15401 36 Leadbetter Coal Co., R. L.* Allen Leadbetter R. D. 1 Strattanville 16258 39 Leasure Coal Co., R. L.* Allen Leadbetter R. D. 1 Strattanville 16258 11 Leechburg Mining Co. Jos. Arduino 320 Canal St. Leechburg 15656 44 Long Coal, A. W.* Mm. Long 1203 Presqueisle Philipsburg 16866 21 Longwall Mining, Inc. 10 Loyal Creek Coal Co. Robt. Helfer Box 200 Slickville 15983 30 Lucas Coal Co.* A. J. Lucas (400 North St. Grove City 16127 9-36 Lucinda Coal Co. Patrick Carroll Box 153 Lucinda 16235 33 Luzerne Coal Corp.* W. D. Wilson Box 576 Bentleyville 15314 42 M & K Coal Co., Inc. 42 M & K Coal Co., Inc. 43 M & M Mining, Inc.* Kenneth Morchesky R. D. 1 Carrolltown 15902 35 M & M Mining, Inc.* Kenneth Morchesky R. D. 1 Carrolltown 15902 35 Manor Minerals, Inc.* Wm. F. Stitt 265 S.Jefferson Kittanning 16201 44-39 Marion Center Mining Co.** R. E. Kinter 31 Sixth St. Clymer 15728		Lady Jane Collieries, Inc.	Norman Wetzel	P. O. Box 130	Philipsburg	16866
41 Lasky, Stanley* Stanley Lasky R. D. 1 Holsopple 15935 34 Laspina, James* Dale Latimer P. O. Box 292 N. Alexandra 15670 13 Laurita Coal Co.* Joseph Laurita 32 Lavrence Coal Co.* Jas. V. Filiaggi R. D. 6, Box 632 Uniontown 15401 36 Leadbetter Coal Co., R. L.* Allen Leadbetter R. D. 1 Strattanville 16258 39 Leasure Coal Co., R. L.* Allen Leadbetter R. D. 1 Strattanville 16258 11 Leechburg Mining Co. Jos. Arduino 320 Canal St. Leechburg 15656 44 Long Coal, A. W.* Mm. Long 1203 Presqueisle Philipsburg 16866 21 Longwall Mining, Inc. 10 Loyal Creek Coal Co. Robt. Helfer Box 200 Slickville 15983 30 Lucas Coal Co.* A. J. Lucas (400 North St. Grove City 16127 9-36 Lucinda Coal Co. Patrick Carroll Box 153 Lucinda 16235 33 Luzerne Coal Corp.* W. D. Wilson Box 576 Bentleyville 15314 42 M & K Coal Co., Inc. 42 M & K Coal Co., Inc. 43 M & M Mining, Inc.* Kenneth Morchesky R. D. 1 Carrolltown 15902 35 M & M Mining, Inc.* Kenneth Morchesky R. D. 1 Carrolltown 15902 35 Manor Minerals, Inc.* Wm. F. Stitt 265 S.Jefferson Kittanning 16201 44-39 Marion Center Mining Co.** R. E. Kinter 31 Sixth St. Clymer 15728		Lakeview Processing Corp.	Paul P. Deliere	Box 283	Hilliards	
41 Lasky, Stanley* Stanley Lasky R. D. 1 Holsopple 15935 34 Laspina, James* Dale Latimer P. O. Box 292 N. Alexandra 15670 13 Laurita Coal Co.* Joseph Laurita 32 Lavrence Coal Co.* Jas. V. Filiaggi R. D. 6, Box 632 Uniontown 15401 36 Leadbetter Coal Co., R. L.* Allen Leadbetter R. D. 1 Strattanville 16258 39 Leasure Coal Co., R. L.* Allen Leadbetter R. D. 1 Strattanville 16258 11 Leechburg Mining Co. Jos. Arduino 320 Canal St. Leechburg 15656 44 Long Coal, A. W.* Mm. Long 1203 Presqueisle Philipsburg 16866 21 Longwall Mining, Inc. 10 Loyal Creek Coal Co. Robt. Helfer Box 200 Slickville 15983 30 Lucas Coal Co.* A. J. Lucas (400 North St. Grove City 16127 9-36 Lucinda Coal Co. Patrick Carroll Box 153 Lucinda 16235 33 Luzerne Coal Corp.* W. D. Wilson Box 576 Bentleyville 15314 42 M & K Coal Co., Inc. 42 M & K Coal Co., Inc. 43 M & M Mining, Inc.* Kenneth Morchesky R. D. 1 Carrolltown 15902 35 M & M Mining, Inc.* Kenneth Morchesky R. D. 1 Carrolltown 15902 35 Manor Minerals, Inc.* Wm. F. Stitt 265 S.Jefferson Kittanning 16201 44-39 Marion Center Mining Co.** R. E. Kinter 31 Sixth St. Clymer 15728		Lamkie Coal Co., Inc.*	Wm. J. Lamkie		Glen Campbell	
41 Lasky, Stanley* Stanley Lasky R. D. 1 Holsopple 15935 34 Laspina, James* Dale Latimer P. O. Box 292 N. Alexandra 15670 13 Laurita Coal Co.* Joseph Laurita 32 Lavrence Coal Co.* Jas. V. Filiaggi R. D. 6, Box 632 Uniontown 15401 36 Leadbetter Coal Co., R. L.* Allen Leadbetter R. D. 1 Strattanville 16258 39 Leasure Coal Co., R. L.* Allen Leadbetter R. D. 1 Strattanville 16258 11 Leechburg Mining Co. Jos. Arduino 320 Canal St. Leechburg 15656 44 Long Coal, A. W.* Mm. Long 1203 Presqueisle Philipsburg 16866 21 Longwall Mining, Inc. 10 Loyal Creek Coal Co. Robt. Helfer Box 200 Slickville 15983 30 Lucas Coal Co.* A. J. Lucas (400 North St. Grove City 16127 9-36 Lucinda Coal Co. Patrick Carroll Box 153 Lucinda 16235 33 Luzerne Coal Corp.* W. D. Wilson Box 576 Bentleyville 15314 42 M & K Coal Co., Inc. 42 M & K Coal Co., Inc. 43 M & M Mining, Inc.* Kenneth Morchesky R. D. 1 Carrolltown 15902 35 M & M Mining, Inc.* Kenneth Morchesky R. D. 1 Carrolltown 15902 35 Manor Minerals, Inc.* Wm. F. Stitt 265 S.Jefferson Kittanning 16201 44-39 Marion Center Mining Co.** R. E. Kinter 31 Sixth St. Clymer 15728		Lansberry Coal Co.*	Jas. M. Stott	P. O. Box 130		
34 Latimer Brothers* Dale Latimer P. O. Box 292 N. Alexandria 15670 32 Lawrence Coal Co.* Joseph Laurita Point Marion 15474 36 Leadbetter Coal Co. * Jas. V. Filiaggi R. D. 6, Box 632 Uniontown 15401 39 Leasure Coal Co., R. L.* Allen Leadbetter R. D. 1 Strattamville 16258 41 Long Coal, A. W.* M. L. Leasure R. D. 3 Indiana 15701 44 Long Coal, A. W.* Mm. Long 1203 Presqueisle Philipsburg 16866 15866 21 Longwall Mining, Inc. Geo. Ledney 900 Mine 42 Windber 15963 30 Lucalda Coal Co.* A. J. Lucas 400 North St. Grove City 16127 9-36 Lucinda Coal Co., * Patrick Carroll Box 153 Lucinda 16235 33 Luzerne Coal Corp.* W. D. Wilson Box 576 Bentleyville 15433 42 M & K Coal Co., Inc. Ed. T. McErlean Box 576 Bentleyville 15314 35 M & M Mining, Inc.* Kenneth Morchesky		Lasky, Stanley*	Stanley Lasky	R. D. 1		
13						
32 Lawrence Coal Co.* Jas. V. Filiaggi R.D.6, Box 632 Uniontown 15401 36 Leadbetter Coal Co.* Allen Leadbetter R. D. 1 Strattanville 16238 39 Leasure Coal Co., R. L.* R. L. Leasure R. D. 3 Indiana 15701 11 Leechburg Mining Co. Jos. Arduino 320 Canal St. Leechburg 15656 21 Longwall Mining, Inc. Geo. Ledney 900 Mine 42 Windber 15963 30 Lucas Coal Co.* A. J. Lucas 400 North St. Grove City 16127 9-36 Lucinda Coal Co.* Patrick Carroll Box 153 Lucinda 16235 33 Luzerne Coal Corp.* W. D. Wilson Box 576 Bentleyville 15433 42 M & K Coal Co. Mchael Mechan 130 Southmont Bl. Johnstown 15905 35 M & Mining, Inc.* Kenneth Morchesky R. D. 1 Carrolltown 15722 39 M & S Mining, Inc.* A. H. Smith R. D. 4, Box 104 Blairsville 15915 21 <td></td> <td></td> <td></td> <td>P. O. Box 292</td> <td></td> <td></td>				P. O. Box 292		
36					Point Marion	15474
11		Lawrence Coal Co.*	Jas. V. Filiaggi	R.D.6, Box 632	Uniontown	15401
11		Leadbetter Coal Co.*	Allen Leadbetter	R. D. 1	Strattanville	
11		Leasure Coal Co., K. L.	K. L. Leasure	K. D. 3	Indiana	
21		Leechburg Mining Co.	Jos. Arduino	320 Canal St.	Leechburg	
21		Long Coal, A. W.*	Wm. Long	1203 Presqueisle	Philipsburg	16866
11		Longwall Mining, Inc.	Geo. Ledney			
9-36 Lucinda Coal Cor.* Patrick Carroll Box 153 Lucinda 16235 33 Luzerne Coal Corp.* W. D. Wilson Box 50 E. Millsboro 15433 7 M. B. M. Coal Co., Inc. Ed. T. McErlean Box 576 Bentleyville 15314 42 M & K Coal Co.@ Michael Meehan 130 Southmont Bl. Johnstown 15905 35 M & M Mining, Inc.* Kenneth Morchesky R. D. 1 Carrolltown 15722 39 M & S Mining, Inc.* A. H. Smith R.D.4, Box 104 Blairsville 15712 22 Manion Coal Co., Inc. Don B. Holsopple Box 131 Holsopple 15935 35 Manor Minerals, Inc.* Wm. F. Stitt 265 S.Jefferson Kittaming 16201 9 Manor Mng. & Contr. Corp. 14-39 Marion Center Mining Co.*# R. E. Kinter 31 Sixth St. Clymer 15728		Loyal Creek Coal Co.	Kobt. Helrer		Slickville	
15433 1543			A. J. Lucas	400 North St.	Grove City	
M. S. M. Coal Co. Michael Meehan 130 Southmont Bl. Johnstown 15905		Lucinda Coal Co.*	Patrick Carroll	Box 153		16235
M. S. M. Coal Co. Michael Meehan 130 Southmont Bl. Johnstown 15905		Luzerne Coal Corp.*	W. D. Wilson	Box 50	E. Millsboro	15433
42 M & K Coal Co.@ Michael Meehan 130 Southmont B1.Johnstown 15905 35 M & Mining, Inc.* Kenneth Morchesky R. D. 1 Carrolltown 15722 39 M & S Mining, Inc.* A. H. Smith R. D. 4, Box 104 Blairsville 15712 22 Manion Coal Co., Inc. Don B. Holsopple Box 131 Holsopple 15935 35 Manor Minerals, Inc.* Wm. F. Stitt 265 S.Jefferson Kittamning 16201 9 Manor Mog. & Contr. Corp. C. E. Morris Bigler 16825 14-39 Marion Center Mining Co.*# R. E. Kinter 31 Sixth St. Clymer 15728		M. B. M. Coal Co., Inc.	Ed. 1. MCETIEAN	01C X0Q	Bentleyville	15314
39 M & S Mining, Inc.* A. H. Smith R. D. 4, Box 104 Blairsville 15/17 22 Manion Coal Co., Inc. Don B. Holsopple Box 131 Holsopple 15/935 35 Manor Minerals, Inc.* Wm. F. Stitt 265 S.Jefferson Kittanning 16201 9 Marion Center Mining Co.**# R. E. Kinter 31 Sixth St. Clymer 15/28			Michael Meehan	130 Southmont B1		
39 M & S Mining, Inc.* A. H. Smith R. D. 4, Box 104 Blairsville 15/17 22 Manion Coal Co., Inc. Don B. Holsopple Box 131 Holsopple 15/935 35 Manor Minerals, Inc.* Wm. F. Stitt 265 S.Jefferson Kittanning 16201 9 Marion Center Mining Co.**# R. E. Kinter 31 Sixth St. Clymer 15/28		M & M Mining, Inc.*				
22 Manion Coal Co., Inc. Don B. Holsopple Box 131 Holsopple 15935 35 Manor Minerals, Inc.* Wm. F. Stitt 265 S.Jefferson Kittanning 16201 9 Manor Mng. & Contr. Corp. C. E. Morris Bigler 16825 14-39 Marion Center Mining Co.** R. E. Kinter 31 Sixth St. Clymer 15728		M & S Mining, Inc.*	A. H. Smith	R.D.4, Box 104		
Manor Minerals, Inc.* Wm. F. Stitt 255 S.Jefferson Kittaming 16201 Manor Mng. & Contr. Corp. C. E. Morris Bigler 16825 14-39 Marion Center Mining Co.*# R. E. Kinter 31 Sixth St. Clymer 15728		Manion Coal Co., Inc.	Don B. Holsopple	Box 131		
Manor Mmg. & Contr. Corp. C. E. Morris Bigler 16825 14-39 Marion Center Mining Co.*# R. E. Kinter 31 Sixth St. Clymer 15728		Manor Minerals, Inc.*	Wm. F. Stitt	265 S.Jefferson	Kittanning	
14-39 Marion Center Mining Co.*# R. E. Kinter 31 Sixth St. Clymer 15728		Manor Mng. & Contr. Corp.	C. E. Morris		Bigler	
14-35-38-39Markle-Bullers Coal Co.* Chas. E. Powell Keystone Bldg. Kittanning 16201		Marion Center Mining Co.*#	R. E. Kinter			
	14-35-38-3	ymarkle-Bullers Coal Co.*	unas. E. Powell	Keystone Bldg.	Kittanning	10201

Zip

		0	4.44		Zip
District 32	Operator	General Supt. Roland Seamon	Address 1537 Pearlman Av	Clarkshurskii	Code
9 - 46	Mark IV Coal Co.* Marlowe Coal Co.*	Kevin Marlowe	1557 Feariman Av	Weedville	15868
33	Marsolino Coal & Coke, Inc.*	Robt Smouse	P.O. Drawer X	Uniontown	15401
35-36	Martin Coal Co., James*	James Martin	R. D. 1	Templeton	16259
6	Mathies Coal Co.	D. K. Blankenship		Library	15129
9-36	Mauersberg Coal Co.*	R. J. Mauersberg		Sigel	15860
36	Mays Coal Co.*	J. A. Mays, Jr.	Box 447	Clarion	16214
40	McClintock, J. Lloyd*	J. L. McClintock	R. D. 1	Rockwood	15557
25	McCracken Coal	Daniel McCracken		W. Lebanon	15783
45	McDonald Land & Mng. Co., Inc.	*Homer Price	Box 104	Grampian	16838
44	MaCarrama Cool Co Claim C *	C C MaCorrorm		Karthaus	16845
15-35	McIntire Coal Co., Inc., Wm.J.	Ronald McIntire	P. O. Box 171	Shelocta	15774
15-39-43	Mears Coal, Inc. *#	Chas. J. Mears	Box 188	Dixonville	15734
31	Medusa Cement Co.*	Walter Kirkwood	Box 37	Wampum	16157
34	Mehrer, Emil W.*	E. W. Mehrer	939 Sunset Dr.		15601
33	Menallen Coke Co.*	M. Nobel	Box 458	New Salem	15468
5 33	Micale Farm Supply, Joe Michael Coal Co.*	J. A. Micale, Jr. Jefferson Rhodes	DOX /	Rural Ridge Rices Landing	150/5
32	Midway Coal Co.*	F. W. Kramer	Box 241	McDonald	15057
36	Miles Coal Co., Clyde*	Steve Miles	R. D. 2	Summerville	15864
1-30	Miller & McKnight Coal Co.*	Gary McKnight	R. D. 2	Slippery Rock	
37	Mineral Hill Corp.*	Emil Lucas	558 Beatty St.	Grove City	16127
36	Minich Coal Co.*	Darl Minich	R. D. 2	Mayport	16240
38	Minns Coal Co.*		R. D.	La Jose	15753
44	Monarf, Inc.*	Andrew Chabala	R. D. 3	Duncansville	16635
35-39	Monroe Contract Inc.*#	Leo Indyke	White Oaks	McKeesport	15131
38	Moore Coal Co., Everett*	Glenn Moore	304 Indiana St.		15767
47	Moore & Son, Inc., W. G.*	W. A. Johnson	314 N. 4th St.	Punxsutawney Philipsburg Carrolltown	16866
35-39	Morchesky Trucking & Excav.*	Kenneth Morchesky	R. D. 1	Carrolltown	15722
12	Moremet Coal Co., Inc.	C. H. Moore	116 N. Main St.	Greensburg	12001
9-45	Moshannon Falls Mng. Co., Inc.		Box 472		16830
30	Nastasi, James*	Bernie Unverzagt		Butler	16001
32	Nat Industries, Inc.*	M. Natali	R.D.1, Box 173	Bentleyville	15314
13	National Mines Corp.	R. E. Rushnock		Isabella	15447
42	New Enterprises Stone & Lime	D II Detection		N Post-maria	16661
46	Co., Inc.* New Shawmut Mining Co.*	D. W. Detwiler A. J. Palumbo		N. Enterprise St. Marys	15857
35	Nicholson Run Coal Co.*#	T. E. Johnson	425 Market St.		16201
16-25	North American Coal Corp., The		425 Market St.		15954
1	North Butler Coal Co.	David Conterno	135 Oneida V1.Rd		16001
	2North Cambria Fuel Co.*	J. J. Bearer	P. O. Box 397		15775
17	North Camp Mining Co.	D. J. Benjamin	R. D. 1		15753
33	Oak Run Coal, Inc.*	Frank Sabatine	R. D. 1 P. O. Box 576 P. O. Box 661	Uniontown	15401
45	Oak Run Coal, Inc.* Ogden Co., C. A.*	C. A. Ogden	P. O. Box 661	Clearfield	16830
34-38-39	Old Home Manor, Inc.*	R. L. Leasure	R. D. 2		15748
15	Oneida Mining Co., The	Ivan Moreton			15954
12	Orisik Coal Co.		Box 314		15479
45	Orlando, Dominick*	D. Orlando	211 Curtis St.	Philipsburg	16866
34	Overly, L. W.*	L. W. Overly	R. D. 1	Mt. Pleasant	18453
9-46	Owens Coal Mining Co.*	Jos. A. Owens	Sky Haven	Penfield	15849
22-23-40-4	P & L Coal Co., Inc.*	Wallace Albright	P. U. BOX 210	Mercersburg	17236 16226
9-14-35-38	P & L Coal Co., Inc.	Peary Farester	R.D.3, Box 316A	rord City	10220
43-46	P & N Coal Co., Inc.*	D. J. White	242 W. Mahoning	Punxsutawney	15767
34	P & R Mining*	Robt. E. Ankeny	R. D. 6	Somerset	15501
11	Partner Coal Co.	Adam Greece	R.D.4, Box 245		15613
38	Pascaret, James*	Jas. Pascaret	,		15829
26	Peggs Run Coal Co., Inc.	Richard Collins	P. O. Box 184	Shippingport	15077
39	Peles Coal Co.*	Kenneth Morchesky Leonard Chutz	R. D. 1	Carrolltown	15722
37	Pengrove Coal Co.*#	Leonard Chutz	R. D. 3	Grove City	16127
11	Penn Allegh Coal Co., Inc.	Edward Michaels	R.D.2, Box 238-A	Tarentum	15084
17-44	Penn Coal Co.*	L. F. Thompson	P. O. Box 626		16866
15	Penn Hill Coal Corp.	Kenneth Leasure			15701
23-40	Penn Pocahontas Coal Co.*	T. E. Light	P. O. Box 248		15542
32	Penn Sherman Corp.*	Charles Metz	R. D. I	Bentleyville	15314
40 42	Penn Somerset Corp.*	Charles Metz John Gould D. N. McCullough	P. O. Box 150	Latrobe	15650 15907
33	Pennsylvania Energy Corp.* Pennsylvania Mineral*	J. R. Slate	500 Lloyd Ave.	Johnstown	15650
32	Pennweir Construction Co.*	Pat Arena	401 Penna. Ave.	Latrobe Weirton, W. Va.	
47	Percival, John*	Richard Mase	R. D.		17724
47	Percival, Paul*	John Percival	R. D.		17724
1-30-31	Perry Bros. Coal Co.*	Dale Perry	P. O. Box 1163		16146
4	Petitte Bros. Coal Co., Inc.	Jas. Barill			15327
32	Petricca Coal Co.*	Jas. Petricca	Route 1 R. D. 2	Burgettstown	15021
23	Petrosky's Coal	Victor Petrosky	R.D.4, Box 38	Latrobe	15650
36	Phillips, Merle H.*	M. H. Phillips			16255
38-39	Phillips Coal Co., Jack*	Jack Phillips	430 S. Main St.	Punxsutawney	15767
33-34	Piccolomini, William*	Wm. Piccolomini	213 W. Wash. Ave	.Connellsville	15425

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District 44	Pike Coal Co.*	General Supt. R. H. Thompson	Address	Philipsburg	Code 16866
	Pittsburgh Coal Co.	D. K. Blankenship	P. O. Box 500	Library	15129
31	Pittsburgh Refractories, Inc.*	Robt. Holzer	Benedum-Trees B1.	.Pittsburgh	15222
34	Polar Coal Co.* Pontorero & Sons Coal Co.,Inc	J. J. Jolly	R.D.1, Box 403	Greensburg	15601
32 - 33	Potochar & Potochar Coal Co., Inc	.* Paul Pontorero	231 S. Water St. 115 Hoover St.	Masontown	15461
42-43	Powell Coal Co., C. E.*	Ralph Morrison	115 hoover st.	Hooversville Blandburg	16619
44	Power Contracting Co.*	J. I. Cowfer, Sr.	New Liberty	Philipsburg	16866
32	Protz Bros. Coal Co.* Purco Coal, Inc.*#	Mike Protz	R.D.2, Box 143A	W. Newton	15089
33-34 33	Purco Coal, Inc.*#	A. J. Ripepi	R.D.2, Box 384 R. D. 1	Monongahela	15063
9-14-36	Puskar, John* R.E.M. Coal Co., Inc.*	John Puskar A. D. Bullers	271 Main St.	Dawson Brookville	15428 15825
33	R. M. & L. Co.	Jas. T. Rossini	Box 552	Masontown	15461
10-35	R.O.B. Coal Co.*	C. O. Creel	P. O. Box 188	Apollo	15613
35	R & R Coal Co.*	E. B. Armitage	311 N. 2nd St.	Apollo	15613
35 - 36 39	Reddinger, Terry* Red Gap Coal Co.*	Dennis Reddinger	Box 58 P. O. Box 179	Distant Glen Campbell	16223
45	Reese, Philip *	Philip Reese	1. 0. BOX 1/9	Karthaus	16845
44	Reese Brothers*	Jas. B. Reese	709 McAteer St.	Houtzdale	16651
36	Reichard Paving & Exc., Gene*		R. D.	N.Bethlehem	16242
22 1-5-8-12	Reitz Coal Co. Republic Steel Corp.	Frank Sesack	509 15th St. Fayette Nat'1 Bk	Windber	15963 15401
42	Richards. Kenneth G.*	J. R. Eaton Donald Anderson	rayette Nat 1 bk	McConnellsburg	
22	Richards, Kenneth G.* Richland Coal Corp.	Ernest Martinage	R.D.1, Box 434	South Fork	15956
42	Ridge Mining Co.*	Theodore Seskey		Ashville	16613
9-17-44-45	River Hill Coal Co., Inc.*	Raymond Larson	D D 1 D /2/	Kylertown	16847
35 35	Riverera Land Co.* Robin Coal Co., Inc.*#	Gary Doverspike D. R. Klepfer	R.D.1, Box 434 R.D.1, Box 366-A	Kittanning Kittanning	16201 16201
10-35	Rochester & Pittsburgh Coal Co	o.*# R. I. Billing	s655 Church St.	Indiana	15701
37	Rochester & Pittsburgh Coal Co Rockland Mining Co.*	J. P. Siegel	320 Liberty St.	Clarion	16214
33	Rondell Co., The*	Wendell Charles	R.D.3, Box 536	Monongahela	15063
39 33	Ron-Lee Coal Co., Inc.*	Perry Erickson J. C. Rose	Railroad St.	Paxinos Dunbar	17860 15431
39	Rose Coal Co., John C.* Rosensteel, C. L. *#	C. L. Rosensteel		Saltsburg	15681
32-34	Rosini's, Inc.*	Ed Pangersis	R. D. 2	Oakdale	15071
32	Rostosky Coal Co., Joseph* Ruane-Arnold Coal Co.*	Jos. Rostosky	R.D.3, Box 112 Box 278	Monongahela	15063
33 13-33	Ruane-Arnold Coal Co.* Ruane Coal & Coke Co.*	M. J. Ruane J. L. Ruane, Jr.	Box 278 Box 485	Hopwood Fairchance	15445 15436
32	Rumble, Jim*	Jim Rumble	R. D. 1	Greensboro	15338
17	Rushton Mining Co.	Blair Rickard	P. O. Box 589	Philipsburg	16866
44	Ryan Bros. Coal Co.*	Robert Ryan	201 Spruce St.	Clearfield	16830
30	S.B.P. Coal Co.*	D. J. Keihl E. B. Hall Earl McCullough	131 N. McKean St P. O. Box 178	.Kittanning	16201 16874
17-47 38	S. & D. Trucking Co.* S & M Coal Co.*	E. B. Hall Earl McCullough	R. D. 6	Kittanning	16201
34-35	S & S Coal, Inc.*	J. Merle Smith	R. D. 1	Avonmore	15618
40	S & S Coal Co. *	Don Soberdash	154 Broadway	Connellsville	
32	Sang Coal Co.*	J. V. Filiaggi			15401
23-40 23-40-41	Sanner Bros. Coal Co.* Scurfield, William E.*	Robt. Sanner Wm. E. Scurfield	R. D. 1 226 Main St.	Rockwood Berlin	15557 15530
30	Sechan Limestone Ind., Inc.*	R. C. Sechan, Jr.		Portersville	16051
39	Selected Fuels, Inc.*		R. D. 1 P. O. Box 121	Ramey	16671
41	Shade Mining Co.*	B. M. Alberter	P. O. Box 121	Friedens	15541
40 39	Shafer, Walter F.*	W. F. Shafer Thos. A. Fello	R. D. 1	Listonburg Apollo	15457 15613
41	Shaffer, Cecil J.* Shaffer, Myron*	Myron Shaffer	801 Shady Lane	Windber	15963
43-45	Shale Hill Coal Co.*	Edward Spencer	•	Grampian	16838
9-36	Shannon Coal*#	Glenn Shook	Box 69	Clarion	16214
9 - 45 37	Shawville Coal Co.*	B. H. Lingle T. E. Siegel	P. O. Box 34 R.D.2, Box 618A	Shawville	16873
9-37	Siegel, Thomas E.* Siegel Coal Co., Harold A.*	H. A. Siegel	320 Liberty St.		16214
43	Simca Mining, Inc.*	Geo. Shimchock	405 James St.	Curwensville	16833
39	Siverd Bros. Coal Co.*	Budd E. Siverd	R.D.1, Box 199	Clymer	15728
40	Slifco Bros. Coal*	John Slifco	R. D. 3 200 2nd St.	Berlin	15530 15627
34 46	Smith Coal Co., Victor P.* Smith & Rogos Coal Co.*	R. T. Smith R. T. Rogos	Box 51	Derry Brockway	15824
2-35	Snyder Co., C. H.*	Tom Snyder	P. O. Box 10	Kittanning	16201
38	Snyder Co., Marlin L.*	M. L. Snyder	Box 109	Timblin	15778
33-40	Soberdash Coal & Coke Co.*		154 Broadway	Connellsville	15425 15501
22-40-41 33	Solomon & Teslovich*	Kenneth Ross David Baker	Box 488 Box 768	Somerset Masontown	15461
23	Solomon & Teslovich* Spewock, Theodore Sponsky Coal Co.	Theodore Spewock	R.D.5, Box 25D	Latrobe	15650
18	Sponsky Coal Co.	Wm. F. Sponsky	P. O. Box 307	Elmora	15737
9-36-38	Stahlman Coal Co., Inc., W.P.*		Box 71	Corsica	15829
40 40	Star Coal Co.* Star Minerals Co.*	A. Kukenberger Leroy Miller	130 Southmont B1 130 Southmont B1		15905 15905
42	Starford Coal Corp.*	Wilson Spicher	205 Masonic Bldg		15931
38-46	Starr Coal Co.*#	Ivan Starr, Jr.		Brockport	15823
35	State Industries, Inc.*	Tom Snyder	P. O. Box 10	Kittanning	16201

District	Operator	General Supt.	Address		Zip Code
34	Steam Systems Sales &		1,002,000		0000
· .	Service, Inc.*	Otha Johnson	Box 118	Mt.Pleasant	15666
32	Stefkovich Brothers, Inc.*	A. P. Stefkovich	Short Street	Avella	15312
24	Stella Maris Coal Co.	Terrence Johnston		Dysart	16636
17-44-47	Stott Coal Co., Inc., Jas. M.*	J. M. Stott	P. O. Box 130	Philipsburg	16866
38-45	Strishock Coal Co.*	Stephen Strishock	Box 133	Brockway	15824
38	Sugar Hill Limestone Co.*	R. A. Smith		Reynoldsville	15851
1-30	Sunbeam Coal Corp.*	Charles Slater	Box 5	Boyers	16020
23	Superior Carbon Fuels	Paul Shreckengost		Friedens	15541
23-40	Svonavec, Inc.*	Steve Svonavec	R. D. 1	Friedens	15541
44	Swistock & George*	Peter Swistock		Houtzdale	16651
46	Tamburlin Bros. Coal Co.*#	Geo. Tamburlin	R. D. 1	Brockport	15823
33	TeDesco, William K.*	W. K. TeDesco	Box 143	Wyano	15695
9-45	Teeter Coal Co., John*	John Teeter, Jr.	P. O. Box 72	Philipsburg	16866
2	Tesone Coal Co.	Jos. V. Tesone	Box 105	Petrolia	16050
9-45	Thomas Bros. Coal Co.*	Richard Peterman	D 067	Grampian	16838
44	Thompson Coal Co., Inc.,J.A.*		Box 967		16830
31	Thompson Mining Co.*	Duane Burt	R. D. 1	New Springfiel	
44	Thompson & Phillips Clay Co *	Lower Thomason	P. O. Box 626	Ohio	44443 16866
41	Thompson & Phillips Clay Co.* Three S Coal Co.*	M. R. Swank	r. U. BOX 020	Philipsburg	
30	Tiche Limestone & Const. Co.*		R. D. 1	Stoystown Boyers	15563 16020
35	Toy, Estate of Edwin W.*	A. T. Sigworth	R. D. 3	Kittanning	16201
8-32	Tremont Mining Co.*	Edward Baker	188 Arlington Av.		15022
23	Trent Coal Co.	Bruce W. Trent	R. D. 1	Friedens	15541
23	Tri-C Coal Co., Inc.	R. C. Coleman	531 N.Center Av.		15501
33	Tri-State Coal Co.*	Attilio Cicconi	JJI MICCHELL MVI	Brownsville	15417
11	Tunnelton Mining Co.	Wm. D. Weimer	R.D.1, Box 695	Saltsburg	15681
32	Twilight Industries*	H. J. Detwiler	527 Broad Ave.	Belle Vernon	15012
32	Tyhonas Coal Co., LeRoy*	LeRoy Tyhonas	R. D. 1	Coal Center	15423
45	Union Clay Co., Inc.*	R. A. Danvir		Grampian	16838
3-7-13	United States Steel Corp.	E. L. Baker	600 Grant St.	Pittsburgh	15230
42	Universal Minerals, Inc.@	Tony Joseph	130 Southmont B1.	Johnstown	15905
13	Utilities Fuel Co.	Telio Tackaroni		Point Marion	15474
15	Valley Coal Co., Inc.	E. G. Vehovic	P. O. Box 86	Alverda	15710
36	Vantage Coal Co.*	Glenn Shook	Box 69	Clarion	16214
34	Vargo Coal Co., Inc.*	R. K. Jones	24 Ruth Place	Belle Vernon	15012
1-31	Veon, Inc., Ralph A.*#	R. A. Veon	P. O. Box 326	Darlington	16115
14-35	Vetica Construction Co.*#	Walter Stelter	509 Morningstar	Ellwood City	16117
20	Vinton Coal Co.	Steve Lonesky	Box 441	Vintondale	15961
46	Vollmer, L. B.*	L. B. Vollmer	Rosely Road	St. Marys	15857
35	W. I. Coal Co.*	Frank Pulford III		Dayton	16222
36 34	W & M Coal Co.* W & R Coal Co.*	Ronald Weaver Wendell Charles	R. D. 3		16242
41	W W Coal Co.*#		R.D.3, Box 536 R. D. 1	Monongahela	15063 15976
42	Weakland Brothers*	Willard C. Will Paul J. Breth	205 Ross St.	Central City Pittsburgh	15219
34	Weaver, Joseph F.*	J. F. Weaver	P. O. Box 219	Greensburg	15601
9-37	Weaver & Sons, A. P.*	R. A. Weaver	1. 0. DOX 217	Fryburg	16526
39	Weimer, John S.*	J. S. Weimer	MR 1	Saltsburg	15681
25	Weimer Coal Co.	Jas. A. Weimer, Jr.		Homer City	15748
34	Weinman, Homer*	Homer Weinman	R.D.4, Box 57		15666
1-30	Western Hickory Coal Co., Inc.		R. D. 1	Boyers	16020
1-30-35	West Freedom Mining Corp.*#	R. W. Haller	156 S. Jefferson		16201
32-33	West Penn Coal & Const. Co.*	Jefferson Rhodes		Rices Landing	15357
4-10-15-25	Williamson Shaft Contr. Co.	Vere E. Pifer	207 Fairmont Ave.		
1-30	Willowbrook Mining Co.*	James Satori	1005 W.Ketler Dr.	Grove City	16127
36	Wilson, John N.*	Terry Keifer			16254
41	Windber High Standard Coal Co	.*# Faber Krise	1203 Graham Ave.	Windber	15963
37	Winger Coal Co., Inc.*	C. E. Winger	R. D. 6	Mercer	16137
44	Winters Construction, Melvin*		R.D.1, Box 621-B		
17	Wittig, Arthur	Arthur Wittig	R. D. 1		18832
30	Wright, Grant R.*	Warren Wright	Box 380		16123
9-36	Zacherl Coal Co., Inc.*	Ray Zacherl		Lucinda	16235
4	Zeni-McKinney-Williams Corp.	G. A. Kelly	P. O. Box 12405	Pittsburgh	15231
41	Zubek & Yantus *	Steve Yantus	D D 1		15976
34	Zupon, Albert*	Wayne Cook	R. D. 1	0akdale	15071



DIRECTORY



COMMONWEALTH OF PENNSYLVANIA

DEPARTMENT OF ENVIRONMENTAL RESOURCES

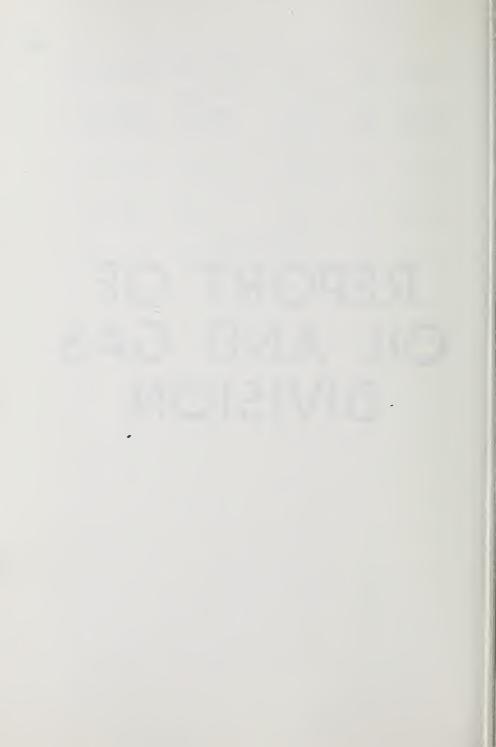
Maurice K. Goddard Secretary	2nd Floor Evangelical Press Bldg.	P. O. Box 1467 Harrisburg	17120	717-787-2814
Wesley E. Gilbertson Deputy Secretary Environmental Protection & Regulation	9th Floor Fulton Nat'l Bk. Bldg.	P. O. Box 2063 Harrisburg	17120	717-787-5027
	OFFICE OF MINES AND	LAND PROTECTION		
Walter N. Heine Associate Deputy Sec'y	9th Floor Fulton Nat'l Bk. Bldg.	P. O. Box 2063 Harrisburg	17120	717-787-4686
Jack H. Viets, Chief Administrative Services	9th Floor Fulton Nat'l Bk. Bldg.	P. O. Box 2063 Harrisburg	17120	717-787-8193
Catherine Miles Statistical Supervisor Administrative Services	8th Floor Fulton Nat'1 Bk. Bldg.	P. O. Box 2063 Harrisburg	17120	717-787-4876
	Bureau of Surface M	line Reclamation		
William E. Guckert Director	7th Floor Fulton Nat'l Bk. Bldg.	P. O. Box 2063 Harrisburg	17120	717-787-5103
James Miller, Actg. Chief Div. of Mine Drainage Con trol & Reclamation		P. O. Box 2063 Harrisburg	17120	717-783-8845
Donald Zutlas, Chief Div. of Licensing & Bonding	6th Floor Fulton Nat'l Bk. Bldg.	P. O. Box 2063 Harrisburg	17120	717-787-4827
Robert H. Davis, Chief Div. of Explosives	8th Floor Fulton Nat'l Bk. Bldg.	P. O. Box 2063 Harrisburg	17120	717-787-2458
Geo. R. Sterling, Chief Anthracite Surface Mining Section	Motor Contracts Corp.Bl. 108 S. Claude A Lord Bd.		17901	717-622-8181 Ext. 360
Edward Lancaster Inspector at Large (35,36,37,38,43,44,45,46	Box 225 & 47)	Brockway	15824	814-265-2833
Jacob Leighty Inspector at Large (30,31,32,33,34,39,40,41	R. D. #1 & 42)	Derry	15627	412-694-5117
	Anthracite Mine Conser	vation Inspectors		
Dis- trict	•			
1 W. A. Sanders 2 A. J. Latz	R. D. 2 9 W. Phillips St.	Dalton Coaldale	18414 18218	717-563-1945 717-645-5727
3 J. R. Ruane	928 N. Washington St.	Shamokin	17872	717-648-0262
4 Robert Whitmer	1332 W. Fern St.	Shamokin	17872	717-648-8677
	Bituminous Coal Mine Con			
30 Merle Urey 31 Herbert Strum	529 N. Center Ave. 4466 Ellwood Road	Grove City New Castle	16127 16101	412-458-8773 412-758-7061
32 William Cherry	R. D. #3	McDonald	15057	412-745-6626
33 James King	Box 3	Ohiopyle	15470	412-329-5935
33A Fred J. Ulishney	R. D. #3	Latrobe	15650	412-539-1729
34 William Sray 35 Bernard Snyder	R. D. #2, Box 210 R. D. #2		15057 16201	412-221-7197 814-257-8854
36 Charles Speelman	Box 581		16214	814-226-6533
Andrew Colberg	258 Poplar Ave.		16222	814-257-8448
37 Virgil Ordiway	Crescent Ave.	Clarion	16214	814-226-7623
38 John J. Zuckowski 39 J. N. Straw	R. D. #1, Box 77		15856	814-583-5470
J. N. SETAW	R. D. #1, Box 272	Mahaffey	15757	814-277-6020

Dis-		Bituminous Coal Mine Cons	servation Inspecto	rs (Contin	ued)
trict 40 41 42 43 44 45 46	John Moore James Wise	Main Street R. D. #2, Box 78 301 Whitmer St. R. D. #1, Box 146 511 Cricklewood Dr. R. D. #1 P. O. Box 361	Windber St. Michael Grampian Philipsburg Clearfield Kersey State College Shippenville Ligonier	15531 15963 15951 16838 16866 16830 15846 16801 16254 15658	814-629-9580 814-467-5171 814-495-4295 814-236-1369 814-342-3221 814-765-2239 814-885-8765 814-234-3219 814-782-3443 412-238-4356
		Bureau of Land	Protection		
Direct		9th Floor Fulton Nat'1 Bk. Bldg.	P. 0. Box 2063 Harrisburg	17120	717-787-9870
Div. o	Cortis, Chief f Mine Subsidence lation	203 S. Washington Rd.	McMurray	15317	412-941-7100
Div. o	Shank, Actg. Chief f Mine Subsidence rance		P. O. Box 2063 Harrisburg	17120	717-787-5565
Div. o	Bucciarelli, Chief f Solid Waste gement	8th Floor Fulton Nat'l Bk. Bldg.	P. 0. Box 2063 Harrisburg	17120	717-787-7382
	E. Ziegler, Chief Gas Division	State Office Bldg. 300 Liberty Ave.,Rm 1207	Pittsburgh	15222	412-565-5075
	s H. Updegraff eum Engineer	Port Allegany Road	Coudersport	16915	814-274-9196
		Oil and Gas I	nspectors		
Dis- trict 1 2 3 4 5 6 7 8 9 10	Chas. C. Songer Howard W. Martin John A. Ifft Wm. H. Heeter Chas. F. Straub John H. Gerg Leon W. Goble Wm. E. Sleeman Claude A. Olson Wm. J. Burns, Jr. Richard Walther		Pittsfield Indiana Washington Rimersburg DuBois Butler Grove City Sheffield Coudersport Brookville Pittsburgh	16340 15701 15301 16248 15801 16001 16127 16347 16915 15825 15226	814-563-7853 412-463-0590 412-228-1942 814-473-3876 814-371-4031 412-287-0980 412-458-6661 814-968-3753 814-274-9827 814-849-2445 412-563-3656
		Bureau of Occupat	ional Health		
John W Direct	. Knauber or	6th Floor Fulton Nat'1 Bk. Bldg.	P. O. Box 2063 Harrisburg	17120	717-787-6525
Philli Indust	p Zullo, Chief rial Hygiene	6th Floor Fulton Nat'1 Bk. Bldg.	P. O. Box 2063 Harrisburg	17120	717-787-9662
		OFFICE OF DEEP	MINE SAFETY		
	J. Vicinelly sioner	6th Floor Fulton Nat'l Bk. Bldg.	P. O. Box 2063 Harrisburg	17120	717-787-1376
Wm. F. Asst.	& Chief Admin. Off.	6th Floor Fulton Nat'l Bk. Bldg.		17120	717-787-1376
Anth.	J. Shober, Jr. Regional Mine ty Director	Motor Loan Services Bldg 108 S. Claude A. Lord Bd	.Pottsville	17901	717-622-8181 Ext. 360
Bit. R	J. Keenan egional Mine ty Director	The Prave Bldg. 122 S. Center St.	Ebensburg	15931	814-472-7191

		Anthracite Undergroun	d Mine Inspectors		
Dis-					
trict					
5	Arthur A. Joyce	R. D. #2, Box 184	Elysburg	17824	717-672-2489
6	Leonard W. Rogers	837 Spruce St.	Kulpmont	17834	717-373-3942
7	C. E. Kashner	904 W. Spruce St.	Shamokin	17872	717-648-3792
8	C. E. Kashner, Actg		**	**	11
9	L. W. Rogers, Actg.	837 Spruce St.	Kulpmont	17834	717-373-3942
10	Joseph Halaburda	230 S. Wylam St. 317 E. Main St.	Frackville	17931	717-874-1163
11	Arthur E. Hand	317 E. Main St.	Hegins	17938	717-682-3284
12	Clarence E. Miller	Wiconisco Ave.	Muir	17957	717-647-9239
		Bituminous Coal Undergro	und Mine Inspector	S	
1	W. H. Hixon (Office)R. D. #1	Slippery Rock	16057	412-458-6447
_		R. D. #1	Carmichaels	15320	412-966-2134
2	W. H. Hixon	11	†1	11	"
3	P. H. Hyatt	245 Bonar Ave.	Waynesburg	15370	412-627-8937
4	Edward C. Urbany	1525 Sixth St.	Waynesburg	15370	412-627-5531
5	F. J. Shoaf, Jr.		,8		
)449 Third St.	Pitcairm	15140	412-372-7514
	(Home)	524 Old Waynesburg Rd.	Carmichaels	15320	412-966-7638
6	Joseph Reggianni	P. 0. Box 111	Webster	15087	412-379-6049
7	S. A. Fredrick	221 Charles St.	Belle Vernon	15012	412-929-5353
8	J. M. Hovanic	111 Water St.	W. Brownsville	15418	412-785-7707
9	Gerald F. Moody	6 W. Fifth Ave.	Clearfield	16830	814-765-7723
10	C. F. Kelly	247 Meadow St.	Ford City	16226	412-763-7846
11	J. C. Panchura				
		P. O. Box 151	Salina	15680	412-697-5221
		405 McGovern Rd.	Houston	15342	412-745-9737
12	J. J. Hunter	1 Lentz St.			
		Rolling Hills	Irwin	15642	412-863-0363
13	J. M. Muchnok	R. D. #1, Box 376	Hopwood	15445	412-438-0368
14	J. P. Boback, Actg.	R. D. #1, Box 20	Sidman	15955	814-487-5796
15	J. P. Boback, Actg.	11	**	11	11
16	L. D. Kimmel	1237 Washington St.	Indiana	15701	412-465-2873
17	William Garay	Box 354	Elmora	15737	814-948-6062
18	A. L. Shank	R.D. #3, Box 104-A-15	Ebensburg	15931	814-472-6558
19	Lawrence Jones	614 W. Ogle St.	Ebensburg	15931	814-472-9282
20	Eno Chellini (Office	138 Manle St.	Vintondale	15961	814-749-0481
		433 W. Church Ave.	Masontown	15461	412-583-2187
21	E. H. Pauley	1100 Cambria St.	Portage	15946	814-736-4427
22	Michael Phillips	P. O. Box 334	Jerome	15937	814-479-4345
23	Wayne L. Reynolds	Sunny Acres Mobile Park,		13331	014-477-4343
23	wayne ii. Reynolds	R. D. #2, Box 20	Somerset	15501	814-445-4320
24	A F Valori			15931	814-472-8548
25	A. E. Valeri	R. D. #2, Box 87	Ebensburg		
25	R. E. Fulton (Office		Blairsville	15717	412-459-5777
			Masontown	15461	412-583-9266
26	A. M. Pawlosky		Hickory	15340	412-745-8177
	J. Earl Lamont	505 Fourth Ave.	Punxsutawney	15767	814-938-6271
	A. M. Williams	P. O. Box 23	Apollo	15613	412-472-6031
	Raoul A. Vicinelly		Masontown	15461	412-583-9309
	Robt. J. Monaghan	R. D. #3, Box 370-E	Uniontown	15401	412-438-6385
		Anthracite Mine Elect	rical Inspectors		
	Michael J. Polinko	1211 Chestnut St.	Kulpmont	17834	717-373-9449
	William Buggy	1539 W. Lynn St.	Shamokin	17872	717-648-0356
	307				
		Bituminous Mine Elect	rical inspectors		
1,2,					
5,12	E. C. Houston	340 Washington St.	Springdale	15144	412-274-8435
9,10,					
11,14	E. R. Shoemaker	217 Marlboro Dr.	New Kensington	15068	412-335-0307
6,7,					
8,26	John E. Pringle	P. O. Box 55	Merrittstown	15463	412-246-2022
3,4,					
13,23	J. F. Funka, Actg.	R. D. #3	McDonald	15057	412-745-8597
17,18,		*			
	Michael A. Anderson	220 Jefferson Ave.	Windber	15963	814-467-7667
15,16,					
	Frank R. Jurczak	558 Waynesburg Rd.	Carmichaels	15320	412-966-7661
	Stephen W. Marsinek		Uniontown	15401	412-438-6943
	•	0			

Stephen M. Matsick John J. Steber	617 E. Patterson St. $234\frac{1}{2}$ E. Kline Ave.	Lansford Lansford	18232 18232	717-645-4256 717-645-9441
	Bituminous Mine Rescue &	First Aid Instruc	tors	
K. R. Laughery Wm. P. Caffrey Chas. F. Erickson Thomas McClemens	212 Dixon Blvd. 512 N. Gallatin Ave. 1022 Conemaugh Ave. R. D. #3	Uniontown Uniontown Portage Stoystown	15401 15401 15946 15563	412-437-7991 412-438-9218 814-736-8678 814-893-5423
	Anthracite Mine	Air Testers		
Clare W. Wittig Ed. G. Narcavage	125 S. White St. 326 W. Fourth St.	Shenandoah Mount Carmel	17976 17851	717-462-1627 717-339-2862
	Bituminous Mine	Air Testers		
William Harrison I. M. King	Box 283 44 Brown St.	Mather Uniontown	15346 15401	412-883-3501 412-438-0323
	Underground Min Deep Non-Co			
Wm. M. Smith John Conroy	151 Sunset Ave. 315 Ridge Ave.	Pleasant Gap Butler	16823 16001	814-359-2002 412-283-1059
	Safety In	spector		
A. J. Paciga	17 Cedar St.	Masontown	15461	412-583-9452
	Uniontown	Office		
William M. Wheeler Mining Engineer	66 N. Gallatin Ave.	Uniontown	15401	412-438-2582

REPORT OF OIL AND GAS DIVISION



DEPARTMENT OF ENVIRONMENTAL RESOURCES

DIVISION OF OIL AND GAS

ANNUAL REPORT FOR YEAR 1974

NUMBER OF

	SUMMARY OF ACTIVITIES FROM 1956 to 1974 INCLUSIVE	SUMMARY OF ACTIVITIES BY COUNTIES - 28	SUMMARY BY COUNTIES AND TYPE OF WELLS REPORTED DRILLED	LIST OF COMPANIES AND ADDRESSES REPORTING ACTIVITIES - 399 COMPANIES (Gas and Oil Companies - 383 - *Coal Companies - 16)	SUMMARY OF ACTIVITIES BY COUNTIES @29 and 11 INSPECTION DISTRICTS	LIST OF (11) OIL AND GAS INSPECTORS AND DISTRICTS - NAME AND ADDRESS
TABLE	Н	~	ς,	4	5	9
SHEETS	8	Т	Т	31	8	2

@PORTION OF WARREN COUNTY IN DISTRICTS 1 and 8

REFORT OF THE ACTIVITIES OF THE OIL AND GAS DIVISION TABLE #1.

			SUMMARY OF	SUMMARY OF ACTIVITIES	23						E C
		1966	1967	1968	1969	1970	1971	1972	1973	1974	1 0 T A L 1956 to 1974
1.	Drilling Permits Issued in Coal Areas	320	325	299	337	322	342	694	769	849	6989
%	Drilling Permits Issued Coal Areas Act 359 #	51	র	12	7	16	10	16	11	15	292
3,	Total Wells Coal Areas (Items 1 & 2)	371	349	311	344	338	352	485	705	699	7161
4.	Drilling Permits Issued in Non-Coal Areas	ı	ı	297	908	416	926	1247	1522	1364	7106
5.	Drilling Permits Issued Non-Coal Areas Act 359 #	П	н	N	7	6	12	37	19	34	367
•9	Total Permits Issued (Items 3, 4 , & 5)	382	350	019	1154	1261	1320	1769	2288	2061	14634
7.	Reported Wells in Non-Coal Areas - File Numbers Issued	653 *	*099	*869	110*	*/2	*	10*	1	1	8241*
τů	Total Wells Non-Coal Areas (Items 4, 5, & 7)	799	199	266	920	950	026	1294	1583	1398	15714
6	Total Wells Coal & Non-Coal Areas (Items 6 & 7)	1035	1010	1308	1264	1288	1322	1779	2288	2061	22875
10.	Total Drilling Permits Issued Act 359 (Items 2 & 5) #	62	25	17	11	25	22	23	72	67	659
11.	Drilling Canceled - Permits & Non-Coal File Numbers	83	07	270	158	7177	236	169	327	265	2681
12.	Wells Reported Drilled	266	643	1045	985	1000	992	1137	1368	1534	18254
13.	Plugging Numbers Issued	795	358	1246	1851	1721	1383	1860	1681	1511	14530
14.	Plugging Numbers Canceled	7	22	22	141	119	116	89	180	112	928
15.	Wells Reported Flugged & Abandoned	319	999	485	1723	866	1573	1317	1410	1089	11523
16.	Pillar Permits Issued	299	172	175	163	164	105	142	96	96	2734
17.	Pillar Permits Canceled	н	1	1	8			н	ı	1	50

Act 359 of 1961 - Oil and des Conservation Law, Approved July 25, 1961. Effective Date September 25, 1961.
Frior to September 30, 1964, Permits were not required for wells in Non-Goal Areas, except those wells coming within purview of Act 359. Act 265, Approved July 31, 1966, Effective September 30, 1966 - requires Fermits to be issued for all wells. **

REPORT OF THE ACTIVITIES OF THE OIL AND GAS DIVISION

TABLE #1

SUMMARY OF ACTIVITIES

		วั	DOMENTALL OF ACITATION	CITITATION OF THE PARTY OF THE							
		1956	1957	1958	1959	1960	1961	1962	1963	1964	1965
٦.	Drilling Permits Issued in Coal Areas	208	334	320	313	596	277	350	320	364	331
2	Drilling Permits Issued Coal Areas Act 359 #	1	1	1	1	1	6	34	43	24	50
3,	Total Wells Coal Areas (Items 1 & 2)	208	334	320	313	596	286	384	363	388	351
4.	Drilling Permits Issued in Non-Coal Areas	1	1	1	1	1	1	1	1	1	1
5.	Drilling Permits Issued Non-Coal Areas Act 359 #	1	1	1	1	1	10	35	51	774	56
9	Total Permits Issued (Items 3, 4, & 5)	208	334	320	313	296	536	419	. 414	794	377
7.	Reported Wells in Non-Coal Areas - File Numbers Issued	*249	*849	*447	*567	* 643 *	*294	*544	532*	782*	*659*
ψ	Total Wells Non-Coal Areas (Items 4, 5, & 7)	2479	678	7444	567	643	1.27	087	583	856	629
6	Total Wells Coal & Non-Coal Areas (Items 6 & 7)	850	1012	1064	808	939	263	498	97/6	1244	1030
10.	Total Drilling Permits Issued Act 359 (Items 2 & 5) $\#$	1	1	1	1	1	19	69	716	86	947
11.	Drilling Canceled - Permits & Non-Coal File Numbers	ı	ч	21	56	281	,64	₩	777	27	118
12.	Wells Reported Drilled	375	819	888	466	676	782	992	671	1149	896
13.	Plugging Numbers Issued	96	171	176	226	245	268	569	246	372	287
14.	Flugging Numbers Canceled	1	2	5	19	6	8	12	21	23	15
15.	Wells Reported Flugged & Abandoned	02	130	110	181	237	243	254	204	353	267
16.	Pillar Permits Issued	259	195	111	42	105	128	84	108	105	145
17.	Pillar Permits Canceled		1	1	1	ı	ı	6	i	2	~

Act 359 of 1961 - Oil and Gas Conservation Law, Approved July 25, 1961. Effective Date September 25, 1961.

Prior to September 30, 1968, Permits were not required for wells in Non-Coal Areas, except those wells coming within purview of Act 359 of 1961. Act 265, Approved July 31, 1968, Effective September 30, 1968 - requires Permits to be issued for all wells. * *

TABLE #2 SUMMARY OF ACTIVITIES BY COUNTIES JANUARY - DECEMBER, 1974

	JI	
	Total	104441460150444410116404114114
	MITS ISSUED of 1961 Non-Coal Areas	111411411188448411118488114114
	DRILLING PERMITS ISSUED ACT 259 of 1961 Coal Areas Non-Coal A	N
	Pillar Permits Canceled	141111111111111111111111111111111111111
	Pillar Permits Issued	48 1 1 2 1 1 1 1 1 1 1 1 2 ½ 1 1 1 1 1 1 1
	Wells Reported Flugging & Abandoned	28 5 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
ER, 1974	Plugging Canceled	111111111111111111111111111111111111111
JANUARY - DECEMBER, 1974	Flugging Numbers Issued	28
JANUARY	Wells Reported <u>Drilled</u>	24 4 4 4 5 5 5 6 5 6 6 6 6 6 6 6 6 6 6 6
	Drilling Canceled	200
	Total	658 2337 3377 1117 1117 1117 1117 1117 1117
	Reported Wells Non-Coal	
	Permits Issued Non-Coal	105 40 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
	Permits Issued Coal Areas	2568 1051 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
	County	Allegheny Amstrong Beaver Blair Blair Cameron Clarion Corean Core
	TOIRTRIG	011000000 400001 m40000000000001 m61

Permits were not required for wells drilled in non-coal areas prior to September 30, 1968. Act 265, approved Ally 31, 1968, effective September 30, 1968 - requires to be issued for all wells. Included in Total of 2061 Prilling Permits Issued ÷ *

+64

34

15

Н

96

1089

112

1511

1534

597

2061

*

663 2061

TOTAL

WAR (A) - Minus - Sheffield Township WAR (B) - Flus - Sheffield Township

TABLE #3

SUMMARY BY COUNTIES

TYPE OF WELLS REPORTED DRILLED

JANUARY - DECEMBER, 1974

District	County	Cotal Wells Drilled	Gas	Gas & Oil	Oil	Storage	Intake	Dry	Waste Disposal	Salt Water	r Test
6 11	Allegheny Armstrong	6 34	2 32	Ξ	_	4_	=	- 2	=	=	=
6	Butler	7	4	-	-	1	-	2	-	-	-
2 10 4 5 7	Cambria Cameron Clarion Clearfield Crawford	4 11 25 16	1 9 20 3	- - - 7	1 - 3	1 - 1	- - - -	2 3 1 4 3	=======================================	-	-
10 1	Elk Erie	10 6	9	-	Ξ	Ξ	Ξ	1	Ξ	Ξ	Ξ
3	Fayette Forest	9 128	8	- 2	122	<u>-</u>	Ξ	1	Ξ	Ξ	_
3	Greene	3	1	-	-	2	-	-	-	-	-
2	Indiana	363	358	1	-	1	-	3	-	-	-
10	Jefferson	41	40	-	-	-	-	1	-	-	-
6	Lawrence	1	-	-	-	-	-	1	-	-	-
8	McKean Mercer	349 63	14 2	12	173 11	6	135	5	Ξ	=	4
9	Potter	14	-	-	4	5	1	4	-	-	-
3	Somerset	2	1	-	-	-	-	1	-	-	-
9	Tioga	2	-	-	-	-	-	2	-	-	-
7	Venango	241	-	2	232	-	-	6	-	-	1
1 8 3 11	Warren (A) Warren (B) Washington Westmorelan	187 14 2 ad 42	- 2 33	=	182 13 - -	1 - 5	2 - - -	2 - - 4	=	=	1 - -
	Total	1534	545	24	741	28	138	52	-	-	6

Warren (A) - Minus - Sheffield Township Warren (B) - Plus - Sheffield Township

LIST OF COMPANIES AND ADDRESSES REPORTING ACTIVITIES
JANUARY - DECEMBER, 1974

	1										
ADDRESS	P. 0. Box 15585, Pittsburgh, Pa. 15244	P. O. Box 27, Kittanning, Pa. 16201	P. O. Box 195, Youngsville, Pa. 16371	P. O. Box 194, Youngsville, Pa. 16371	c/o Lynn Thomas R. D. #2, Corry, Pa. 16407	70 North Fifth Ave., Clarion, Pa. 16214	Langeloth, Pa. 15054	F. O. Box 660, Tyler, Texas 75701 F. O. Box 691, Kalkaska, Michigan 49646	R. D. #2, Karns City, Pa. 16041	c/o Thomas W. Angerman	1/OU benedum Trees Bidg., Fgn., Fa. L9222 c/o Thomas W. Angerman TYOO Benedum Trees Bidg., Pgh., Pa. 1522
NAME OF COMPANIES	A and R Company	Alcove Investments	Algonkin Trust	Algonkin Trust #2	Allen Oil and Gas Company	American Drilling Co., Inc.	American Metals - Climax, Inc.	Amoco Production Company	Andreassi Brothers & Company	Angerman Associates, Inc.	Angerman Gas Venture
PILLAR PERMITS ISSUED		ı	ı	ı	ı	ı	1		ı	1	ı
WELLS REPORTED PLUGGED	ı	ı	ı	1	г	1	1	ladadada	ı	1	1
PLUGGING NUMBERS ISSUED	-	ı	ı	ı	ı	1	1	laalaaaaa	ı	ı	ı
WELLS REPORTED DRILLED	1	П	9	1	ı	ı	1	Іннанамоч	1	1	Μ
PERMITS ISSUED ACT ACT 225 359 TOTAL	9	J	ı	27	1	1	J		ı	R	~
ACT 355	'	ı	1	1	1	ı	1	142241	1	1	1
PERMJ ACT 225	9	1	1	27	1	П	П		1	23	m
COUNTY	VEN	ARM	WAR	WAR	WAR	IND	WAS	BLA CAM CLA ELK FAY FOR MCK SOM TIO	CLA	IND	IND
TOIRTZIG	7	П	ч	Н	н	8	~	078470400	4	~	N

TABLE #4.
LIST OF COMPANIES AND ADDRESSES REPORTING ACTIVITIES
JANUARY - DECEMBER, 1974.

	15222	15222	15222	ord, Pa. E701	02		1			
ADURESS	c/o Thomas W. Angerman 1700 Benedum Trees Bldg., Pgh., Pa. 15222	c/o Thomas W. Angerman 1700 Benedum Trees Bldg., Pgh., Pa. 15222	c/o Thomas W. Angerman 1700 Benedum Trees Bldg., Pgh., Pa. 15222	c/o Wm. A. Morgan Odd Fellows Bidg., Room 309, Bradford, Pa. E/Ol c/o H. A. Russell 70 State Street, Bradford, Pa. 1670l	3904 Main Street, Munhall, Pa. 15120	P. 0. Box 41, Apollo, Pa. 15613	c/o Robert Quinn 515 South Ave., Bradford, Pa. 16701	Box 8, Distant, Pa. 16223	Box 115, New Bethlehem, Pa. 16242	
NAME OF COMPANY	Angerman Gas Venture #4	Angerman Gas Venture #5	Angerman Gas Venture #6	Appalachian Petroleum Corporation	Apollo Gas Company	Apollo Ridge School Building Authority	Ardmore Resources, Inc.	Armelar Gas Company	B and W Oil Corporation	
PILLAR PERMITS ISSUED	1	ı	ı		1111	1	ı	ı	ı	
WELLS REPORTED PLUGGED	1	ı	ı	1	1111	٦	Т	ı	J	
PLUGGING NUMBERS ISSUED	1	ı	ı		1111	ч	٦.	1	I,	
WELLS REFORTED DRILLED	10	24	ı	9	4468	ı	α	٦		
PERMITS ISSUED ACT ACT 225 359 TOTAL	. 4	2	т	6	11%-	1	W	ı	1	(
1 ⊟ 1	1	ì	'	1	1111	1	1	1	1	
PERN ACT 225	4	~	m	0	1184	ı	σ.	7	1	C
COUNTY	DNI	DNI	DND	McK	ARM CLA IND WES	ARM	McK	ARM	CLA	2
TOIRTEIG	23	N	8	∞	1421	Ħ	00	Ħ	4	0

TABLE #4, LIST OF COMPANIES AND ADDRESSES REFORTING ACTIVITIES JANUARY - DECOMENT, 1974.

T		PERM	PERMITS ISSUED	SSUED						
DISTRIC	COUNTY	ACT 225		ACT 359 TOTAL	WELLS REFORTED DRILLED	PLUGGING NUMBERS ISSUED	WELLS REPORTED PLUGGED	PILLAR PERMITS ISSUED	NAME OF COMPANY	ADDRESS
-	WAR	1	1	1	ı	2	ı	ı	B. T. S. Penn Leases	Carruthersville, Mo. 63830
7	WAR	1	1	ı	1	1	П	ı	Bailey, C. E.	R. D. #1, Youngaville, Pa. 16371
7	VEN	15	1	15	10	ı	ı	ı	Bailey and Landers Oil Co.	Route 1, Pleasantville, Pa. 16341
Н	WAR	1	1	ı	1	1	ı	ı	Bailey and Turner	R. D. #1, Youngsville, Pa. 16371
9	BUT	7	1	1	ı	Q	1	1	Baird Oil Company	334 Morcer Street, Butler, Pa. 16001
~	VEN	N	1	N	1	1	1	ı	Baker Oil Fields, Garwood Baker, Owner	341 Chestnut Street, Pleasantville, Pa. 16341
4	FOR	1 00	1.1	1 %	1-1	12	1.1	1.1	Baker, Garwood M.	R. D. #2, Pleagantville, Pa. 16341
7	CRA	7	-1	1	ı	ı	ı	ı	Bakov, James A.	80 26th Street, Pittsburgh, Pa. 15222
7	WAR	~	ı	N	8	1	1	ı	Baker, Sheldon E.	R. D. #1, Grand Valley, Pa. 16420
2	IND	ET.	1	ដ	п	1	ı	ı	Baron Crest, Incorporated	R. D. #3, Box 204-E, Apollo, Pa. 15613
3	WAS	11	1	11	~	ı	1	1	Basin Petroleum Corporation	900 Fidelity Flaza, Oklahoma City, Okla. 73102 P. O. Box 40, Buckhannon, W. Va. 26201
3	WAS	П	1	1	1	1	ı	ı	Basin Petroleum, Flynn Bhergy and Union Drilling, Incorporated	F. O. Drawer 40, Buckhaunon, W. Va. 26201
Н	ERI	1	1	ı	ı	1	J	ı	Baudau, Diarne (Miss)	1024 Queen Street, Erie, Pa. 16507
7	VEN	~	1	~	J	1	1	ı	Beck, James L.	R. D. #1, Pleasantville, Pa. 16341

TABLE #4.

LIST OF COMPANIES AND ADDRESSES REPORTING ACTIVITIES
JANUARY - DRUBGER, 1974.

T		PERMI	PERMITS ISSUED	OED CENT						
DISTRIC	COUNTY	ACT 225	ACT 359	ACT 359 TOTAL	WELLS REPORTED DRILLED	PLUGGING NUMBERS ISSUED	WELLS REPORTED PLUGGED	PILLAR PERMITS ISSUED	NAME OF COMPANY	ADDRESS
7	VEN	1	ı	1	1	1	to	1	Beck J. Lowell	Pleasantville, Pa. 16341
7	VEN	1	1	1	9	1	1	1	Beck, James L. (Lowell Beck)	R. D. #1, Box 317-A, Pleasantville, Pa. 16341
7	VEN	60	1	₩	1	1	1	1	Beck, Lowell	R. D. #1, Fleasantville, Pa. 16341
~	IND	П	1	Т	П	1	1	1	Beckwith Machinery Company	Box 8718, Pittsburgh, Pa. 15221
10	JEE	1	1	1	1	ч	1	1	Bell Run Natural Gas Company	c/o Don Weaver 403 Hamilton Street, New Bethlehem, Pa. 16242
7	VEN	П	1	г	1	1	1	1	Bell, Chester	Horse Creek Road, R. D. #2, Oil City, Pa. 16301
н	WAR	7	1	7	83	ı	1	1	Belmont Resources, Inc.	239 Decker Building—One Decker Square Bala Cynwyd, Pa. 19004
(2)	IND	3	1	ς,	7	ч	ч	1	Benedum, Paul G.	1511 Benedum-Trees Bldg., Pgh., Pa. 15222
00	McK	н	1	ч	1	1	1	ı	Benson, Charles	Lewis Run, Pa. 16738
п	ARM	П	1	П	1	1	1	ı	Benninger, Arthur R.	R. D. #1, East Brady, Pa. 16028
900	BUT GRE WAS	1.1.1	1.1.1	1.1.1	1.1.1	1 1 1	1 1 1	777	*Bethlehem Mines Corporation	Ellsworth, Pa. 15331
77	CRA	mm	1 1	ω	н 1	1-1	1.1	1.1	Bickel, Paul	R. D. #2, Guys Mills, Pa. 16327
10	ELK	1	1	1	1	н	п	1	Biller, Osias	c/o Flanigan Brothers 145 Lorana Ave., Bradford, Pa. 16701

TABLE #4
LIST OF COMPANIES AND ADDRESSES REPORTING ACTIVITIES
JANUARY - DEDEMBER, 1974,

		53										
ADTRIESS	c/o R. A. Sterling, R. D. #1, Miller Farm Road, Pleasantville, Pa. 16341	1416 Chestnut Street, Franklin, Pa. 16323	Cobham Park Road, Warren, Pa. 16365	M. R. #10, Box 21, Apollo, Pa. 15613	M. R. #10, Box 21, Apollo, Pa. 15613	50 Oakwood Ave., Bradford, Pa. 16701	6-8 Rend Hidg., South 7th Street, Indiana, Pa. 15701	Sligo, Pa. 16255	P. 0. Box 156, Bradford, Pa. 16701	R. D. #2, Eldred, Pa. 16731	c/o R. A. Sterling, R. D. #1, Miller Farm Road, Pleasantville, Pa. 16341	c/o R. A. Sterling, R. D. #1, Miller Farm Road, Pleasantville, Pa. 16341
NAME OF COMPANY	Bills, Francis E.	Bills and Preston	Billstone, Raymon W. and Laurie	Bittinger Drilling	Bittinger Drilling Company	Boyle, Ralph H.	Boyd and Shriver	Bracken Construction Company	Bradford Fipe and Supply Company	Brenan, Russel A.	Brokenstraw Oil Development Corp.	Brokenstraw Oil Development Co.
PILLAR PERMITS ISSUED	ı	ı	ı	1.1	1.1	1	1 1 1	ı	1.1	1	ı	1
WELLS REFORTED PLUGGED	ı	ī	ı	пп	1.1	ı	lωl	1	1 88	7	ı	ı
PLUGGING NUMBERS ISSUED	ı	ı	1	ΙĦ	н I	ı	пен		22	1	ı	1
WELLS REPORTED DRILLED	ત	1	1	1 1	I ==	ı	1 ~ 1	1	1.1	1	1	ı
IS ISSUED ACT 359 TOTAL	1	ı	~	⊣ 1	1.1	п	1 10 1	ı	1-1	ч	9	9
PERMITS ISSUED ACT ACT 225 359 TOTAL	1	1	1	1 1	1 1	1	1 1 1	1	1.1	1	1	1
PERM ACT 225	ı	ı	~	٦ ١	1.1	Т	1101	1	1.1	П	9	9
COUNTY	VEN	VEN	WAR	ARM	ARM	McK	ARM IND JEF	ARM	JEF McK	McK	WAR	WAR
TOIRTRIG	~	7	Н	77	7 ~	₩	125	Ħ	10	∞	п	н

TABLE #4.
LIST OF COMPANIES AND ADDRESSES REPORTING ACTIVITIES
JANUARY - DECEMBER, 1974.

TOIRTEIG	COUNTY	PERM ACT 225		TS ISSUED ACT 359 TOTAL	WELLS REPORTED DRILLED	PLUCGING NUMBERS ISSUED	WELLS REPORTED PLUGGED	PILLAR PERMITS ISSUED	NAIE OF COMPAIY	ADDRESS
-	WAR	1	1	ı	7	ı	ı	ı	Brokenstraw Oil Development Co., Paul Greathouse	c/o R. A. Sterling, R. D. #1, Miller Farm Road, Fleasantville, Pa. 16341
1	WAR	I	I .	ı	1	н	1	1	Brokenstraw Oil Development Go., (A. Wooten) Fmly. Brokenstraw Oil Limited Partnership (C. Coulon)	c/o R. A. Sterling, R. D. #1 Box 291, Fleasantville, Pa. 16341
ч	WAR	3	1	М	п	ı	ı	ı	Brokenstraw Oil Development Co., A. Wooten	c/o R. A. Sterling, R. D. #1 Fleasantville, Pa. 16341
100	McK	I	ı	ı	П	П	П	1	Brown and Son Oil Company	1089 South Ave., Bradford, Pa. 16701
m	GRE	1	1	ı	t	~	1	1	Brunage, E. J.	339 S. Cumberland St., Waynesburg, Pa. 15370
86	McK FOT	1 4	1 1	77	1 02	91	91	1 1	Bucher Oil Company	109 Fleasant St., Bolivar, N. Y. 14715
Ħ	ARM	Т	ı	٦	ı	ı	ı	ı	Burgly, G. A., Jr.	4087 Greenwood Rd., New Kensington, Pa. 15068
Ħ	WES	Т	1	٦	1	ı	1	1	Burgly, G. E.	4087 Greenwood Rd., New Kensington, Pa. 15068
7	CLA	~	ı	N		t	t	1	Burnham Gas Company	R. D. #1, Corsica, Pa. 15829
7	CLA	1	1	ı	8	1	1	1	Burnham Gas Company, Inc.	R. D. #1, Corsica, Pa. 15829
10	ELK	1	ı	t	е,	1	1	1	Burns Corporation, R. L.	3313 Republic Bank Tower, Dallas Texas 75201
Ħ	WES	I	1	ı	1	t	ı	ι	Burrell Construction and Supply Co.	1 Fifth Street, New Kensington, Pa. 15068
7	VEN	1	1	1		5	1	ı	Buzzard, Robert H.	Egypt Road, R. D. #2, Franklin, Pa. 16323

TABLE ##, LIST OF COMPANIES AND ADDRESSES REPORTING ACTIVITIES JANUARY - DECEMBER, 1974.

ADBRISSS	P. O. Box 754, Indiana, Pa. 15701	Box 628, Charlestown, W. Virginia 25322	132 Ashley Ave., Verona, Pa. 15147	109 W. Main Street, Troy, Pa. 16947	c/o R. A. Sterling, R. D. #1, Miller Farm Road, Pleasantville, Pa. 16341	328 E. ELm Street, Titusville, Pa. 16354	P. O. Box 318, Bradford, Pa. 16701	Box 218, Templeton, Pa. 16259	c/o Victor H. Samuelson 10 Chestnut St., Bradford, Pa. 16701	c/o R. A. Sterling, R. D. #L, Pleasantville, Pa. 16341	5215 Springdale Dr., Pgh., Pa. 15236	P. O. Box 10396, Pittsburgh, Pa. 15234	Route #5, Box 75, Jamestown, N. Y. 14701
NAME OF COMPANY	C and N Company	Cabot Corporation (Fmly, Godfrey L. Cabot, Inc.)	Caldarelli Construction Company	Calfil Pipe Company	Carey, M. D.	Carlin Oil Company, C. D.	Carlson, Earl E.	*Carpengertown Coal and Coke Co.	Carrino, Frank O.	Colvin, J. M. and Grant Grimm	Castle Gas Company	Castle Gas Company, Incorporated	Chapman, C. W.
PILLAR PERMITS ISSUED	ı	ı	1	ı	ı	ı	1	ч	ı	ı	ı	1-1	ı
WELLS REPORTED PLUGGED	ı	N	1	ı	ı	ı	ı	ı	1	ı	1	1.1	ı
PLUGGING NUMBERS ISSUED	ı	N	ı	п	1	ı	П	1	ı	ı	ı	1.1	ı
WELLS REPORTED DRILLED	9	ı	ı	ı	~	1	23	1	1	7	ı	13	9
IS ISSUED ACT 359 TOTAL	10	ι	ı	ı	ı	100	8	ı	N	6	ı	22,22	2
日	ı	1	1	ı	1	1	ı	ı	ı	I	1	1 1	1
PERM ACT 225	10	1	1	1	1	2	8	ı	R	6	1	323	2
COUNTY	IND	CLE	ALL	ELK	FOR	VEN	McK	ARM	WAR	VEN	ONI	IND	WAR
TOIMISIG	2	4	9	10	7	7	80	Ħ	7	7	2	22	П

TABLE #4.

LIST OF COMPANIES AND ADDRESSES REPORTING ACTIVITIES
JANUARY - DECEMBER, 1974.

	ADRESS	R. D. #1, Pleasantville, Pa. 16341	c/o Richard Gates P. O. Box 30, Fleasantville, Pa. 16341	633 Summit Road, Bradford, Pa. 16701	16 East Main St., Bradford, Pa. 16701	P. O. Box 217, Warren, Pa. 16365 12 West Terrace, Lakewood, N. Y. 14750	P. O. Box 1273, Charlestown, W. Va. 25325	Consolidated Gas Supply Corporation 44,5 West Main Street, Clarksburg, W. Va. 26301	P. O. Box 11181, Pittsburgh, Pa. 15237
		R. D.	cer) c/o F P. O.	633 8	16 E	P. 0.	о	no 4445 N	P. 0.
	NAME OF COMPANIES		Cinco Oil Co., Unit A (Don Hornecker) c/o Richard Gates		i M.		Columbia Gas Transmission Corp.	Gas Supply Corporatio	sources, Inc.
		Chodar, Jack	Cinco Oil Co.,	Cline, Martin	Cline, Willard M.	Clinger, W. F.	Columbia Gas	Consolidated (Cougar Pass Resources, Inc.
	PILLAR PERMITS ISSUED	1	1	1	ı	ı			1
	WELLS REPORTED PLUGGED	ı	ı	1	т	ı	1118111	04H H H + 0	1
	PLUGGING NUMBERS ISSUED	1	77	9	16	ı	8414411	0001010110	1
	WELLS REPORTED DRILLED	2	ı	1	1	н	111111	60116115 1161117	8
SSUED	ACT 359 TOTAL	10	1	ı	1	N	~1~~~~	121 1 6 1 1 1 1 1	1
PERMITS ISSUED		1	1	1	1	1	2121441	111111111	1
PER	ACT 225	70	1	1	1	N	1118118	12416415	1
	COUNTY	VEN	VEN	McK	McK	FOR	GRA ELK ERI GRE POT WAR	CAM CLE CLI CRA ETK IND JEF POT TIO	JEE
1	DISTRIC	7	7	40	00	4	70116016	100 100 100 100 100 100 100 100 100 100	10

TABLE #4, LIST OF COMPANIES AND ADDRESSES REPORTING ACTIVITIES JANUARY - DECEMBER, 1974,

ı	-									
TOINTEIG	COUNTY	PERMI ACT 225	PERMITS ISSUED ACT ACT 225 359 TOTA	IS ISSUED ACT 359 TOTAL	WELLS REPORTED DRILLED	PLUGGING NUMBERS ISSUED	WELLS REFORTED PLUGGED	PILLAR PERMITS ISSUED	NAME OF COMPANY	ADRESS
г	WAR	1	1	ı	3	ı	ı	ı	Curtis Development	Box 277, Sugar Grove, Pa. 16350
П	WAR	12	ı	12	Ħ	1	77	ı	Curtis and Son, Howard	Box 277, Sugar Grove, Pa. 16350
Ħ	WES	П	1	п	1	ı	ı	ı	Culbertson, W. E.	R. D. #1, Clarion, Pa. 16214
1	WAR	П	ı	1	3	1	1	1	Cundari, Inc., S. M.	19307 West Warren Ave., Detroit, Mich. 48228
П	WAR	1	1	ı	1	т	ı	1	Cundari, Inc., S. M. (London Land and Leasing Co.)	19307 West Warren Ave., Detroit, Mich. 48228
7	VEN	1	1	1	ı	г	ı	1	Dalzell Oil Company	214 S. Division St., Zelienople, Pa. 16063
Н	WAR	п	1	п	п	г	п	ı	Darling, Geer and Swanson	c/o J. Algot Swanson Box 141, Ludlow, Pa. 16333
Н	WAR	70	1	2	1	П	8	1	Dawr, Oil Company	Box 452, Eldred, Pa. 16731
П	WAR	7	1	4	4	1	1	ı	Dawn Oil Company, II	Box 452, Eldred, Pa. 16731
7	VEN	ч	1	п	1	ı	1	ı	Deeter, Paul	E. S. #1, Cooperstown, Pa. 16317
7	VEN	1	1	1	8	1	1	ı	Deeter, Paul H.	R. D. #1, Cooperstown, Pa. 16317
77	CLA FOR	1 -1	1.1	1 -1	н I	1.1	1.1	1.1	Deitz, Donald W.	R. D. #1, Clarion, Pa. 16214 34 - 8th Ave., Clarion, Pa. 16214
2	CNI	3	1	3	~	1		ı	Delta Drilling Company	P. O. Box 781, Indiana, Pa. 15701
П	WAR	1	1	1	П	П	1	-	Denton, Arthur H.	20 W. Sixth St., Jamestown, N. Y. 14701
00	McK	1	1	1	1	6	1	ı	Devlin, W. F.	32 Dallas Road, Bradford, Pa. 16701

TABLE #4, LIST OF COMPANIES AND ADDRESSES REPORTING ACTIVITIES JANUARY - DECEMBER, 1974.

	ADRESS	32 Dallas Road, Bradford, Pa. 16701	R. D. #1, East Brady, Pa. 16028	c/o John Reetz P. O. Box 307, Bronxville, New York 10708	R. D. #1, Dayton, Pa. 16222	4800 Grand Ave., Pittsburgh, Pa. 15225	4800 Grand Ave., Pittsburgh, Pa. 15225	P. O. Box 8, Dilliner, Pa. 15327	110 So. Franklin St., Titusville, Pa. 16354	435 Sixth Ave., Pittsburgh, Pa. 15219	P. 0. Box 2023, Uniontown, Pa. 15401	P. O. Box 1446, Smethport, Pa. 16749	North East, Pa. 16428	12 Main St., Box 41, Hamburg, New York 14,075	c/o R. A. Sterling R. D. #1, Pleasantville, Pa. 16341	P. O. Box 5175, Midland, Texas 79701	R. D. #1, Box 4,33, Indiana, Pa. 15701
	NAME OF COMPANY	Devlin, Trustee, W. F.	Dewey Gas Company	Dillon and Reetz	Doverspike, Glenn D.	Dravo Corporation	Dravo Corporation (E.C.D.)	*Dunkard Mining Company	Dunn and Baker	*Duquesne Light Company	Eberly, et al, Orville	Elder and Company, S. H.	Electric Materials Company, The	Endeavor Ventures	Energy Investment Corp. (Don Hornecker)	Energy Minerals, Inc.	Energy Well Services, Inc.
PILLAR	PERMITS	1	1	ı	ı	ı	1	R	ı	5	ı	ı	ı	1	1	1	1
	REPORTED PLUGGED	σ	п	1	1	~	77	1	1	1	~	1	1	1	ı	1	1
PLUGGING	NUMBERS	12	8	1	1	1	16	1	1	1	N	1	1	1 :	ı	1	
WELLS	REPORTED DRILLED	1	Н	~	П		1		1	1		1	R	1	<i>x</i>	П	ı
园	OTAL		6	1	1	1	1	1	г	1	1	8	3	7	н	16	н
PERMITS ISSUED ACT ACT	359 T	1	ı	1	ı	ı	ı	ı	ı	•	ı	ı	1	1	1	ı	1
PERMI	225	1	~	1	ı	1	1	1	П	1	1	2	6	П	Н	16	П
	COUNTY	McK	ARM	FOR	GNI	BEA	BEA	GRE	VEN	GRE	FAY	McK	ERI	FOR	FOR	FOR	TND
TOI	RISIG	00	Ħ	4	N	9	9	3	7	3	3	00	Н	4	4	4	CZ

TABLE #4.
LIST OF COMPANIES AND ADDRESSES REPORTING ACTIVITIES
JANUARY - DECEMBER, 1974.

ADDRESS	420 Elvd. of the Allies, Pgh., Pa. 15219	R. D. #1, Emlenton, Pa. 16373	c/o Stanley 0'Dell P. O. Box 168, Sugar Grove, Pa. 16350	Box 288, DuBois, Pa. 15801	Court House, Uniontown, Pa. 15401	P. 0. Box 590, Olean, New York 14760	o/o Darvin Gain, DeSota Holiday House, Room 252, Bradford, Pa. 16701 c/o F. D. Hill, Jr., 214 Glay St., Kane, Pe. 16735	Route #2, Knox, Pa. 16232	14,5 Lorana Ave., Bradford, Pa. 16701
NAME OF COMPANY	Equitable Gas Company	Etzel Gas Company	F. E. Petroleum, Inc.	Fairman Drilling Company	Fayette County Commissioners	Felmont Oil Corporation	Ferrell Drilling, S. W. Co.	Finefrock, Geraldine	Flanigan Brothers
PILLAR PERMITS ISSUED	1 1 1	1	ı	1 1 1 1 1	ı	1 1	1	1	1 1 1 1
WELLS REPORTED PLUGGED	1 1 1	П	1	11141	٦	1 -1	п	ч	1 1 1 1
PLUGGING NUMBERS ISSUED	1 1 1	1	7	10144	1	ΙH	п	ч	1441
WELLS REFORTED DRILLED	пхп	1	12	1 1 2 1 1	1	1	16	П	۲۱۱۶
UED	H % I	1	78	⊣ 1 ∞ 1 ⊣	ī	н 1	17	ı	1531
PERMITS ISSUED ACT ACT 225 359 TOTAL	1 1 1	1	1	1 1 1 1 1	1	н 1	1	1	1 1 1 1
PERMI ACT 225	H % I	1	78	⊣ 1 ∞ 1 ⊣	ı	1 1	17	1	1167
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COUNTY	ALL GRE WES	FOR	WAR	ARM CLE IND POT WES	FAY	IND	McK	CLA	CRA ERI WAR
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TABLE #4.
LIST OF COMPANIES AND ADDRESSES REPORTING ACTIVITIES
JANUARY - DECEMBER, 1974.

	202	6102	13081			24,1					26201				
ADDRESS	502 Statler Hilton, Buffalo, New York 14202	1510 Oil & Gas Bldg., Ft. Worth, Texas 76102 Star Rt., Box 79, Sheffield, Pa. 16347	5023 Smoke Talk Lane, Westerville, Ohio 4,3081	R. D. #1, Brookville, Pa. 15825	Sheffield, Pa. 16347	1725 Washington Road, Pittsburgh, Fa. 15241	370 Leonard Ave., Washington, Pa. 15301	P. O. Box, Dilliner, Pa. 15327	P. 0. Box 66, Tylersburg, Pa. 16361	R. D. #3, Apollo, Pa. 15613	P. O. Box Drawer 40, Buckhannon, W. Va. 26201	14 Smedley St., Oil City, Pa. 16301	Box 608, California, Pa. 15419	Box 748, Indiana, Pa. 15701	R. D. #1, Pleasantville, Pa. 16341
NAME OF COMPANY	Flint Oil and Gas, Inc.	Flor-Penn Petroleum Corporation	Floto and Associates, Inc., B. A.	Ford, A. R.	Forest Chemical Company	Fox 0 & G, Inc.	Fox, R. E.	*Francis Fuel Company	Frederick Drilling Company	Garufi, Frank	Gas Well Supply Corporation	Gates, Harold A.	*Jateway Coal Company	Gearhart, Floyd A.	Geer, I. L.
PILLAR PERMITS ISSUED	1 1	ı	ı	1	ı	1	ı	2	1 1 1	ı	ı	ı	М	ı	1
WELLS REPORTED PLUGGED	14	ı	1	1	1	1	1	1	1.1.1	ı	ı	1	ı	ı	1
PLUGGING NUMBERS ISSUED	Le	ı	J	٦	1	ı	1	1	1.1.1	1	1	1	1	1	ı
WELLS REPORTED DRILLED	Ιđ	ı	ı	1	п	1	12	1	16/1	1	П	m	1	7	ı
IS ISSUED ACT 359 TOTAL		œ	7	1	٦	7	ı	ı	H 2 4	9	ı	7	ı	2	7
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PERM ACT 225	1.1	00	1	1	П	7	1	1	4 2 1	9	1	4	1	N	4
COUNTY	ELK	FOR	CRA	ARM	WAR	WES	IND	GRE	CRA VEN WAR	VEN	WES	VEN	GRE	WAR	WAR
TOIRTRIG	10	4	7	Ħ	00	Ħ	N	~	7	7	Ħ	7	3	П	00

TABLE #4.

LIST OF COMPANIES AND ADDRESSES REPORTING ACTIVITIES

JANUARY - DECEMBE, 1974.

ADDRESS	R. D. #1, Fleasantville, Pa. 16341	Box 277, Sugar Grove, Pa. 16350	. 150 W. 10th St., Erie, Pa. 16507	Bradford, Pa. 16701	Lickingville, Pa. 16332	c/o T. Gordon Bell R. D. #2, Tidioute, Pa. 16351	712 Emnis Street, Apt. 22 Oil City, Pa. 16301	712 Ennis Street, Oil City, Pa. 16301	2222 Wilson Ave., Indiana, Pa. 15701	Steffee Bldg., Seneca, Pa. 16346	286 High St., P. O. Box 176 Bradford, Pa. 16701	286 High St., P. O. Box 176 Bradford, Pa. 16701	P. O. Box 88, Longview, Texas 75601	P. O. Box 1564, East Canton, Ohio 44730	241 W. 5th St., Erie, Pa. 16507
NAME OF COMPANY	Geer, Louis	Gemini Oil Company	General Telephone Co., of Penna.	Gibson Heirs, J. H.	Gilford, Jay C.	GIM-Oil and Gas Company	Chover, W. F.	Glover, Willard F.	Goal Drilling Company	Goetz Coal Company, William	Goodman Brothers, Inc.	Goodman Brothers, Inc. (Fmly. B & M Oil Co.)	Gossett Oil Company	Grace Development Company	Grant, Ralph
PILLAR PERMITS ISSUED	'	ı	ı	ı	ı	ı	1.1.1	ı	ı	ı	ı	ı	1	ı	ı
WELLS REPORTED PLUGGED	ı	ı	1	ı	1	ı	1 - 1	ı	ı	8	62	t	8	ı	1
PLUGGING NUMBERS ISSUED	'	ı	1	ı	ı	ı	19	ı	п	8	121	7	ı	ı	п
WELLS REPORTED DRILLED	ı	4		1	ı	г	ипп	П	4	ı	ı	ı	ı	ı	
TS ISSUED ACT 359 TOTAL	3	ı	ı	ı	Н	ı	1101	-4	~	ı	ı	1	ı	8	ı
PERMITS ISSUED ACT ACT 225 359 TOTA	'	ı	1	1	ı	ı	111	1	ı	ı	1	1	1	1	ı
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TABLE #4.
LIST OF COMPANIES AND ADDRESSER REPORTING ACTIVITIES
JANUARY - DECEMBER, 1974.

ADDRESS	350 Locust Ave., Washington, Pa. 15301	New Bethlehem, Pa. 16242 P. O. Box 68	Route 286 South, Indiana, Pa. 15701	Box 133, Clarendon, Pa. 16313	c/o R. A. Sterling R. D. #1, Pleasantville, Pa. 16341	R. D. #1, Edinboro, Pa. 16412	28 Kennedy St., Bradford, Pa. 16701	Box 159, New Bethlehem, Pa. 16242	47 Hawthorne Road, Bradford, Pa. 16701	2401 Freeport Road, Pittsburgh, Pa. 15238	R. D. #4, McDonald, Pa. 15057	170 Woodland Road, Greensburg, Pa. 15601	Summit Ave., Glassport, Pa. 15045	Hawthorn, Pa, 16230
NAME OF COMPANY	Gray and Son, George K.	Green Refractories Co. Climax Division A. P.	Gregg, J. K.	Grosch Brothers	Grosch, Donald	Hall, Boyd L.	Hanley and Bird	Hanley Gas Company, T. E.	Hanson, George G.	*Harmar Coal Company	Harris, John A.	Haupt, Wallace H., Jr.	Heath, Russell K.	Heeter, George, Carl and Rodney W. G. and Jane Shaner (Joe F. Sherman, Agt.)
PILLAR PERMITS ISSUED	,	1.1	ı	ı	ı	ı	ı	1 1	ı	9	ı	ı	1	ı
WELLS REPORTED PLUGGED	1	1.1	1	М	ı	1	8	пп	1	ı	ı	ı	ı	1
PLUGGING NUMBERS ISSUED	٦	1-1	ı	ı	ı	1	1	7 7	ı	ı	ı	1	ı	1
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IITS ISSUED ACT 359 TOTAL	GRE	1 1	IND 1 - 1	McK 1 - 1	WAR 1 - 1	CRA 1 - 1	1	CLA JEF	McK -	ALL	ALL 3 - 3	MES I	WAS 1 - 1	OLA 1 - 1

TABLE # μ_t LIST OF COMPANIES AND ADDRESSES REPORTING ACTIVITIES JANUARY - DECEMBER, 197 μ_t

1	1														
	ADDRIESS	R. D. #1, Oil City, Pa. 16301	Homer City, Pa. 15748	657 Derrick Road, Bradford, Pa. 16701	705 W. Green Street, Smethport, Pa. 16749	412 E. Main St., Grove City, Pa. 16127	6902 E. Belleview Ave., Scottsdale, Arizona 85257	R. D. #2, Enlenton Rd., Enlenton, Pa. 16374	c/o R. A. Sterling R. D. #1, Fleasantville, Pa. 16341	R. D. #1, Russell, Pa. 16345	Box 5, North Point, Pa. 15763	150 Jackson Ave., Bradford, Pa. 16701	R. D. #1, Grand Valley, Pa. 16420	P. O. Box 754, Indiana, Pa. 15701	P. O. Box 754, Indiana, Pa. 15701
	NAME OF COMPANY	Hegedus Aluminum Industries, Inc.	*Helen Mining Company, The	Herzog, Richard B.	Hess, Lewis F.	Hoffman, M. J.	Hornecker, Donald E.	Hovis, Clifford	Hoovler, M. W.	Howard, Harold	Huber, Rex	Hungiville Estate, M.	Huntington, Harold	J and J Enterprises, Inc.	Jack Drilling Co., S. W.
	PILLAR PERMITS ISSUED	ı	П	ı	ı	ı	ι	ı	ı	ı	ı	ı	ı	1 1 1 1	ι
	WELLS REFORTED PLUGGED	ı	i	779	18	ı	ı	ι	ı	ı	ı	ı	1	1601	1
	PLUGGING NUMBERS ISSUED	1	ı	247	777	П	П	ı	ı	ı	ı	ı	ı	1001	ı
	WELLS REPORTED DRILLED	1	1	ı	ı	ı	ı	1	R	ı	п	~	ı	1 6 5	1
	ACT 359 TOTAL	1	ı	ı	ı	ı	ı	ı	40	Т	П	m	2	7 8 2 7	ı
	PERMITS ISSUED ACT ACT 225 359 TOTA	1	1	ı	ı	ı	ı	ı	ı	ı	ı	ı	1		ı
-	PERMI ACT 225	ı	ı	ı	ı	ı	ı	ı	00	Т	7	m	20	9 2 2 7	ı
	COUNTY	VEN	IND	McK	McK	VEN	FOR	VEN	VEN	WAR	JE.	McK	WAR	ARM CLLE IND JEF	IND
	TOLATRIG	7	8	100	00	7	4	7	7	Н	10	00	Н	12251	N

TABLE #4.
LIST OF COMPANIES AND ADDRESSES REFORTING ACTIVITIES
JANUARY - DECEMBER, 1974.

ADDRESS	P. 0. Box 337, Blairsville, Pa. 15717 250 Newport Road, Blairsville, Pa. 15717 436 Newport Road, Blairsville, Pa. 15717	Box 159, New Bethlehem, Pa. 16242	R. D. #3, Sugar Grove, Pa. 16350	Box 608, California, Pa. 15419	2810 E. Military Rd., Zanesville, Ohio 43701	c/o Albert Ripple, Sr. Box 159, New Bethlehem, Pa. 16242	R. D. #1, Kane, Pa. 16735	161 Main St., Bradford, Pa. 16701	79 Wall St., New York, New York 10005	9 Savannah Court, Betheseda, Md. 20034	1050 Brinton Rd., Pittsburgh, Pa. 15221
NAME OF COMPANY	James Drilling Corporation	Johnson, C. B.	Johnson, Carl R.	*Jones and Laughlin Steel Corporation Vesta—Shannopin Coal Division	Kaib and Kaib	Kame Management Service	Kane, E. Kent	Kaylar Development Corporation	Kelsey, Henry B.	Kelly Enterprises, Rennie	Ken Mawr Company
PILLAR PERMITS ISSUED	111111111	1	1	N M	ı	t	ı	1 1	1	ı	1
WELLS REPORTED PLUGGED	ll4v11111	ч	1	1 1	ı	п	ı	1.1	1	ı	J
PLUGGING NUMBERS ISSUED	4201444Q	1	ı	1 1	ı	ч	п	I b	1	ı	٦
WELLS REPORTED DRILLED	111111111	٦	Л		٦	ı	ı	п.	П	٦	ı
IS ISSUED ACT 359 TOTAL		ч	8	1.1	1	ı	ı	10	г	1	ı
PERMITS ISSUED ACT ACT 225 359 TOTA	111111111	1	1	1.1	-1	1	ı	1.1	٦	ı	ı
ACT 225	111111111	7	~	1 1	ı	1	ı	12	1	г	ı
COUNTY	CAM CLE CRA ERI FAY IND JEF POT WES	ARM	WAR	CERE	JEE	CLA	McK	McK	ERI	JEF	ALL
TOISTEIG	120102	Ħ	٦	mm	10	7	₩	8 1	٦	10	9

TABLE #4 LIST OF COMPANIES AND ADDRESSES REPORTING ACTIVITIES JANUARY - DECEMBER, 1974.

DISTRICT	TLUCO	PERMI ACT 225	PERMITS ISSUED ACT ACT 225 359 TOTAL	OTAL	WELLS REPORTED DRILLED	PLUGGING NUMBERS ISSUED	WELLS REPORTED PLUGGED	PILLAR PERMITS ISSUED	NAME OF COMPANY	ADDRESS
1 ~	VEV	-	'				10	-	Kerr, H. J Gates and Burns	8 East First St., Oil City, Pa. 16302
10	CLE	9г	1.1	9 1	1 6	NΙ	∾ 1	1.1	Kewanee Oil Company	P. O. Drawer "K", Brookville, Pa. 15825
~	GRE	1	1	1	ı	ı	1	ı	Keystone Gas Company	Mellon Bank Building, Canonsburg, Pa. 15317
9	BUT	П	1	ч	1	1	ı	ı	King, Dean D.	R. D. #1, Hilliards, Pa. 16040
7	MER	23	1	23	п	ı	ı	ı	Kinnebrew, M. L.	Sandy Lake, Pa. 16145
9	BUT	1	1	1	٦	٦	1	1	Knoll Gas Company	R. D. #1, Chicora, Pa. 16025
to	McK	1	1	ı	1	33	32	1	Korner Estate, Margaret A.	W. F. Devlin, Executor 32 Dallas Ri., Bradford, Pa. 16701
7	VEN	П	1	п	ı	1	1	1	Krantz, Ottis A.	R. D. #3, Box 12, Titusville, Pa. 16354
2	IND	73	1	2	2	1	1	ı	Kriebel Gas Company, Edward G.	8 South Eighth Ave., Clarion, Pa. 16214
9	BUT	п	1	ч	1	1	1	ı	Lancaster Coal Company	R. D. #7, Butler, Pa. 16001
7	VEN	1	1	1	1	1	1	ı	Landas, Victor C.	Lytle Farm, R. D. #1, Fleasantville, Fa. 16341
п	WES	1	1	1	1	1	1	ı	Latrobe Forge and Spring, Inc.	107 Gertrude St., Latrobe, Pa. 15650
п	WES	1	1	1	J	ı	1	1	Lechner Gas and Oil Company	465 Jefferson Ave., Washington, Pa. 15301
٦	WAR	23	1	2	1	1	1	1	Lehmann, C. Ernest	R. D. #3, Sugar Grove, Pa. 16350
6	POT	1	1	1	٦	8	1	1	Linn, Earl H.	400 Penn Central Blvd., Pittsburgh, Pa. 15235
6	POT	1	ı	1	ч	1	7	1	Linn, et al, Earl H.	400 Penn Central Blvd., Pittsburgh, Pa. 15235

TABLE #4

LIST OF COMPANIES AND ADDRESSES REFORTING ACTIVITIES
JANUARY - DECEMBER, 1974

ADDRESS	R. D. #3, New Bethlehem, Pa. 16242	P. 0. Box 110, Kittanning, Pa. 16201	P. O. Box 675, Indiana, Pa. 15701	R. D. #6, Butler, Pa. 16001	308 Seneca St., Oil City, Pa. 16301	Box 666, Franklin, Pa. 16323	1804 West-56th St., Des Moines, Iowa 50310	6/o R. A. Sterling R. D. #1, Pleasantville, Pa. 16341	Route #1, Eldred, Pa. 16731	Box 104, Finleyville, Pa. 15332	Shinglehouse, Pa. 16748	Box 447, R. D. #1, Clarion, Pa. 16214	1060 Park Ave., New York, N. Y. 10028	P. O. Box 232, Bradford, Pa. 16701	309 Pennsylvania Ave., Kane, Pa. 16735
NAME OF COMPANY	Lingenfelter, Jack R.	Louden, Clarence Es, Jr-	Louden Properties Co.	Maoco Drilling and Supply Co.	Marrs Company, The	Marwell, Inc. (Fmly. Dawell, Inc.)	Massak L. Enterprises, Inc.	Master Services, Inc.	Mason, Kenneth B.	*Mathies Coal Company	Maxson, W. R.	Mays Gas and Coal Company	McCluskey, J. Sterling	McKay, Harold S. and Brunt, Harry W.	McKenna Oil Company
PILLAR PERMITS ISSUED	1	1	1 1	1 1	1	ı	ı	1	1	2	1	1	1	1	ı
WELLS REPORTED PLUGGED	1	1	1.1	1 1	1	1	1	1	1	1	1	Н	1	1	ı
PLUGGING NUMBERS ISSUED	1	1	1 1	1 03	н	1	1	1	1	ı	ı	7	2	2	i
WELLS REPORTED DRILLED	1	٦	23.5	1 1	1	5	1	6	ч	1	~	ч	1	1	77
TS ISSUED ACT 359 TOTAL	н	1	55	rd 1	1	1	٦	1	ı	ı	3	٦	ı	1	7
I 🖽	'	1	1.1	1 1	1	1	1	1	1	1	1	1	1	1	1
PERM ACT 225	1	1	25	нΙ	1	1	Н	1	1	1	3	Н	1	1	7
COUNTY	ARM	ARM	ARM	IND	CLA	VEN	ONI	FOR	McK	WAS	POT	CLA	ERI	CLE	McK
TOISTRICT	=	Ħ	12	122	77	7	8	4	00	3	6	47	Н	2	∞

TABLE 74.

LIST OF COMPAULES AND ADDRESSES REPORTING ACTIVITIES
JANUARY - DECEMBER, 1974.

DISTRICT	COUNTY	ACT 225	PERMITS ISSUED ACT ACT 225 359 TOTAL	ACT 359 TOTAL	WELLS REPORTED DRILLED	PLUGGING NUMBERS ISSUED	WELLS REFORTED PLUGGED	PILLAR PERMITS ISSUED	NAME OF COMPANY	ADDRESS
2	GRE	г	ı	1	ı	1	1	1	McVay, G. H.	1906 Noblestown Rd., Pittsburgh, Pa. 15205
Н	WAR	~	1	3	9	ı	1	1	Mead, Geary P.	R. D. #1, Clarendon, Pa. 16313
7	CRA	1	П	1	J	1	1	1	Meadville Forging Company	P. O. Box 459-D, Meadville, Pa. 16335
7	CRA	1	N	2	8	~	8	ı	Mercer Bnergy, Inc.	311 Rouser Rd. Coraopolis, Pa. 15108
Н	WAR	6	î	6	1	1	1	1	Meridian Exploration Corporation	400 Penn Center Blvd., Pittsburgh, Pa. 15235
Н	ERI	ч	1	1	i	1	1	ı	Meridian Exploration Corp., et al	400 Penn Centar Blvd., Pittsburgh, Pa. 15235
1227	CR.A IND WES	241	1.1.1	2 4 1	C14	1.1.1	1.1.1	1.1.1	Meridian Oil & Gas Enterprises, Inc.	502 Statler Hilton Hotel, Buffalo, N. Y. 14202
70	CLE	1	ı	1	1	п	1	ı	Mid-America Supply Company	P. O. Box 337, Blaireville, Pa. 15717
123	ARM	702	1.1.1	20 7	e 1 1	1.1.1	1.1.1	1.1.1	Mid-East Oil Company	2115 Oliver Bidg., Pittsburgh, Pa. 15222
Н	WAR	1	1	١	ı	ı	ri	1	Miller Oil Club	621 N. Main St., Youngeville, Pa. 16371
Н	ERI	Т	1	г	1	ı	ı	1	(W. T. Davis, III, D.B.A.) Miltona Gas Company	813% Trancis St., St. Joseph, Mo. 64501
00	McK	6	ч	10	₩	13	N	1	Minard Run Oil Company	P. O. Box 18, Bradford, Pa. 16701
н	ERI	~	1	2	Т	1	1	1	(W. T. Davis, III, D.B.A.) Minnesouri Oil and Gae Company	組分 Francis St., St. Joseph, Mo. 64501
7	VEN	2	1	5	1	1	1	ı	Moss and White Oil Company .	a/o R. A. Sterling R. D. #1, Fleasantville, Pa. 16341

TABLE #4,
LIST OF COMPANIES AND ADDRESSES REPORTING ACTIVITIES
JANUARY - DECEMBER, 1974,

	1											
ADIRESS	R. D. #1, Vanderbilt, Pa. 15486	c/o Leo W. Ryan Star Route, Lewis Run, Pa. 16738	Box 65, Kennerdell, Pa. 16374	Box 128, Valencia, Pa. 16059	308 Saneca St., P. O. Box 397 Oil City, Pa. 16301	308 Seneca St., P. 0. Box 397 0il City, Pa. 16301	97 Lafferty Hollow, Bradford, Pa. 16701	R. D. #1, Fleasantville, Pa. 16341	R. D. #1, Fleesantville, Pa. 16341	R. D. #4, Washington, Pa. 15301	Leeper, Pa. 16233	110 Central Flaza South, Suite 655, Carton, Ohio 44/702 655 Gitizens Savings Bidg., Canton, Ohio
NAME OF COMPANY	Mosier, R. Taylor	Murry, O. G.	Myers Gas Company	Myoma Oil and Gas, Inc.	National Fuel Gas Supply Corp.	National Fuel Gas Supply Corp. (Fmly. United Natural Gas Company	Newman Drilling Company	Nichols, Ralph	Nichols, Ralph A.	Nollem Oil and Gas Corporation	North Clarion County School District Leeper, Pa. 16233	North East Natural Gas Co., Inc.
PILLAR PERMITS ISSUED	ı	ı	1	1	111111	1.1	1	1	1	1	1	1.1.1
 WELLS REPORTED PLUGGED	ı	ı	ч	1	н ін і « і	۱۳	1	1	ı	ч	ч	1.1.1
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PERMITS ISSUED ACT ACT 225 359 TOTAL	- 1	1	1	1	11111	1.1	1	1	1	1	1	1 1 1
PERMI ACT 225	1	н	Н	Н	німнія	1.1	г	г	П	1	ı	1 1/1/0
COUNTY	FAY	McK	VEN	BUT	ELK FOR JEZ McK VEN WAR	CLE	McK	WAR	WAR	FAY	CLA	ERI McK WAR
TOIRTRIG	3	00	7	9	10 10 8	77.60	₩	Н	г	3	4	⊣∞⊣

TABLE #4.

LIST OF COMPANIES AND ADDRESSES REPORTING ACTIVITIES

JANUARY - DECEMBER, 1974,

	,													
ADREES	76-80 Mill St., Port Allegany, Pa. 16743		R. D. #1, Kane, Pa. 16735	c/o Morris Fishkin 25 Fine St., Bradford, Pa. 16701	400 Jericho Turnpike, Jericho, N. Y. 11753	P. O. Box 442, Kane, Pa. 16735	Conneautville, Pa. 16406	Seward, Pa. 15954	117 Kennedy St., Bradford, Pa. 16701	3001 Audubon Terrace N.W. Washington, D. C. 20008	R. D. #3, Butler, Pa. 16001	P. 0. Box 150, Clarion, Pa. 16214	27280 Harvard St., Southfield, Michigan 48075	c/o R. A. Sterling R. D. #1, Pleasantville, Pa. 16341
NAME OF COMPANY	North Penn Gas Company		Northern Tier Timber Corporation	Nucholls, William C.	N. Y. Petro-Min Corporation	Oakes, Garold M.	Ohio Rubber Company, The (Division of Eagle-Ficher Industries)	*Oneida Mining Company, The	Onofrio, Louis	Opal Oil Company	Orlaski, William	Owens Illinois, Incorporated	P. & G. Gas Company	P. and R. Development
PILLAR PERMITS ISSUED	1.1	ı	1	1	ı	ı	1	7	1	ı	ı	ı	1	
WELLS REPORTED PLUGGED	14	1	ı	1	1	ı	1	1	ı	4	ı	1	1	
PLUGGING NUMBERS ISSUED	1 2	1	7	1	ı	ı	1	1	8	ı	ı	1	1	
WELLS REPORTED DRILLED	1.1	ı	ı	ı	,	2	ı	ı	,	е,		1	ı	9
UED	1.1	i	ı	н	2	~	н	ı	1	ı	н	~	н	53
PERMITS ISSUED ACT ACT 225 359 TOTAL	1.1	ı	ı	1	ı	ı	н	-1	1	1	1	8	1	1
PERMIT ACT 225	1.1	1	1	П	~	~	1	1	ı	1	Т	1	7	23
COUNTY	FOR	POT	McK	McK	CLI	McK	CRA	IND	McK	WAR	BUT	CLA	IND	FOR
TOIRTEIG	48	6	40	₩	5	₩	~	8	€0	П	9	7	8	7

TABLE #4.
LIST OF COMPANIES AND ADDRESSES REPORTING ACTIVITIES
JANUARY - DECEMBER, 1974.

ADDRESS	P. 0. Box 133, Dravosburg, Pa. 15034	West Hickory, Pa. 16370	3829 Willow Ave., Pittsburgh, Pa. 15234	Box 238-A, Tarentum, Pa. 15084	New London, Ohio 44851	<pre>c/o Ed. Howard P. 0. Box 503, Mt. Jewett, Pa. 16740</pre>	Suite 205, G. Baldwin Bldg., Erie, Pa. 16501	P. 0. Box 1167, Harrisburg, Pa. 17120 122 S. Center St., Ebensburg, Pa. 15931	Box 70, R. D. #3, Bellfonte, Pa. 16823	Pennsylvania Dep't of Transportation 1924-30 Daisy St., Clearfield, Pa. 16830	213 Second Ave., Warren, Pa. 16365	R. D. #1, Dayton, Pa. 16222	54 Boylston St., Bradford, Pa. 16701
NAME OF COMPANY	Pape Company, Incorporated, R. A.	Passauer, Melvin	Pemco Gas, Incorporated	*Penn Allegh Coal Company, Inc.	Penneco Oil and Gas, Ltd.	Pennsec Exploration, Inc.	Penn Star Oil Company	Penna, Dep't of Environmental Resources (Bureau of Resources Programming)	Pennsylvania Fish Commission	Pennsylvania Dep't of Transportation	Pennsylvania Gas Company	Penn Wayne Gas Company	Pennzoil Company
PILLAR PERMITS ISSUED		,	1.1		ı	ı	1	1.1	1.1	ı	1.1.1	ı	1.1
WELLS REFORTED PLUGGED	1	1	н I	1.1	1	ı	ı	lω	₹ I	ı	I	1	118
PLUGGING NUMBERS ISSUED		1	1.1	1.1	1	ı	1	16	48	17	мнΙ	1	12
WELLS REPORTED DRILLED	1		αI	1.1	П	ત		1.1	1.1		1.0.1	4	186
ACT 359 TOTAL	2	П	9 1	1.1	1	N	П	1.1	1.1	ı	121	٦	189
PERMITS ISSUED ACT ACT 225 359 TOTAL	1	1	1.1	1.1	1	1	1	1.1	1.1	ı	1.1.1	1	1.1
PERM ACT 225	R	1	1	1.1	1	N	П	1.1	1.1	1	121	1	189
COUNTY	VEN	FOR	ARM	ALL	VEN	McK	VEN	BUT	CLA	McK	ELK McK WAR	ONI	McK
TOIRTEIG	~	4	I,s	99	7	to	7	9 4	4 2	100	10	64	2 8

LIST OF COMPANIES AND ADDRESSES REPORTING ACTIVITIES
JANUARY - DECEMBER, 1974.

ADDRESS	54 Boylston St., Bradford, Pa. 16701	Two Gateway Conter, Pgh., Fa. 1522	205 North Main St., Butler, Pa. 16001	4000 Glements Rd., Pittsburgh, Pa. 15239	o/o Ed. Howard Box 503, Mt. Jewett, Pa. 16740	c/o Ed. Howard Box 503, Mt. Jewett, Pa. 16740	360 - S. 6th Street, Indiana, Pa. 15701	Main Street, Tlonesta, Pa. 16353
NAME OF COMPANY	Pennzoil United, Inc.	Pooples Natural Gas Company, The	Phillips Gas & Oil Company, T. W.	*Pittsburgh Coal Company	Portfield Petroleums	Portfield Petroleums Limited	Potter Min. Mgmt. Co.	Proper, J. Bowman
PILLAR PERMITS ISSUED	ı	111111111	11111	т т	ı	ı	1	1.1
WELLS REFORTED PLUGGED	п	10144110	IHIIHH	1 1	ı	ı	1	1-1
PLUGGING NUMBERS ISSUED	1	100000140	IIIIdd	1 1		1	1	101
WELLS REPORTED DRILLED	1	N4N404110	10 10 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	1 1	ч	ч	1	- 4
UED	1	15 1 1 1 1 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2	13 47 122 2	1 1	cv	н	~	ετ -
PRAVITS ISSUED ACT ACT 225 359 TOTAL	1	laalilila	111811	1 1	1	1	1	1.1
PERMI ACT 225	1	49822281	55 1 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	1 1	8	н	3	г Г
COUNTY	McK	ALL ARM BUT CBA CBA FAY IND JEF VEN WES	ARM BUT CLA IND JEF WES	ALL	McK	McK	IND	FOR
TOLATRIG	100	E762226E6	1994011	~ €	00	40	2	44

TABLE #4.

LIST OF COMPANIES AND ADDRESSES REFORTING ACTIVITIES
JANUARY - DECEMBER, 1974.

ADPRESS	R. D. #L, Valencia, Pa. 16059	P. O. Box 2131, Sante Fe Springs, California 90670	. 1226 Putnam Howe Dr., Belpre, Ohio 45714, Box 408, Titusville, Pa. 16754, Box 337, Bradford, Pa. 16701	Box 196, Kane, Pa. 16735	Box 159, New Bethlehem, Pa. 16242	c/o Ed. Howard Box 503, Mt. Jewett, Pa. 16740	c/o Leo M. Ryan Star Route, Lewis Run, Pa. 16738	c/o Ed. Howard Box 503, Mt. Jewett, Pa. 16740	43 Woodland Ave., Bronxville, N. Y. 10708	. 43 Woodland Ave., Bronxville, N. Y. 10708	616 Fayette Bank Bldg., Uniontown, Pa. 15401	505 Hancock Ave., Vandergrift, Pa. 15690	1515 Springdale Dr., Pittsburgh, Pa. 15236
NAME OF COMPANY	Purvis, et al, V. V.	Pyramid Oil Company	Quaker State Oil Refining Corp.	R and R Oil & Gas Company	Red Bank Gas Corporation	Reetz, John	Reetz Associates, John	Reetz Associates Corp., John	Reetz Associates, Inc., John	Reetz Associates, Inc., John H.	*Republic Steel Corporation	Richards Drilling Company	Rigatti, E. R.
PITLAR PERMITS ISSUED	ı	1	11111	,	1	ı	ı	ı	1	1	77	1	ı
WELLS REPORTED PLUGGED	1	ı	35	ч	П	1	1	3	1	1	1	1	ı
FLUGGING NUMBERS ISSUED	н	1	168	ч	1	ı	ı	1	Н	Т	1	1	1
WELLS REPORTED DRILLED	п	1	- 86 1787 1787	1	1	Н	М	a	1	1	1	1	1
PERMITS ISSUED ACT ACT 225 359 TOTAL	н.	н .	1 27 - 27 - 53 - 187 - 24	1	1	н .	R	1	1	1	1	П	~
H	1	1		1	'	'	'	1	'	'	1	1	1
PERN ACT 225	Н	П	27 - 53 187 24	1	1	ч	N	1	1	1	1	П	8
COUNTY	BUT	VEN	BEA FOR MCK VEN WAR	WAR	JEF	McK	McK	McK	CNI	CNI	ALT	ARM	TWD
DISTRICT	9	7	048CH	Н	10	60	60	₩	~	CZ	9	Ħ	R

TABLE #4.

LIST OF COMPANIES AND ADDRESSES REFORTING ACTIVITIES

JANUARY - DECEMBER, 1974.

ADIRESS	Youngwood, Pa. 15697	13th - Street Ext., Indiana, Pa. 15701	655 Church Street, Indiana, Pa. 15701	Elwood City, Pa. 16117	R. D. #2, Marienville, Pa. 16239	c/o R. A. Sterling R. D. #1, Fleasantville, Pa. 16341	Star Route, Lewis Run, Pa. 16738	R. D. #1, Indiana, Pa. 15701	R. D. #1, Apollo, Pa. 15613	Saxonburg, Pa. 16056	57 Carlton FL., Box 115, Staten Island, New York 10304	57 Carlton FL., Box 115, Staten Island, New York 10304	P. O. Box 31, New Bethlehem, Pa. 16242	c/o M. E. Seanor R. D.#1, New Alexandria, Pa. 15670	P. O. Box 255, Kane, Pa. 16735
NAME OF COMPANY	Robertshaw Controls Company	Robertshaw Fulton Controls	*Rochester & Pittburgh Coal Co.	Ro-Med Construction Co.	Ruhlman and Son, R. V.	Rutkowski, E. A. & Iacobacci, N.	Ryan, Leo M.	Sand Surveys, Inc.	Saul, John E.	Saxonburg Heat & Light Company	Scalici, Jack	Scalici, Jack, D/B/A Empire Drilling Company	Schrecengost, Fred M.	Seanor, William H.	Sergeant Gas Company
PILLAR PERMITS ISSUED		ı	17	ı	ı	ı	,	1	ı	ı		1	1		1
WELLS REPORTED PLUGGED	1	ı	1	~	ı		2	ı	1	П	ı	1	1	п	1
PLUGGING NUMBERS ISSUED	1	ı	ı	ı	1	1	9	ı	ı	1	1	1		1	ı
WELLS REPORTED DRILLED	1	1	1		П					cv	1		1		П
TS ISSUED ACT 359 TOTAL	1	1	ı	ı	п	R	1	п	П	1	N	7	п	1	1
PERMITS ISSUED ACT ACT 225 359 TOTA	- 1	1	1	1	1	1	1	1	ı	1	1	1	1	1	ı
PERMIT ACT 225	1	1	1	1	1	N	1	7	1	1	R	4	1	1	1
COUNTY	WES	DNI	ARM	VEN	FOR	VEN	McK	QVI	WES	BUT	da .	QNI	VEN	MESS	McK
TOTATEIG	Ħ	C)	Ħ	7	7	2	₩	N	Ħ	9	N	N	7	#	∞

TABLE #4.
LIST OF COMPANIES AND ADDRESSES REPORTING ACTIVITIES
JANUARY - DECEMBER, 1974.

ADDRESS	Box 24, St. Petersburg, Pa. 16054	436 Newport Rd., Blairsville, Pa. 15717	Hawthorn, Pa. 16230	Lickingville, Pa. 16332	314 Oak Grove, Oil City, Pa. 16301	500 Lloyd Ave., Latrobe, Pa. 15650	R. D. #6, Butler, Pa. 16001	P. 0. Box 2023, Uniontown, Pa. 15401	Eau Claire, Pa. 16030	R. D. #5, Sugar Grove, Pa. 16350	R. D. #3, Sugar Grove, Pa. 16350	P. O. Box 751, Butler, Pa. 16001	439 Carlton House, 550 Grant St., Pittsburgh, Pa. 15219	R. D. #2, Pleasantville, Pa. 16341
NAME OF COMPANY	Shaner, W. G.	Shearer, James I.	Sherman Oil & Gas Co., Joe F.	Shetler, John N.	Shreffler, Clinton L.	Slate Construction Co., Inc. (Contractor for Pa. Dep't of Transportation)	Smith, Richard A.	Snee, William E. & Eberly, Orville and The Peoples Natural Gas Co.	Snyder, John W.	Southwell, Russell	Southwell, William R.	Spang and Company	Spankard, James V.	Spence, Richard
PILLAR PERMITS ISSUED	-	111	1	1	1	1	1.1	ı	1	1	1	t	ı	ı
WELLS REPORTED PLUGGED	1	1.1.1	~	1	1	1	1-1	ı	ı	1	1	1	1	1
PLUGGING NUMBERS ISSUED	-	4H I	~	1	1	н	1 -1	П	1	ı	1	1	ı	77
WELLS REPORTED DRILLED	2	1.1.1	ı		1	ı	1.1	П		4	8	1	4	1
IS ISSUED ACT 359 TOTAL	н	1.14	ı	ı	П	ı	н I	Н	П	ı	2	ı	N	1
PERMITS ISSUED ACT ACT 225 359 TOTA	'	1.1.1	- 1	-1	-1	1	1.1	н	1	1	1	-1	1	-1
PERMI ACT 225	1	114	1	1	П	1	н I	1	ı	1	5	1	N	1
COUNTY	GNI	CLE CRA IND	CLA	CLA	VEN	LAW	IND	FAY	BUT	WAR	WAR	BUT	ARM	VEN
TOIRTZIQ	N	272	4	4	7	9	Ľ2	6	9	1	Н	9	7	7

TABLE #4 LIST OF COMPANIES AND ADDRESSES REPORTING ACTIVITIES JANUARY - DECEMBER, 1974

ADDRESS Box 6C2, Sheffield, Pa. 16347 194, Paris Ave, P. O. Box 103 R. D. #9, Slippery Rock, Pa. 16057 c/o R. A. Starling R. D. #1, Box 29, Pleassntville, Pa. 16341 Box 35, Youngsville, Pa. 16371 R. D. #1, Harrisville, Pa. 16371 R. D. #2, Franklin, Pa. 16523 Box 277, Sugar Grove, Pa. 16520 R. D. #3, Franklin, Pa. 16520 R. D. #3, Franklin, Pa. 16323 R. D. #4, Pleasantville, Pa. 16341 P. O. Box 2420, Tulsa, Oklahoma 74102 Glen Campbell, Pa. 15742 510 E. Spruce St., Titusville, Pa. 16354, 510 E. Spruce St., Titusville, Pa. 16354	B. D. #1, Saxonburg, Pa. 16056
ADRESS Box 602, Sheffield, Pa. 3 1994, Paris Ave., P. 0. B R. D. #3, Slippery Rock, c/o R. A. Sterling R. D. #1, Harrisville, Pa. Box 25, Youngaville, Pa. Box 277, Sugar Grove, Pa. Box 2420, Tulsa, Ol Glen Gampbell, Pa. 15742 510 E. Spruce St., Titus 510 E. Spruce St., Titus	œ
NAME OF COMPANY Spetz and Swanson Stardust Oll Company, Inc. Storey, J., Moore, H. and Eyers, P. Summit Oll Company Sylvania Corporation, The Taype and Curtis Taylor, Donald C. Texaco, Inc. Thomas Trustee, J. W. Thompson, S. G. (Pete) Thompson, S. G.	Thrower, William A.
PILLAR PERMITS ISSUED	ı
WELLS RESTORTED PLUGGIND 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	п
PULICOTIC MURERS ISSUED 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
WELLS RESORTED URILLED 1 1 2 2 2 2 2 4 5 6 6 6 6 6 6 6 6 6 6 6 7 7 7 7 7 7 7 7	. 1
TYS ISSUED 1 1 1 1 1 1 1 1 1	1
225 25 359 TOTAL 225 359 TOTAL	1
PENIL 1 1 1 1 2.25 2.25 2.25 2.25 2.25 2.25 2	1
COUNTY WAR WAR BUT WAR WAR WAR CLE IND VEN	BUT
TOIRTEIG U C O U C O D U C C V V C 40	. 9

TABLE #4,
LIST OF COMPANIES AND ADDRESSES REFORTING ACTIVITIES
JANUARY - DECEMBER, 1974.

ADDRESSS	c/o James Burgin P. O. Box 305, Caldwell, Ohio 43724	636 W. Washington St., Bradford, Pa. 16701	636 W. Washington St., Bradford, Pa. 16701	13 West Mall Plaza, P. O. Box 204, Carnegie, Pa. 15106	286 Derrick Rd., Bradford, Pa. 16701	P. O. Drawer 40, Buckhannon, W. Va. 26201	c/o 0. C. Knott 515 South Ave., Bradford, Pa. 16701	308 Seneca St., Oil City, Pa. 16301	6230 Busch Blvd., Columbus, Ohio 43229	Fayette Bank Bldg., Uniontown, Pa. 15401
NAME OF COMPANY	Towner, David S.	Turner, Gene	Turner, Gene F.	UGI Development Company	Uhl, Marvin J.	Union Drilling, Inc.	United Energy Corporation	United Natural Gas Company	United Petroleum Corporation	*United States Steel Corporation Raw Materials - Coal Operations
PILLAR PERMITS ISSUED	1	1	1	ı	t	1	ı		1	17
WELLS REPORTED PLUGGED	1	ı	t	ı	ı	1	ı	wiwawiii	1	1 1
PLUCCING NUMBERS ISSUED	1	ч	ı	ı	9	ı	ı	u 1 2 4 2 4 1 1 4	8	1 1
WELLS REPORTED DRILLED	ı	1	1	ı	1	7	г	116164661	1	1 1
SSUED	~	ı	7	N	1	16	1	141468411	ı	1.1
ACT 359	1	1	1	1	1	1	1	11111111111	ı	1.1
PERMITS ISSUED ACT ACT 225 359 TOTA	8	ı	1	~	1	16	1	141468111	1	1.1
COUNTY	FOR	McK	McK	BEA	McK	IND	McK	CLA CLE EIK FOR JEF MER POT VEN	McK	GRE
TOIRTRIG	4	00	∞	9	100	~	60	100 100 100 100 100 100 100 100 100 100	00	mm

TABLE #4.

LIST OF COMPANIES AND ADDRESSES REPORTING ACTIVITIES

JANVARY - DECEMBER, 1974.

		75201			if. 92067	н. 92067	16354				_	16317		25		
	ADDRESS	211 North Ervay St., Dallas, Texas 75201	c/o Ronald Brown R. D. #1, Pleasantville, Pa. 16341	c/o R. A. Sterling R. D. #1, Pleasantville, Pa. 16341	P. O. Box 54, Rancho Santa Fe, Calif. 92067	P. O. Box 54, Rancho Santa Fe, Calif. 92067 R. D. #1, Pleasantville, Pa. 16341	624 West Spruce St., Titusville, Pa. 16354	R. D. #3, Volant, Pa. 16156	c/o R. A. Sterling R. D. #1, Pleasantville, Pa. 16341	Box 24, Bruin, Pa. 16022	Kinzua Heights, Bradford, Pa. 16071	R. D. #1, Box 202, Coooperstown, Pa. 16317	P. O. Box 627, Warren, Pa. 16365	P. 0. Box 87, Taylorstown, Pa. 15365	Star Route, Irvine, Pa. 16329	Box 586. Franklin. Pa. 16323
	NAME OF COMPANY	Vanderbilt Resources Corporation	Venture Oil Company	Vertullo, J. A.	Vertullo, John	Vertullo, John A.	Vinopal, Howard R.	Vollees Oil Company	Walk Company, R. B.	Walker, James E. and Richard R.	Wallace Oil & Gas Company	Wallace, John J.	Warren Asphalt Products Corporation	Washington Oil Company	Waugaman, Paul and Robert	Weaver. Kenneth
PILLAR	PERMITS	1	ı	1.1	ı	1.1	ı	ı	ı	ı	ı	ı	ı	ı	ı	1
WELLS	REPORTED PLUGGED		ı	1.1	ı	1.1	1	ч	ı	1	1	8	1	г	1	г
PLUGGING	NUMBERS	Н	ı	1.1	1	1.1	~	П	ı	ı	1	77	ı	1	,	,
WELLS	REPORTED	ı	ı	1.1	1	- 2	1			1	1	2	1	1	1	ı
PERVITS ISSUED ACT ACT	TOTAL	1	ы	1,	34	4 I	ı	Н	CV	П	П	3	3	1	8	,
ITS I	359	1	1	1.1	1	1.1	1	1	1	1	1	1	1	1	1	-1
PERMI	225	1	~	17	34	4 I	1	н	~	г	П	~	3	1	3	ı
	COUNTY	FOR	CRA	FOR	FOR	FOR	WAR	LAW	WAR	BUT	WAR	VEN	WAR	WAS	WAR	VEN
TOIHI	SIG	7	7	77	4	1 7	Н	9	П	9	Н	7	Н	М	Н	7

TABLE #4.
LIST OF COMPANIES AND ADDRESSES REFORTING ACTIVITIES
JANUARY - DECEMBER, 1974.

	ADRESS	Box 586, Franklin, Pa. 16323	R. D. #2, Bredinsburg Rd., Franklin, Pa.16323	c/o James J. Weaver R. D. #2, Kane, Pa. 16735	R. D. #2, Victory Heights, Franklin, Pa. 16323	R. D. #1, Boyers, Pa. 16020	R. D. #3, Burgettstown, Pa. 15021	R. D. #3, Burgettstown, Pa. 15021	R. D. #2, West MiddLesex, Pa. 16159	793 W. Central Ave., Titusville, Pa. 16701	77 North Kendall Ave., Bradford, Pa. 16701 127 W. Central Ave., Thusville, Pa. 16354 P. O. Box 344, Iftusville, Pa. 16354	77 North Kendall Ave., Bradford, Pa. 16701	77 North Kendall Ave., Bradford, Pa. 16701	Box 161, Cooperstown, Pa. 16317
	NAME OF COMPANY	Weaver, Kenneth W.	Weaver and Son, Richard L.	Weaver and Warren	Weaver Well Service Kenneth Weaver, Owner	Western Hickory Coal Company	Wharton, C. C., Jr.	Wharton, Robert	Williams, Carl H.	Willis, Reid	Witco Chemical Corporation	Witco Chemical Corporation Bradford Petroleum Division	Witco Chemical Corporation Oil and Gas Producing Division	Wojton, Stanley
	PILLAR PERMITS ISSUED	1	ı	ı	ı	1	1	1	1	1	1.1.1.1	1.1	1.11	i
	WELLS REPORTED PLUGGED	6	ı	1	ı	9	П	1	1	ı	1.9	द्म ।	∾ ‡∾	ı
	PLUGGING NUMBERS ISSUED	1	ı	1	₇ U	6	٦	н	ı	1	74	1.1	1.11	i
	WELLS REPORTED DRILLED	1	1	ı	1	1	1	1	,	N	1412	25	1 14	7
	UED		1	7	ı	1	N	1	г	60	15 26 80	1.1	1.11	1
	PERMITS ISSUED ACT ACT 225 359 TOTAL	1	ı	1	1	1	1	ı	ı	ı	1.1.1.1	1.1	1.1.1	1
	PERMI ACT 225	1	1	7	1	ı	N	1	г	60	15 26 80	1.1	1-1-1	1
	COUNTY	VEN	VEV	ELK	BUT	BUT	BEA	ALL	VEN	VEN	FOR MCK VEN WAR	McK	ELK McK WAR	VEN
1	TOISTRICT	7	7	10	9	9	9	9	2	7	1 3 4	ю н	10	7

ADDRESS	507 S. Main Street, Sheffield, Pa. 16347	507 S. Main Street, Sheffield, Pa. 16347	R. D. #1, Box 26, Mars, Pa. 16046	c/o R. A. Sterling R. D. #1, Pleasantville, Pa. 16341	c/o R. A. Sterling R. D. #1, Pleasantville, Pa. 16341	Rt. #6, P. O. Box 233, Youngsville, Pa. 1637L	M. D. #1, Ford City, Pa. 16226	c/o Wells Blair, Jr. Box 52, Mt. Jewett, Pa. 16740	10 East Beau St., Washington, Pa. 15301	Route #1, Tidioute, Pa. 16351	Route #2, Sugar Grove, Pa. 16350
NAME OF COMPANY	Wolfe, J. J.	Wolfe Oil Company, J. J.	Woodward, Earl R., Sr.	Wooten, Angus	Wootten, Angus	Wootten, Angus G. D/B/A Brokenstraw Oil Development Co.	Wright, R. S.	Yahn, Arthur E. (M. D.)	Zenith Exploration Company	Ziegler, A. H.	Zurkan, Michael
PILLAR PERMITS ISSUED	1	ı	ı	ı	ı	ı	ı	ı	ı	ı	ı
WELLS REPORTED PLUGGED	1	ı	П	ı	н	ı	1	ı	1	ı	н
PLUGGING NUMBERS ISSUED	ı	ı	Н	1	ı	6	1	10	ı	ı	н
WELLS REPORTED DRILLED	ı	64	1	1	<i>ι</i> Λ	ı	н	ı	ı	ı	ı
PERMITS ISSUED ACT ACT 225 359 TOTAL	1	Н	ı	12	32	1	ı	1	П	77	1
I HI I	1	1	1	1	1	1	- 1	1	1	1	1
PERM ACT 225	н	Н	1	12	32	1	1	1	Н	2	1
COUNTY	WAR	WAR	BUT	WAR	WAR	WAR	ARM	McK	FAY	WAR	WAR
TOIRTEIG	Н	Н	9	н	н	н	7	90	3	Н	н

SUMMARY OF ACTIVITIES BY COUNTIES AND INSPECTION DISTRICTS JANUARY - DECREER, 1974.

National Counties Interest Interest	Name	Number	Permits	Permits	Reported						Wells				
1 3 411 2 - 413 477 367 14 4 29 4 - 33 3 16 17 5 2 6 159 - 165 55 139 56 6 159 - 165 55 139 56 7 2 23 3 - 26 - 25 34 7 16 10 - 26 5 14 49 7 2 127 10 - 137 20 76 24 82 65 139 65 151	of Inspector	Counties	Issued Coal Areas	Issued Non-Coal Areas		Total	Drilling Canceled	Wells Reported Drilled	Flugging Numbers Issued	Plugging Canceled	Reported Flugged & Abandoned	Pillar Permits Issued	Pillar Permits Canceled	Act 359 Issued	Drilling Permits Act 359 of 1961 Issued - Canceled
1 3 411 2 - 413 417 367 14. 2 2 6 159 - 165 55 139 56 3 2 23 3 - 165 55 139 56 4 16 10 - 26 5 14 49 3 - 403 - 403 319 270 154 1	Songer	8	1	347	1	347	19	193	230	7	175	'	-	2	'
1	Martin	3	117	2	1	413	7.4	367	77.	3	10	10	ı	~	1
2 6 159 - 165 55 139 56 1 2 23 3 - 26 - 25 34 1 4 16 10 - 26 5 14 49 1 3 - 403 - 403 319 270 154 2 - 436 - 436 67 363 864 2 - 436 - 436 67 363 864 2 - 10 - 10 - 10 1 16 9 1 7 2 127 10 - 137 20 76 24	Ifft	7	29	7	ı	33	6	91	17	1	12	57	ı	100	3
2 2 23 3 - 26 - 25 34 16 10 - 26 5 14 49 17 %2 - 403 - 403 319 270 154 2 - 436 - 436 67 363 864 2 - 10 - 10 1 16 9 17 2 127 10 - 137 20 76 24 18 %29 663 1398 - 2051 597 1534 1511	Heeter	~	9	159	ı	165	55	139	99	00	22	ı	ı	7	8
1	Straub	23	23	3	1	56	1	25	34	2	17	ı	1	23	ı
3 - 403 - 403 319 270 154 2 - 436 - 436 67 363 864 2 - 10 - 10 1 16 9 1 1 6 9 1 1 7 10 - 137 20 76 24	Gerg	77	16	10	1	26	5	77	64	1	33	16	ı	2	ı
$\begin{pmatrix} \mathbf{Q}_2 & - & \mu_36 & - & \mu_36 & 67 & 363 & 864 \\ 2 & - & 10 & - & 10 & 1 & 16 & 9 \\ 3 & 51 & 14 & - & 65 & 19 & 55 & 60 \\ 2 & 127 & 10 & - & 137 & 20 & 76 & 24 \\ \mathbf{Q}_{29} & 663 & 1398 & - & 2061 & 597 & 1534 & 1511 \\ \end{pmatrix}$	Goble	3	ı	607	1	403	319	270	154	3	E	ı	ı	77	90
$\begin{array}{cccccccccccccccccccccccccccccccccccc$	Sleeman	® C2	1	436	ı	436	29	363	4798	87	099	1	ı	3	1
3 51 14 - 65 19 55 60 2 127 10 - 137 20 76 24 929 663 1398 - 2051 597 1534 1511	Olson	2	ı	10	1	10	1	16	6	1	€0	ı	ı	N	1
[©] 29 663 1398 - 2051 597 1534 1531	Burns	3	51	77	ı	99	19	55	09	10	26	ı	ı	~	Н
©29 663 1398 - 2061 597 1534 1511	Walther	2	127	10	-	137	20	92	214	i	15	1.8	1	3	2
	TOTAL	@29	699	1398	ı	2061	597	1534	1511	112	1089	96	ч	67 +	+ 16

+ Included in Totals 2061 and 597 © Portion of Warren County (A) and (B) in Districts 1 and 8

TABLE #5
SUMMARY OF ACTIVITIES BY COUNTIES AND INSPECTION DISTRICTS
JANUARY - DECEMBER, 1974

Warren (A) - Minus - Sheffield Township Warren (B) - Plus - Sheffield Township

i	t						
	Drilling Permits Act 359 Of 1961 Issued - Canceled			71216			
	Drilling Act 359 Issued	447	4100	414180	1 3	N I N	1 44 1
	Pillar Permits Canceled	1 1	1 1 1		1 1		
	Pillar Permits Issued	- 1	1155	32 25	- 1 1	- -	1 × 1 × 1 × 1 × 1 × 1 × 1 × 1 × 1 × 1 ×
	Wells Reported Flugged & Abandoned			0444N			
	Flugging		•	1 1 1 1		•	
	Plugging Numbers Issued			17			
	Wells Reported Drilled	6 193	363	3 3 3 9	128	25	P - 7 - 6
	Drilling Canceled	61	247 	41818	51 55	-	1 4 1 1
	Total	333	1,107	10 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	154	ಬ್ಲ	2 1 1 2 5 8
	Reported Wells Non-Coal Areas	1 1	1 1 1	1 1 1 1	1 1	1 1	1111
	Permits Issued Non-Coal Areas			01014			
	Permits Issued Coal Areas	1 4 1	404	8 12 29	9 10	2 2 2	8 2 6
	County	Erie Warren (A) 2	Blair Cambria <u>Indiana</u>	Fayette Greene Somerset Washington	Clarion Forest	Clearfield Clinton	Allegheny Beaver Butler Lawrence
	Name of Inspector	(Songer)	(Martin) TOTAL	(Ifft TOTAL	(Heeter)	(Straub)	(Gerg)
	TOIRTZIG	ke	[2]	3	B	(5)	b

SUMMARY OF ACTIVITIES BY COUNTIES AND INSPECTION DISTRICTS JANUARY — DEDEBRER, 1971,

Warren (A) - Minus - Sheffield Township Warren (B) - Plus - Sheffield Township

																1
TOISTRICT	Name of Inspector	County	Permits Issued Coal Areas	Permits Issued Non-Coal Areas	Reported Wells Non-Coal Areas	Total	Drilling Canceled	Wells Reported Drilled	Plugging Numbers Issued	Flugging Canceled	Wells Reported Flugged & Abandoned	Pillar Permits Issued	Pillar Permits Canceled	Drilling Permits Act 359 of 1961 Issued - Canceled	Permits 1961 Janceled	1
(2)	(Goble)	Crawford Mercer Venango 3		25 24 354 403	111	25 254 254 263	7 8 304 319		27	1126	13	1 1 1		13		
(8)	(Sleeman)	McKean Warren (B)		350 86 436	1 1	350 86 436	55 12 67		855 9 864	87	099			m 1 m		
(6)	(Olson) TOTAL	Potter Tioga 2	1 1	10		10	4		2 2 6	-	9 77 80			N 1 N	1 1	
(10)	(Burns) TOTAL	Cameron Elk Jefferson 3	3 448 51	17,7	1 1 1	1112	5 114 119	10 110 41 55	19 37 60	1 1 1 1 1 1 1	25.94		111	H 00 I	1414	
(II)	(Walther)	Armstrong Westmoreland 2	727	1001		65 72 137	18 20 20		25.7	1 1	8 7 7 15	18		2 1	2 1 2	

TABLE #6
COMMONMENTH OF PENNSYLVANIA
DEPARTMENT OF ENVISONMENTAL RESOURCES
DIVISION OF OIL & CAS
ROOM 1205 - KOSSMAN BUILDING
100 FORBES AVENUE
PITTSBURGH, PENNSYLVANIA 15222
TELEPHONE: Area Code - 4,12-565-5075, 5076

BRUCE E. ZIEGLER, Chief R. D. #L

OIL AND GAS INSPECTORS AND DISTRICTS

Tidioute, Pennsylvania 16351

DISTRICTS		COUNT	IES	NAME AND ADDRESS
1.	Erie	Warren (less S	Sheffield Twp.)	CHARLES C. SONGER P. 0. Box 98 Pittsfield, Penna. 16340 Telephone: Area 814-563-7853
2.	Berks Blair Cambria Columbia Dauphin Huntingdon	Indiana Juniata Lebanon Mifflin Montour Northumberland	Perry Schylkill Snyder Union	HOWARD W. MARTIN 321 N. Eighth Street Indiana, Penna, 15701 Telephone: Area 412-463-0590
3.	Adams Bedford Bucks Chester Cumberland Delaware	Fayette Franklin Fulton Greene Lancaster Montgomery	Philadelphia Somerset Washington York	JOHN A. IFFT 981 Park Avenue 'Ashington, Penna. 15301 Telephone: Area 412-228-1942
4.	Clarion	Forest		WILLIAM H. HEETER R. D. #1 Rimersburg, Penna. 16248 Telephone: Area 814-473-3846
5•	Carbon Centre Clinton Clearfield	Lackawanna Lehigh Luzerne Lycoming	Monroe Northhampton Pike Sullivan Wyoming	CHARLES F. STRAUB P. O. BOX B DuBois, Penna. 15801 Telephone: Area 814-371-4031
6.	Allegheny Beaver	Butler Lawrence		JOHN H. GERG P. O. Box 961 Butler, Penna. 16001 Telephone: Area 412-287-0980
7•	Crawford	Mercer	Venango	LEON W. GOBLE P. O. Box 469 224 North State Street Grove City, Penna. 16127 Telephone: Area 412-458-6661
8.	McKean	Sheffield Twp.	(Warren County)	WILLIAM E. SLEEMAN 21 Van-Ettan Avenue Sheffield, Penna. 16347 Telephone: Area 814-968-3753

TABLE #6 COMMONWEALTH OF PENNSYLVANIA DEPARTMENT OF ENVIRONMENTAL RESOURCES DIVISION OF OIL & GAS ROOM 1205 - KOSSMAN BUILDING LOO FORBES AVENUE PITTEBURGH, PENNSYLVANIA 15222 TELEPHONE: Area Code - 412-565-5075, 5076

BRUCE E. ZIEGLER, Chief

DISTRICTS	-	COUNTI	ES	NAME AND ADDRESS
9•	Potter Tioga	Bradford Susquehanna	Wayne	CLAUDE A. OLSON P. O. Box 326 #/ West Street Coudersport, Penna. 16915 Telephone: Area 814-274-9827
10.	Elk	Cameron	Jefferson	WILLIAM J. BURNS, JR. 335 North Barnett Street Brookville, Penna. 15825 Telephone: Area 814-849-2445
11.	Armstrong	Westmoreland		RICHARD F. WALTHER 630 Southview Drive Pittsburgh, Penna. 15226 Telephone: Area 412-563-3656
PETROLEUN	I ENGINEER			CHARLES H. UPDECRAFF Port Allegany Road Coudersport, Penna. 16915 Telephone: Area 814-274-9196

January - December, 1974



PITS & QUARRIES ANNUAL REPORT 1974

NO.NON- FATAL	ACCIDENTS	1	7	12	1	7	7	9	•	14	7	1	7	2	19	Э			ı	1	6	9	17	7	2	•	10	3	13	1		4	1	15
NO. FATAL	ACCIDENTS	1				1	7	1	1		ı	1	1		1				1	1	1	1	1		1	ı	ı	ı	1	•	1	ı	1	ı
DAYS	WORKED	206	380	1,062	1,124	433	2,463	1,119	559	2,035	1,773	145	823	699	889	368	1,163	404	029	778	1,703	885	169	979	1,249	7	799	440	485	150	267	222	640	3,562
	EMPLOYEES	112	16	119	21	104	244	170	14	282	154	2	36	99	77	14	56	2	25	57	172	82	77	13	126	20	62	28	150	.13	2	10	80	409
PRODUCTION OF MINERALS - NET TONS TOTAL PRODUCTION OF	MINERALS	493,857	134,000	1,254,187	716,917	503,915	2,733,846	1,600,482	112,217	4,962,668	1,199,874	2,000	400,175	1,256,566	2,423,522	170,045	240,319	19,404	1,341,009	329,416	1,919,438	1,895,826	1,432,545	265,890	1,522,824	20,000	910,640	360,127	1,687,065	208,793	29,900	625,300	35,562	4,326,054
NUMBER OF POUNDS OF	DYNAMITE	211,575	002'6	9,180	81,025	24,509	232,221	190,167		411,855	421,548	1,250	49,642	223,000	349,378	66,200	13,724	1	7,325	-	277,772	290,370	402,357	!	125,850	!	382,640	9,953	144,344	17,500	-	131,210	1,700	940,273
EXPLOSIVES USED NUMBER OF POURDS OF POURDS	BLASTING AGENTS	49,260	57,850	46,295	69,765	69,380	467,941	358,950	-	909,676	2,147,228	2,150	45,950	347,700	541,750	181,235	89,370	-	187,210	-	322,236	408,139	337,624	-	1,424,632	-	79,650	120,170	463,960	208,000	-	310,400	9,450	1,185,017
	COUNTY	Adams	Allegheny	Armstrong	Beaver	Bedford	Berks	Blair	Bradford	Bucks	Butler	Cambria	Carbon	Centre	Chester	Clarion	Clearfield	Clinton	Columbia	Crawford	Cumberland	Dauphin	Delaware	Erie	Fayette	Forest	Franklin	Fulton	Huntingdon	Indiana	Jefferson	Juniata	Lackawanna	Lancaster

PITS & QUARRIES
ANNUAL REPORT 1974

	EXPLOSIVES USED	S USED	PRODUCTION OF MINERALS - NET TONS				
	NUMBER OF POUNDS OF	NUMBER OF POUNDS OF	TOTAL PRODUCTION OF		DAYS	NO. FATAL	NO. NON- FATAL
COUNTY	BLASTING AGENTS	DYNAMITE	MINERALS	EMPLOYEES	WORKED	ACCIDENTS	ACCIDENTS
awrence	1,251,756	450,499	2,427,904	141	4,405	1	11
uc	436,339	080,086	3,552,359	245	1,022		70
Lehigh	359,637	727,779	2,760,149	138	1,948	1	10
uzerne	768,749	345,137	2,038,041	135	1,557		6
r	-	-	609,655	09	765	1	2
Wifflin	107,030	94,653	362,182	49	782	1	4
fonroe	81,000	104,000	373,000	91	220	1	7
fontgomery	361,185	512,260	1,829,222	113	1,307		10
Montour	280,740	250	2,262,688	45	520		7
Vorthampton	944,696	722,331	6,272,532	393	4,198	1	38
Jorthumberland	226,450	52,670	713,890	32	992	1	1
Perry	14,580	77,760	143,240	14	214		
	16,350	2,210	276,050	25	235	1	2
1kill	455,810	11,770	707,297	59	730		4
Snyder	22,770	34,947	170,402	35	130	1	
Somerset	297,275	151,000	601,499	96	595	1	1
Susquehanna	1	-	12,000	m	35		1
Union	71,490	100,602	509,388	46	089		
enango	12,500	6,700	626,634	51	1,509	•	5
Jarren	1	-	434,807	49	832		5
lestmoreland	1,268,504	363,351	1,355,674	104	1,519	1	4
	259,435	40,675	714,554	42	463	1	7
Wyoming		}	827,129	32	466		1
	396,275	550,715	2,752,036	310	1,876	1	41
TOTAL	18.003.794	10.355.627	67.467.215	5.002	55.082	8	327

DOLOMITE		687,169		433,000			232,250				553,200
CARBONATES LIMESTONE DOL	264,972	501,513 446,989 1,572,483	78,600	823,566			1,532,436	1,224,073	622,149 280,918 703,156	625,300	3,047,778
CS BUILDING STONE				4,000			6,878				10,315
SANDSTONE BU	134,000	27,641	2,926	400,175		1,155,000	227,766	254,000	288,491 79,209 983,909 85,000		25,247
HORNFELS							22				
GNEISS							1,425,667				
QUARTZITE GNE		28,000									
ARGILLITE		170,000	1,799,160								
IGNEOUS	228,885	875,831	462,908								
COUNTY	Adams Allegheny Armstrong	Beaver Bedford Berks Blair	Bradiord Bucks Butler Cambria	Carbon Centre Chester	clarion Clearfield Clinton	Columbia	Cumberland Dauphin Delaware	Erie Fayette Forest	Franklin Fulton Huntingdon	Jefferson Juniata	<i>Lackawanna</i> <i>Lancaster</i>

ت ا ا	DOLOMITE	, , , , , , , , , , , , , , , , , , ,	336,404							156,514														0021016	1,188,737
SATE AN CHARL	LIMESTONE	1,482,270	2,420,787			103,538	373,000	427,574	21,000	5,599,873	156,072			231,436	170,402	556,086		461,388			1,310,674		777	7,043,430	34,158,160 4,188,737
ひりょうひゅんり	BUILDING STONE																					() L	4,500		25,693
6.1.0	SANDSTONE	40,511	170 041	1 * 0 * 0 / 1 * 1	49,840	258,644			2,241,688		256,342	143,240		475,861		21,000			000'89		45,000	398,872		2,348	9,854,684
	HORNFELS							250,500																	250,500
SULHA	GNEISS							250,198																	28,000 1,675,865
S J L H G G O W G F G W	QUARTZITE																								28,000
	ARGILLITE							900,950																	2,870,110
SHORNST	DIABASE										and										יק.				1,567,624
	COUNTY	Lawrence Lebanon	Lehigh	McKean	Mercer	Mifflin	Monroe	Montgomery	Montour	Northampton	Northumberland	Perry	Pike	Schuylkill	Snyder	Somerset	Susquehanna	Union	Venango	Warren	Westmoreland	Wayne	Wyoming	YTOI	TOTAL

SLATE	000'96		12,000		
SLAG		191,268			
CLAY	17,000 117,276 165,000		240,319	48,751	123,793
SAND & GRAVEL	1,058,721 572,000 2,402	112,217 2,622,000 158,308	170,045	186,009 329,416 154,752 238,000 265,890	29,900
COUNTY	Adams Allegheny Armstrong Beaver Bedford	Biair Braica Bucks Butler Cambria Carbon	Centre Chester Clarion Clearfield Clinton	Columbia Crawford Cumberland Dauphin Delaware Erie Fayette	Franklin Fulton Huntingdon Indiana Jefferson Juniataa

SHALE							39,616		26,050				48,500				000'6			231,166
SLATE	2,958					29,145														32,103
SLAG	136,139		300,000																	627,407
CLAY	180,006		24,413									24,413								919,962
SAND & GRAVEL	725,117	868,000	259,815			487,000	261,860		250,000				12,000	558,634	434,807		306,682	822,629	131,000	11,037,204
COUNTY	Lawrence Lebanon Lehiqh	Luzerne McKean	Mercer Mifflin	Monroe Montgomery	Montour	Northampton	Northumberland	Perry	Pike	Schuylkill	Snyder	Somerset	Susquehanna Union	Venango	Warren	Westmoreland	Wayne	Wyoming	York	TOTAL

ADAMS COUNTY

Harry T. Campbell & Sons Co. P.O. Box 128 Gettysburg, Penna.

GAF Corporation P.O. Box O Blue Ridge Summit, Pa. 17214

ALLEGHENY COUNTY

McShane Contracting Co. R.D. Oakdale, Penna.

Fleck Coal Co. 4316 Campbells Run Road Pittsburgh, Pa. 15205

ARMSTRONG COUNTY

Emlenton Limestone Co. P.O. Box 1128 Oil City, Pa. 16301

Allegheny Sand Inc. R.D. #1 Leechburg, Pa. 15656

The Logan Clay Products Co. Worthington, Pa. 16262

Davison Sand & Gravel Company Allegheny River, Mile 32.5 3rd Avenue and 4th Street New Kensington, Pa. 15068

Penn-Dixie Industries, Inc. West Winfield, Pa. 16062

BEAVER COUNTY

Ellwood Stone Company R.D. #2 Wampum, Pa.

Shippingport Sand and Gravel Co. 1200 Stambaugh Building Youngstown, Ohio

Darlington Brick and Clay Products
Darlington, Pa. 16115

BEDFORD COUNTY

Feight Brothers Sand Quarry R.D. #2 Everett, Penna. 15537

New Enterprise Stone and Lime Company New Enterprise, Pa. 16664

BERKS COUNTY

Eastern Industries, Inc. P.O. Box 3188 Wescosville, Pennsylvania

The General Crushed Stone Company P.O. Box 231 Easton, Penna. 18042

Pottstown Trap Rock Co. 1 Quarry Road Douglassville, Pa. 19518

The John Dyer Quarry P.O. Box 188, R.D. #3 Birdsboro, Pa. 19508

Glen Gery Corporation Rt. #61, Shoemakersville, Pa.

Glen Gery Corporation 1166 Spring Street Wyomissing, Pa. 19610

Berks Silica Sand Corporation R.D. #1 Temple, Penna. 19560

Berks Products Corporation Route 222 Temple, Penna. 19530

No. 1 Contracting Corporation Fleetwood, Penna.

No. 1 Contracting Corporation Kutztown, Pennsylvania New Enterprise Stone & Lime Company Box 180 Roaring Springs, Pa. Morrisy.

Narehood Bros., Inc. Tyrone Forge, Pa.

J. Harold Ellenberger 5911 Calif Avenue Altoona, Pa.

Jesse L. Hartman & Anna H. Good Trust Building Hollidaysburg, Pa.

BRADFORD COUNTY

Wysox Sand and Gravel Inc. Box 128 Wysox, Pa.

Ralph M. Cook R.D. #2 Wysox, Pa.

Charles E. Kitchen Towanda, Pa.

Wrisley Excavating R.D. #2, Box 132 Troy, Pa.

BUCKS COUNTY

Edison Quarry R.D. #3 Doylestown, Pa.

M & M Stone Co. Harleysville, Penna. 19438

Bucks County Crushed Stone Co. 2301 Fifth Street Perkasie, Pa. 18944

Miller Quarries Mill Creek Road Rushland, Pa. 18956

Better Materials Corporation Penns Park, Penna. 18943

Warner Company West Side Plant Box 189 Morrisville, Pa. Warner Company Van Sciver Plant Box 180 Morrisville, Pa.

Mignatti Construction Co. 2310 Terwood Drive Huntingdon Valley, Pa.

The General Crushed Stone Co. P.O. Box 96 Quakertown, Pa. 18951

BUTLER COUNTY

Allegheny Mineral Corp. P.O. Box 10 Kittanning, Pa. 16201

H. W. Cooper R.D. #2 Slippery Rock, Pa.

Sechan Limestone Ind. Inc. R.D. #1 Portersville, Pa. 16051

Sechan Limestone Ind. Inc. Plant #3 R.D. #1 Portersville, Pa. 16051

Grove City Limestone Co. Branchton, Pa.

Spang & Co. (Ferro Slag Div.) P.O. Box 751 Butler, Pa. 16001

CAMBRIA COUNTY

Samuel Nicosia 306 Cooper Avenue Johnstown, Penna. 15906

CARBON COUNTY

North American Refractories Co. R.D. #2 Kunkeltown, Pa. 18058

Alliance Sand Co. R.D. #1 Palmerton, Pa. 18071

Refractory Sand Co., Inc. Andreas, Pa. 18211

CARBON COUNTY CONTINUED

Huss Contracting Company Andreas, Pa. 18211

CENTRE COUNTY

J. G. Neidigh Box 244-A, R.D. #1 Boalsburg, Pa. 16827

Herbert R. Imbt, Inc. P.O. Box 155 State College, Pa. 16801

Herbert R. Imbt, Inc. Plant #39 - Curtin Gap P.O. Box 155 State College, Pa. 16801

Martin Marietta Aggregates P.O. Box 130 Pleasant Gap, Pa. 16823

CHESTER COUNTY

Warner Company Cedar Hollow Plant Devault, Pa.

The General Crushed Stone Co. Box 33 Downingtown, Pai 19335

Caln Building Stone Corp. R.D. #1 Zion Grove, Pa. 17985

CLARION COUNTY

Allegheny Minerals Corp. P.O. Box 10 Kittanning, Pa. 16201

Emlenton Limestone Co., Inc. P.O. Box 1128 Oil City, Pa.

Zacherl Coal Co., Inc. Lucinda, Pa. 16235

CLEARFIELD COUNTY

Ardell B. Hamer Wallaceton, Pa. 16876

Hepburnia Coal Company R.D. #1 Grampian, Pa. 16838

Clearfield Clay Products Div. P.O. Box 1110 Clearfield, Pa. 16830

George Yingling R.D. Box 382 Morrisdale, Pa.

Reese Bros. 709 McAteer Street Houtzdale, Pa.

CLINTON COUNTY

Fink & Stackhouse Inc. Farrandsville, Pa.

Mill Hall Clay Products, Inc. 44 Market Street Mill Hall, Penna.

COLUMBIA COUNTY

Fishingcreek Construction Co. R.D. #4 Bloomsburg, Pa. 17815

Bloomsburg Sand & Gravel Co., Inc. R.D. #2 Bloomsburg, Pa. 17815

Lycoming Silica Sand Co. R.D. #4
Danville, Pa. 17821

CRAWFORD COUNTY

Joseph Arendash
R.D. #3
Conneautville, Pa. 16406

Conneaut Lake Sand & Gravel Co.
R.D. #1
Conneaut Lake, Pa.

Virgil Foust R.D. #1 Conneaut Lake, Pa.

W. L. Dunn Construction Co. Adams Street Cochranton, Pa. 16314

Danforth & Wood
R.D. #3
Conneaut Lake, Pa.

CUMBERLAND COUNTY

Locust Point Quarries, Inc. Box 289, R.D. #1 Mechanicsburg, Pa. 17055

Hempt Bros. Inc. 205 Creek Road Camp Hill, Pa. 17011

Valley Quarries, Inc. R.D. #8 Shippensburg, Pa.

Hempt Bros. Inc.
205 Creek Road
Camp Hill, Pa. 17011
Mt.Holly Gravel Pit
Coyle Gravel Pit
Martin Gravel Pit
Mt.Holly Sand.Plant

Union Quarries, Inc. P.O. Box 686 Carlisle, Pa.

Pennsy Supply Inc. 1001 Paxton St. Harrisburg, Pa. 17105

Bobali Corporation Bowmansdale Plant 1001 Paxton Street Harrisburg, Penna. 17105

DAUPHIN COUNTY

Pennsy Supply Co. Amity Hall Plant 1001 Paxton Street Harrisburg, Pa. 17105

Pennsy Supply Co. Fiddlers Elbow Plant 1001 Paxton Street Harrisburg, Pa. 17105

Pennsy Supply Co. Hummelstown Plant 1001 Paxton Street Harrisburg, Penna. 17105

Hempt Bros. Inc. Steelton Plant 205 Creek Road Camp Hill, Pa. 17011

Faylor-Middlecreek Inc. Winfield, Pa.

DELAWARE COUNTY

Carl Galantino, Inc. Marple & State Roads Media, Pa.

Media Quarry Co. 131 E. 2nd Media, Pa.

The General Crushed Stone Co. Box 231 Easton, Pa. Glen Mills Plant

ERIE COUNTY

Ganzer Sand & Gravel Co. 2412 Saltsman Road Erie, Penna. 16510

Union City Sand & Gravel Inc. P.O. Box 168 Union City, Pa. 16438

Hoover Sand & Gravel Co. R.D. #1, Troupe Road Harbor Creek, Pa.

ERIE COUNTY CONTINUED

Adam W. Nicholson 2021 East 12th Street Erie, Pa.

FAYETTE COUNTY

Harbison-Walker Refractories, U.S. 328 N. 2nd Street R.D. #1 Box 36 McConnellsburg, Pa Ohiopyle, Pa. 15470

Martin Marietta Aggregates N.E. Div. P.O. Box 1075 Uniontown, Pa. 15401

Martin Marietta Aggregates N.E. Div. R.D. Lake Lynn, Pa. 15451

Kaiser Refractories Ohiopyle, Pa.

Adam Eidemiller Inc. R.D. #8 Greensburg, Pa. 15601

Commercial Stone Co., Inc. P.O. Box 208 Belle Vernon, Pa. 15012 Connellsville Blue Stone Quarry

Commercial Stone Co. P.O. Box 208 Belle Vernon, Pa. 15012 Rich Hill Quarry

FOREST COUNTY

Jack J. Kuntz East Hickory, Pa.

FRANKLIN COUNTY

New Enterprise Stone & Lime Co. New Enterprise, Pa. 16664 Dry Run Plant

Valley Quarries, Inc. R.D. #8 Chambersburg, Pa.

Mt.Cydonia Sand R. #1 Fayetteville, Pa. 17222

FULTON COUNTY

H. B. Mellott Estate Inc. 328 N. 2nd Street McConnellsburg, Pa. Warfordsburg Plant

H. B. Mellott Estate Inc. 328 N. 2nd Street McConnellsburg, Pa.

HUNTINGDON COUNTY

Pennsylvania Glass Sand Corp. Keystone Works Mapleton Depot, Pa.

Warner Company Union Furnace Plant R.D. #1, Box 93A Tyrone, Pa. 16686

New Enterprise Sand & Lime Co. New Enterprise, Pa. 16664 McConnellstown Plant

INDIANA COUNTY

Eidemiller Enterprises, Inc. R.D. #8 Greensburg, Pa. 15601

Marion Center Mining Company Clymer, Pa. 15728

JEFFERSON COUNTY

David Glenn P.O. Box 61 Corsica, Pa.

JUNIATA COUNTY

D. E. Smith, Inc. Box 105, R.D. #2 Mifflintown, Pa. 17059

LACKAWANNA COUNTY

Jackson Crushed Stone Inc. R.D. Clarks Summit, Pa. 18411

Godino's West Mt. Stone Quarry 444 St. Cabrini Ave. Scranton, Pa.

Northeastern Training Institute Fleetville, Pa. 18420

LANCASTER COUNTY

R.D. #1 Stevens, Pa. 17578

The Blue Ball Stone Co. Blue Ball, Pa. 17506

Compass Quarries, Inc. R.D. #1 Gap, Pa. 17527

Milton Grove Sand, Inc. R.D. #2 Mt.Joy, Pa.

Binkley & Ober, Inc. East Petersburg, Pa. 17520

David M. Burkholder, Inc. R.D. #3 Ephrata, Pa. 17522

D.M. Stoltzfus, Inc. Talmage, Pa. 17580

D.M. Stoltzfus & Son Inc. Talmage, Pa. 17580 Lancaster Plant & Quarry

Union Quarries, Inc. Rheems, Pa. 17570

D.M. Stoltzfus & Son Inc. Talmage, Pa. Cedar Hill Quarry

H. R. Miller & Co. 1756 Wabank Road Lancaster, Pa.

A. G. Kurtz & Sons Inc. R.D. #3 Denver, Pa. 17517

370 LACKAWANNA COUNTY CONTINUED Rohrer's Quarry, Inc. R.D. #3 Lititz, Pa. 17543

> James R. Bunting Old City Mill Road Lancaster, Pa.

Lancaster Lime & Stone Corp. Gerhart Road Materials, Inc. R.D. #3 Ephrata, Pa. 17522

> J. Miller Eshleman & Son, Inc. Box 295 Landisville, Pa. 17538

LAWRENCE COUNTY

Allegheny Mineral Corp. P.O. Box 10 Kittanning, Pa. 16201

Ellwood Stone Co. R.D. #2 Wampum, Pa.

H. W. Cooper R.D. #2 Slippery Rock, Pa.

Superior Sand & Supply Co. R.D. #5 New Castle, Pa. 16105

Vanport Stone, Inc. Rt. 168 West Pittsburg, Pa.

Vanport Stone, Inc. Rt. 551 Edinburg, Pa.

Jack M. Randall R.D. #3, Box 325 New Castle, Pa. 16105

Mahoning Valley Sand Company P.O. Box 1236 New Castle, Pa. 16102

Medusa Cement Co. Box 37 Wampum, Pa. 16157

LAWRENCE COUNTY CONTINUED

McOuiston Coal Co. 120 E. Maitland Lane New Castle, Pa.

Ralph A. Veon, Inc. P.O. Box 326 Darlington, Pa. 16115

New Castle Lime & Stone Co. R.D. #2 Lowellville, Ohio 44436

P.M. Boyo Co. R.D. #1 Volant, Pa. 16156

Fenati Brick Co., Inc. P.O. Box 955 New Castle, Pa. 16103

Joseph DePola 1 E. Sheridan Avenue New Castle, Pa.

Ellwood Stone Company R.D. #2 Wampum, Pa.

LEBANON COUNTY

Sheridan Slag Co. Route 72 Sand Hill Road Lebanon, Pa.

H. J. Smith & Son Inc. R.D. #4 Lebanon, Pa.

Bethlehem Mines Corporation Bethlehem, Pa. 18016

Calcite Quarry Corporation P.O. Box 629, R.D. #1 Lebanon, Pa. 17042

LEHIGH COUNTY

Coplay Cement Mfg. Co. Nazareth, Pa. 18064

The Whitehall Cement Mfg. Co. 371 5160 Main Street Whitehall, Pa. 18052 Ormrod Plant

The Whitehall Cement Mfg. Co. 5160 Main St. Whitehall, Pa. Cementon Plant

Roy Kern Quarry 2575 Main St. Schnecksville, Pa.

Lehigh Stone Co. R. #1 Coplay, Pa. 18037

Penn Big Bed Slate Co. P.O. Box 184 Slatington, Pa. 18080

Eastern Industries, Inc. P.O. Box 3188 Wescosville, Pa.

Eastern Industries, Inc. R.D. #1 Coplay, Pa.

LUZERNE COUNTY

Hunlock Sand & Gravel Co. R.D. #1 Hunlock Creek, Pa.

The General Crushed Stone Co. White Haven, Pa. 18661

Coolbaugh Sand and Stone Inc. 32 Railroad Avenue Scranton, Pa. 18505

J.A. & W. A. Hess Inc. P.O. Box 645 Hazleton, Pa. 18201

A. Barletta & Sons P.O. Box 40 Hazleton, Pa.

Adonizio Bros. Inc. 203 Lippi Bldg. Pittston, Pa.

372 LUZERNE COUNTY CONTINUED

Airport Sand & Gravel Co. Inc. 500 Swetland Lane Wyoming, Pa.

Frank B. Sgarlat Sand & Gravel 507 River St. Forty Fort, Pa.

Wayne W. Knorr, Inc. R.D. #5 Bloomsburg, Pa.

MCKEAN COUNTY

Emlenton Limestone Co. Inc. Box 1128 Oil City, Pa.

MERCER COUNTY

Ralph M. Risch 110 S. Pike Road Sarver, Pa. 16055

Dunbar Slag Co. Ohio St. Ext. Wheatland, Pa. 16161

Seidle Sand & Gravel Inc. R.D. #7 Mercer, Pa. 16137

Greenville Materials, Inc. Mercer Road Greenville, Pa. 16125

White Rock Silica Sand Co. P.O. Box 391 Greenville, Pa. 16125

Glenn R. Dye R.D. #1 Clarks Mills, Pa. 16114

MIFFLIN COUNTY

General Paving and Construction Co. MONTOUR COUNTY R.D. #1, Box 300 McClure, Penna. 17841

Faylor-Middlecreek Inc. Winfield, Pa.

Derry Limestone Co., Inc. R.D. #1, Box 24-A Lewistown, Pa. 17044

MONROE COUNTY

Herbert R. Imbt, Inc. P.O. Box 155 State College, Pa. 16801

MONTGOMERY COUNTY

Mignatti Construction Co., Inc. 2310 Terwood Drive Huntingdon Valley, Pa.

Pottstown Trap Rock Quarries, Inc. 1 Quarry Road Douglassville, Pa. 19518

Montgomery Stone Company Upper State Road Montgomeryville, Pa.

M & M Stone Co. Indian Creek Road Harleysville, Pa.

Kibblehouse Quarries Inc. Perkiomenville, Pa. 18074

Gill Quarries, Inc. Potshop Road Fairview Village, Pa.

Glasgow, Inc. McCoy Quarry Glenside, Pa.

Glasgow, Inc. Ivy Rock Quarry Glenside, Pa.

Gill Quarries, Inc. Springhouse Quarry Box 187 Fairview Village, Pa.

Lycoming Silica Sand Co. R.D. #4 Danville, Pa. 17821 ·

MONTOUR COUNTY CONTINUED

Lycoming Silica Sand Co. R.D. #2 Milton, Pa. 17847

Royer's Lime Quarries R.D. #2 Milton, Pa. 17847

NORTHAMPTON COUNTY

Alpha Aggregates Martins Creek, Pa. 18063

Coplay Cement Mfg. Co. Nazareth, Pa. 18064

National Portland Cement Co. P.O. Box 2387 Bethlehem, Pa. 18001

Albion Vein Slate Co., Inc. The Stoddard Slate Companies, Inc. Box 67 Bangor, Pa. 18013

Universal Atlas Cement Div. U.S. Steel 600 Grant Street Pittsburgh, Pa.

Penn Dixie Industries Inc. P.O. Box 152 Nazareth, Pa. 18064

Keystone Portland Cement Co. Bath, Pa. 18014

Martin Marietta Cement P.O. Box 119 Northampton, Pa. 18067

Hercules Cement Company Stockertown, Pa. 18083

Lone Star Industries Inc. Nazareth, Pa. Imperial Quarry

Lone Star Industries, Inc. Nazareth, Pa. Plant Quarry Anthony Dally & Sons, Inc. Jackson Bangor Quarry Box 27 Pen Argyl, Pa.

Doney Slate Co. R.D. #1 Pen Argyl, Pa.

Diamond Slate Company R.D. #1 Pen Argyl, Pa.

Anthony Dally & Sons, Inc. Stephens Jackson Quarry Box 27 Pen Argyl, Penna.

The Trumbower Co. Inc.
Tatany Road
Nazareth, Pa.

NORTHUMBERLAND COUNTY

Watsontown Brick Company P.O. Box 68 Watsontown, Pa. 17777

Central Builders Supply Co. R.D. #1 Northumberland, Pa.

Bear Gap Stone Inc. R.D. #1 Elysburg, Pa.

Faylor-Middlecreek Inc. Winfield, Pa.

Meckley's Limestone Prod. Inc. R.D. #1 Herndon, Pa.

PERRY COUNTY

Four Forty One Corp. d/b/a Perry Rock Newport Plant 1001 Paxton Street Harrisburg, Pa. 17105

Pennsy Supply Inc.
Dromgold Quarry
1001 Paxton Street
Harrisburg, Pa. 17105

374 PIKE COUNTY

G. H. Litts & Son Inc.
R.D. #2, Box 497
East Stroudsburg, Pa. 18301

Pike County Sand & Gravel 100 4th Street, Box 351 Honesdale, Pa.

Weidner Concrete 100 4th Street, Box 351 Honesdale, Pa.

SCHUYLKILL COUNTY

Summit Quarries, Inc.
Box 84
Summit Station, Pa. 17979

Huss Contracting Co. Andreas, Penna. 18211

Refractory Sand Co., Inc. Andreas, Pa. 18211

SNYDER COUNTY

National Limestone Co. Box 397 Middleburg, Pa. 17842

SOMERSET COUNTY

New Enterprise Stone & Lime Co. New Enterprise, Pa.

Keystone Lime Co. Inc. Springs, Pa. 15562

Clarence Rodamer Springs, Pa. 15562

General Refractories Co. 50 Monument Road Bala-Cynwyd, Pa. 19004

SUSQUEHANNA COUNTY

Kirk S. Hinkley 7 Susquehanna Ave. Halstead, Pa.

UNION COUNTY

Faylor-Middlecreek, Inc. Winfield, Pa.

John L. Iddings Mifflinburg, Pa.

Glen Gery Corporation
P.O. Box 37
Watsontown, Pa. 17777

VENANGO COUNTY

Emlenton Limestone Co., Inc. Box 1128 Oil City, Pa. 16301

Emlenton Limestone Co., Inc. Box 1128 Oil City, Pa. 16301

Emlenton Limestone Co., Inc. Box 1128 Oil City, Pa. 16301

Vincent Excavating & Gravel R.D. #3
Franklin, Pa. 16323

Tionesta Sand & Gravel Inc. Box 208 Hawthorn, Pa. 16230

J.L. & J.S. Berringer R.D. #1 Harrisville, Pa.

Pennsylvania Glass Sand Co. Box 51 Utica, Pa. 16362

Lewis Phillips Franklin, Pa.

Oil City Sand & Gravel Co. P.O. Box 1128 Oil City, Pa. 16301

B. Jean Strawbridge R.D. #2, Box 9 Titusville, Pa. 16354

WESTMORELAND COUNTY

General Concrete Products Co. P.O. Box 627 Warren, Pa. 16365

Sherman Company Box 208 Hawthorn, Pa. 16230

Warren Sand & Gravel Co., Inc. P.O. Box 1128 Oil City, Pa. 16301

Emlenton Limestone Co., Inc. P.O. Box 1128 Oil City, Pa.

Emlenton Limestone Co., Inc. P.O. Box 1128 Oil City, Pa.

Emlenton Limestone Co., Inc. P.O. Box 1128 Oil City, Pa.

Brokenstraw Gravel Co., Inc. Pittsfield, Pa.

WAYNE COUNTY

Weidner Concrete 100 4th Street, Box 351 Honesdale, Pa.

Keystone Pavement & Construction Wyoming Sand & Stone Co. Lake Ariel, Pa. 18436

Wayne Crushed Stone, Inc. 3100 N. Main Ave. Scranton, Pa.

George F. Edwards Box 174 Elmhurst, Pa. 18416

WESTMORELAND COUNTY

Commercial Stone Co. P.O. Box 208 Belle Vernon, Pa. 15012 Lynn & Hall Inc. Box 629 Smithton, Pa.

Sam Laspina Jr. R.D. #1 Irwin, Pa. 15642

West Penn Quarries, Inc. P.O. Box 173 Blairsville, Pa.

M. Carl Hoover R.D. #4, Box 165 Greensburg, Pa. 15601

Eidemiller Enterprises, Inc. Whitney Quarry Whitney, Pa.

Eidemiller Enterprises, Inc. Baggaley Quarry Baggaley, Pa.

Paul W. Kendi & Sons, Inc. R.D. #3 Mt.Pleasant, Pa.

WYOMING COUNTY

Eugene M. Decker R.D. #4 Tunkhannock, Pa.

Falls, Penna. 18615

East Lemon Sand & Gravel Inc. R.D. #1 Factoryville, Pa.

YORK COUNTY

Codorus Stone & Supply Co. Inc. R.D. #5 York, Pa. 17402

The J. E. Baker Co. Box 1189 York, Pa. 17405

YORK COUNTY CONTINUED

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White Pigment Corp. R.D. #6, Box 881 York, Pa. 17405

White Pigment Corp. R.D. #6, Box 881 York, Pa. 17405

National Gypsum Co. 501 Hokes Mill Road York, Pa.

Bobali Corp. York Haven Plant R.D. #1 York Haven, Pa.

York Stone & Supply Co. Roosevelt Avenue & Fahs St. P.O. Box 1948 York, Pa. 17405 Limestone Quarry

York Stone & Supply Co. Roosevelt Ave. & Fahs St. P.O. Box 1948 York, Penna. 17405 Silica Rock Quarry

Standard Concrete Products Co. 700 N. Sherman St. York, Pa. 17402







